## State of Kansas NOTICE OF INTENTION TO DRILL

CORRECTION +

CORRECTED INTENT	everse side)
CORRECTED INTENT Expected Spud Date. 3-13-88	API Number 15— 023-20, 253-00-00
month day year	East
OPERATOR: License #8682	SE. NW N.E. Sec. 10 Twp.1 s, Rg. 3.8 x West
Name Golden Eagle Drilling	74290 Ft. from South Line of Section
Address P.O. Box 55	1.1.6.50 Ft. from East Line of Section
City/State/Zip McCook/ Nebraska 69001	(Note: Locate well on Section Plat on reverse side)
Contact Person Darwin Pierson	Nearest lease or unit boundary line 9 9.0 feet
Phone (308) 345-3839 CONTRACTOR: License #	County. Cheyenne.
CONTRACTOR: License #8682	Lease Name.Christensen Well #.10-2
Name Golden Eagle Drilling	Ground surface elevation 3031feet MSL
City/State McCook, Nebraska 69001	Domestic well within 330 feet:yes X_no
Well Drilled For: Well Class: Type Equipment:	Municipal well within one mile:yesx_no
X Oil Storage Infield X Mud Rotary	Municipal well within one mile:yes _x_no  Depth to bottom of fresh water
Gas Inj Pool Ext Air Rotary	Depth to bottom of tresh water
OWWO Expl Wildcat Cable	Surface pipe by Alternate: $1\underline{X}$ 2
If OWWO: old well info as follows:	Surface pipe planned to be set 150'
Operator	Conductor pipe required
Operator Well Name	Projected Total Depth 5000 feet
Comp Date Old Total Depth	Formation Granite Wash
I certify that well will comply with K.S.A. 55-101, et seq., plus eventual	y plugging Nole to KCC specifications.
Date3-14-88 Signature of Operator or Agent	William Steller Title Agent
P. HOO II	
For KCC Use: Conductor Pine Required feet: Minimum Surface Pine	Required
Conductor Pipe Required	
This Authorization Expires 7.11.90  Approved By 7010 0816 RCV'0 3-11-88	
* WAS C NW-NE 4620 FSC ALL: 660'	

Must be filed with the K.C.C. five (5) days prior to commencing well This card void if drilling not started within six (6) months of date received by K.C.C.

## Important procedures to follow:

- 1. Notify District office before setting surface casing.
- 2. Set surface casing by circulating cement to the top.
- 3. File completion forms ACO-1 with K.C.C. within 120 days of well spud date, following instructions on ACO-1, side 1, and including copies of wireline logs.
- 4. Notify District office 48 hours prior to old well workover or re-entry.
- 5. Prior to filing Intent, prepare a proposed plugging plan in case well is D & A, then obtain approval of plan when calling district office prior to setting surface pipe.
- 6. Submit plugging report (CP-4) to K.C.C. after plugging is completed.
- 7. Obtain an approved injection docket number before disposing of salt water.

1320 RECEIVED

5280 4950

4620 4290 3960

3630

3300

2310 1980

1650

990

2970ss 2640

Notify K.C.C. within 10 days when injection commences or termi-

A Regular Section of Land 1 Mile = 5.280 Ft.

> MAR 1 6 9. If an alternate 2 completion, cement in the production pipe from Bolow any usable water to surface within 120 days of spud date. CONSERVATION DIVISION Wichita, Kansas

State Corporation Commission of Kansas **Conservation Division** 200 Colorado Derby Building Wichita, Kansas 67202-1212 (316) 263-3238