

STATE OF KANSAS
STATE CORPORATION COMMISSION
CONSERVATION DIVISION
200 Colorado Derby Building
Wichita, Kansas 67202

Rev. 12/14/82
FORM CP-1

WELL PLUGGING APPLICATION FORM

File One Copy

15-147-30192-00-02

API NUMBER 11/4/62 (of this well)
(This must be listed; if no API# was issued, please note drilling completion date.)

LEASE OPERATOR Twin Eagle Petroleum Corp. OPERATORS LICENSE NO. 9058

ADDRESS 2431 E. 61st Suite 480 Tulsa, OK 74136 PHONE # (918) 745 9143

LEASE (FARM NAME) Kent WELL NO. 1

WELL LOCATION SE SE SEC. 22 TWP. 1S RGE. 18 (X) or (W)

COUNTY Phillips TOTAL DEPTH 3620 FIELD NAME Huffstutter

check one:

OIL WELL GAS WELL INPUT WELL SWD WELL D&A

IS WELL LOG ATTACHED TO THIS APPLICATION AS REQUIRED? Yes IS ACO-1 FILED? Attached
(If not, explain)

DATE AND HOUR PLUGGING IS DESIRED TO BEGIN a.m. of 11/12/84

PLUGGING OF THIS WELL WILL BE DONE IN ACCORDANCE WITH K.S.A. 55-128 OF THE RULES AND REGULATIONS OF THE STATE CORPORATION COMMISSION.

NAME OF COMPANY REPRESENTATIVE AUTHORIZED TO BE IN CHARGE OF PLUGGING OPERATIONS:

Steve Bundy ADDRESS P. O. Box 3824 Enid, OK 73702

PHONE # (405) 242-7433

PLUGGING CONTRACTOR Not yet selected LICENSE NO.

ADDRESS PHONE # ()

INVOICE COVERING ASSESSMENT FOR PLUGGING THIS WELL SHOULD BE SENT TO:

NAME Twin Eagle Petroleum Corp.

ADDRESS 2431 E. 61st Suite 480 Tulsa, OK 74136 PHONE # (918) 745-9143

AND PAYMENT WILL BE GUARANTEED BY APPLICANT OR ACTING AGENT.

SIGNED: Richard L. Lumbum
(Applicant or Acting Agent)

DATE: 11/2/84

RECEIVED
STATE CORPORATION COMMISSION

11-08-84
NOV 08 1984

CONSERVATION DIVISION
Wichita, Kansas

6

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION

WELL COMPLETION OR RECOMPLETION FORM
ACO-1 WELL HISTORY

DESCRIPTION OF WELL AND LEASE

Operator: License # 9058
Name Twin Eagle Petroleum Corp.
Address 2431 E. 61st St.
Suite 480
City/State/Zip Tulsa, OK 74136

Purchaser.....

Operator Contact Person Richard L. Dunham
Phone 918-745-9143

Contractor: License #
Name Golden Cat Drilling Co.

Wellsite Geologist Harold McNeil
Phone 303-424-3812

Designate Type of Completion
 New Well Re-Entry Workover

Oil SWD Temp Abd
 Gas Inj Delayed Comp.
 Dry Other (Core, Water Supply etc.)

If OWWO: old well info as follows:
Operator
Well Name
Comp. Date Old Total Depth

WELL HISTORY

Drilling Method:
 Mud Rotary Air Rotary Cable

10/24/62 Spud Date 11/4/62 Date Reached TD
3593 Total Depth PBSD Completion Date

Amount of Surface Pipe Set and Cemented at 200 feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set.....feet
If alternate 2 completion, cement circulated from.....feet depth to.....w/.....SX cmt

API No. 15-147-30192-00-00

County Phillips

SE SE 22 1 18 East
..... Sec..... Twp..... Rge..... West

..... Ft North from Southeast Corner of Section
..... Ft West from Southeast Corner of Section
(Note: Locate well in section plat below)

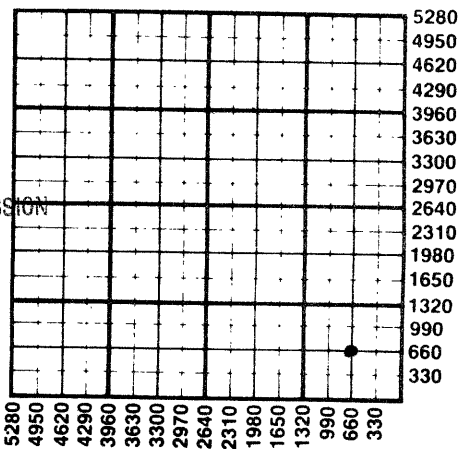
Lease Name Kent Well # 1

Field Name Huffstutter

Producing Formation.....

