

KANSAS CORPORATION COMMISSION RECEIVED  
OIL & GAS CONSERVATION DIVISION  
WELL PLUGGING APPLICATION JUN 01 2004  
Please TYPE Form and File ONE Copy KCC WICHITA

Form CP-1  
September 2003  
This Form must be Typed  
Form must be Signed  
All blanks must be Filled

API # 15 - 081 21149-00-00 (Identifier Number of this well). This must be listed for wells drilled since 1967; if no API # was issued, indicate original spud or completion date 11/26/97.

Well Operator: Chesapeake Operating, Inc. KCC License #: 32334  
(Owner / Company Name) (Operator's)

Address: P. O. Box 18496 City: Oklahoma City

State: OK Zip Code: 73154-0496 Contact Phone: (405) 848-8000

Lease: MLP Pauline Murphy Trust Well #: 1-34 Sec. 34 Twp. 29S S. R. 34  East  West

SE NW SE Spot Location / QQQQ County: Haskell

1385' FSI Feet (in exact footage) From  North /  South (from nearest outside section corner) Line of Section (Not Lease Line)

1800 Feet (in exact footage) From  East /  West (from nearest outside section corner) Line of Section (Not Lease Line)

Check One:  Oil Well  Gas Well  D&A  Cathodic  Water Supply Well  
 SWD Docket # \_\_\_\_\_  ENHR Docket # \_\_\_\_\_  Other: \_\_\_\_\_

Conductor Casing Size: \_\_\_\_\_ Set at: \_\_\_\_\_ Cemented with: \_\_\_\_\_ Sacks

Surface Casing Size: 8-5/8 Set at: 1830 Cemented with: 675 Sacks

Production Casing Size: 5-1/2 Set at: 5574' Cemented with: 375 Sacks

List (ALL) Perforations and Bridgeplug Sets: 5258-5362' 4732-4752'

Elevation: 2975' ( G.L. /  K.B.) T.D.: 5575' PBTD: 5537' Anhydrite Depth: \_\_\_\_\_  
(Stone Corral Formation)

Condition of Well:  Good  Poor  Casing Leak  Junk in Hole

Proposed Method of Plugging (attach a separate page if additional space is needed): Mix & pump 400# cotton seed hulls, mix & pump 25 sx cmt w/100# hulls, displace w/75 bbl FSW, mix & pump 110 sx cmt, pressure to 1000 PSIG, wait 20 minutes, top off if necessary. Tie onto 5-1/2"x8-5/8" annulus, attempt to establish pump in, if able to pump into annulus, mix & pump 50 sx cmt. RDMO. Weld on cap, clean up location  
Is Well Log attached to this application as required?  Yes  No Is ACO-1 filed?  Yes  No

If not explain why? \_\_\_\_\_

Plugging of this Well will be done in accordance with K.S.A. 55-101 et. seq. and the Rules and Regulations of the State Corporation Commission.

List Name of Company Representative authorized to be in charge of plugging operations: \_\_\_\_\_

Bud Neff Phone: (620) 277-0803

Address: 4532 W. Jones Avenue City / State: Garden City, KS 67846

Plugging Contractor: Allied Cementing Co., Inc. KCC License #: \_\_\_\_\_  
(Company Name) (Contractor's)

Address: P. O. Box 31, Russell, KS 67665 Phone: (785) 483-2627

Proposed Date and Hour of Plugging (if known?): \_\_\_\_\_

Payment of the Plugging Fee (K.A.R. 82-3-118) will be guaranteed by Operator or Agent

Date: 05/27/04 Authorized Operator / Agent: Jim Reisch  
(Signature)

Mail to: KCC - Conservation Division, 130 S. Market - Room 2076, Wichita, Kansas 67202

# KANSAS

CORPORATION COMMISSION

Kathleen Sebelius, Governor    Brian J. Moline, Chair    John Wine, Commissioner    Robert E. Krehbiel, Commissioner

## NOTICE OF RECEIPT OF WELL PLUGGING APPLICATION (CP-1)

Chesapeake Operating, Inc.  
PO Box 18496  
6200 N Western Ave.  
Oklahoma City, OK 73154-0496

June 02, 2004

Re: MLP PAULINE MURPHY #1-34  
API 15-081-21149-00-00  
W2SEWSE 34-29S-34W, 1385 FSL 1800 FEL  
HASKELL COUNTY, KANSAS

Dear Operator:

This letter is to notify you that the Conservation Division is in receipt of your plugging proposal, form CP-1, for the above-captioned well.

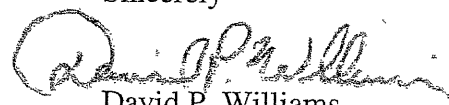
Your CP-1 has been reviewed by the Conservation Division central office for completeness and to verify license numbers. The plugging proposal will now be forwarded to the district office listed below for review of your proposed method of plugging.

**Please contact the district office for approval of your proposed plugging method at least five (5) days before plugging the well, pursuant to K.A.R. 82-3-113 (b). If a workover pit will be used during the plugging of the well it must be permitted. A CDP-1 form must be filed and approved prior to the use of the pit.**

The Conservation Division's review of form CP-1, either in the central or district office, does not include an inquiry into well ownership or the filing operator's legal right to plug the well.

**This notice in no way constitutes authorization to plug the above-captioned well by persons not having legal rights of ownership or interest in the well. This notice is void after ninety (90) days from the above date.**

Sincerely

  
David P. Williams  
Production Supervisor

District: #1  
210 E Frontview, Suite A  
Dodge City, KS 67801  
(620) 225-8888