Elevation: Ground 2171 KB 2176

Section Plat



RECEIVED
STATE CORPORATION COMMISSION
11-08-84
NOV 08 1984
CONSERVATION DIVISION
Wichita, Kansas

WATER SUPPLY INFORMATION

Disposition of Produced Water: Disposal
Docket # Repressuring

Questions on this portion of the ACO-1 call:
Water Resources Board (913) 296-3717

Source of Water:
Division of Water Resources Permit #.....

Groundwater.....Ft North from Southeast Corner
(Well)Ft West from Southeast Corner of
Sec Twp Rge East West

Surface Water.....Ft North from Southeast Corner
(Stream, pond etc).....Ft West from Southeast Corner
Sec Twp Rge East West

Other (explain).....
(purchased from city, R.W.D. #)

INSTRUCTIONS: This form shall be completed in duplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 90 days after completion or recompletion of any well. Rule 82-3-130 and 82-3-107 apply.
Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months.
One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Richard L. Dunham

Title Operations Manager Date 11/2/84

Subscribed and sworn to before me this 5th day of NOVEMBER 1984

Notary Public L. Marlene Adkins

Date Commission Expires March 20, 1988

K.C.C. OFFICE USE ONLY
F Letter of Confidentiality Attached
C Wireline Log Received
C Drillers Timelog Received
Distribution
 KCC SWD/Rep NGPA
 KGS Plug Other
(Specify)

Sec 22 Twp 1 Rge 18 W

SIDE TWO

Operator Name Twin Eagle Petroleum Lease Name Kent Well # 1

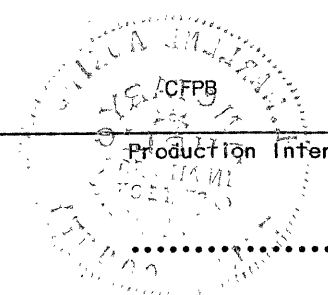
Sec. 22 Twp. 1 Rge. 18 East West County Phillips

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken	<input type="checkbox"/> Yes	<input type="checkbox"/> No	Formation Description <input type="checkbox"/> Log <input type="checkbox"/> Sample Name Top Bottom
Samples Sent to Geological Survey	<input type="checkbox"/> Yes	<input type="checkbox"/> No	
Cores Taken	<input type="checkbox"/> Yes	<input type="checkbox"/> No	
#1 3375-3435	Open 2 hrs. 55' heavily oil cut mud w/good show of free oil; trace gas on top. Flow press. 67-81#. SI 30 min. BHP 802#		Topeka 3132
#2 3435-3475'	Open 2 hrs. 30' oil cut mud; trace of gas; show of free oil in tool. Flow press. 0-0. SI 30 min. - 975 psi.		Heebner 3326
#3 3516-3550'	Open 2 hrs. 7' oil cut mud; 1' free oil. Flow press 0-0. SI 30 min. BHP 111#, rising.		Toronto 3352
			Lansing-Kansas City 3372
			Base Kansas City 3554

CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (in O.D.)	Weight Lbs/Ft.	Setting Depth	Type of Cement	#Sacks Used	Type and Percent Additives
.....	12-1/4"	8-5/8"	28.....	200.....	175.....
.....	7-7/8"	4-1/2"	9.5.....	3592.....	150.....
.....
PERFORATION RECORD				Acid, Fracture, Shot, Cement Squeeze Record			
Shots Per Foot	Specify Footage of Each Interval Perforated			(Amount and Kind of Material Used)			Depth
.....
.....
.....
.....
TUBING RECORD				Liner Run	<input type="checkbox"/> Yes <input type="checkbox"/> No		
Date of First Production	Producing Method						
.....	<input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (explain).....						
Estimated Production Per 24 Hours	Oil	Gas	Water	Gas-Oil Ratio	Gravity		
	Bbls	MCF	Bbls				



METHOD OF COMPLETION

Disposition of gas: Vented Open Hole Perforation
 Sold Other (Specify)
 Used on Lease Dually Completed
 Commingled

Twin Eagle Petroleum Corporation

15-147-30192-~~00-00~~

2431 East 61st STREET
SUITE 480
Tulsa, Oklahoma 74136
(918) 745-9143

October 31, 1984

Kansas Corporation Commission
200 Colorado Derby Building
Wichita, KS 67202

Re: Kent #1
O'Neill #1 & #2
Sec. 22 T1S R18W
Phillips County

Dear Sir:

Please find enclosed the Forms ACO-1 on the above referenced wells. Twin Eagle recently took over operations on these wells from Phillips Oil Operating. I have discovered that there was no ACO-1 form in the files we received from the previous operator. Twin Eagle's production clerk contacted Phillips and was informed that Phillips had retained nothing in their files when Twin Eagle took over operations. A call was then placed to Kathy Carlisle with the Corporation Commission to see if the ACO-1's were on file. Ms. Carlisle couldn't find the forms in her files and suggested that Twin Eagle fill out the forms to the best of their ability. Please excuse the incompleteness of our filings. The files we obtained from the previous operator were incomplete.

If you have any questions feel free to contact me.

Sincerely,



Richard L. Dunham
Operations Manager

RLD/ldd

Enclosures

RECEIVED
STATE CORPORATION COMMISSION

NOV 03 1984

CONSERVATION DIVISION
Wichita, Kansas



State of Kansas



JOHN CARLIN
MICHAEL LENNEN
R. C. (PETE) LOUX
PHILLIP R. DICK
JUDITH MCCONNELL
BRIAN J. MOLINE

GOVERNOR
CHAIRMAN
COMMISSIONER
COMMISSIONER
EXECUTIVE SECRETARY
GENERAL COUNSEL

State Corporation Commission

CONSERVATION DIVISION

(Oil, Gas and Water)
200 Colorado Derby Building
202 West 1st Street
WICHITA, KANSAS 67202-1286

15-147-30192-00-02

THIS NOTICE

November 13, 1984

FEB 13 1985

WELL PLUGGING NOTICE

EXPIRES

Kent #1
SE SE
Sec. 22-1S-18W
Phillips County

Twin Eagle Petroleum Corp.
2431 E. 61st, Ste. 480
Tulsa, OK 74136

Gentlemen:

This is your notice to plug the above subject well in accordance with the Rules and Regulations of the State Corporation Commission.

This notice is void after ninety (90) days from the above date.

Sincerely,

Jack M. McCord, Director

Please submit your proposal for plugging the above captioned well to
DIST. #6 1014 Cody Hays, KS 67601 913-628-1200
five days prior to plugging the well (KAR-82-3-113).



JOHN CARLIN
MICHAEL LENNEN
MARGALEE WRIGHT
KEITH R. HENLEY
JUDITH A. McCONNELL
BRIAN J. MOLINE

Governor
Chairman
Commissioner
Commissioner
Executive Secretary
General Counsel

State Corporation Commission

CONSERVATION DIVISION

(Oil, Gas and Water)
200 Colorado Derby Building
202 West 1st Street
WICHITA, KANSAS 67202-1286

Extension
~~THIS NOTICE~~
~~DEC 2 1985~~
~~EXPIRES~~

THIS NOTICE
FEB 13 1985
EXPIRES

November 13, 1984

WELL PLUGGING NOTICE

THIS NOTICE
OCT 31 1985
EXPIRES

Kent #1 *SWD*
SE SE
Sec. 22-1S-18W
Phillips County

Twin Eagle Petroleum Corp.
2431 E. 61st, Ste. 480
Tulsa, OK 74136

Gentlemen:

This is your notice to plug the above subject well in accordance with the Rules and Regulations of the State Corporation Commission.

This notice is void after ninety (90) days from the above date.

Sincerely,

William R. Bryson

William R. Bryson, Director

Please submit your proposal for plugging the above captioned well to
DIST. #6 1014 Cody Hays, KS 67601 913-628-1200

five days prior to plugging the well (KAR-82-3-113).