NOTICE OF INTENTION TO DRILL

(see rules on reverse side)

V 9

Expected Spud Date. 1279-88	API Number 15— 023 - 20 , 267-00-00
month day year	Agr. — East
OPERATOR: License # 8682	Apr East Est. NE. SE. Sec. 14. Twp1 S, Rg38 x West
Name Golden Eagle DrillingInc.	16.15 Ft. from South Line of Section
Address P.O. Box 55	330. Ft. from East Line of Section
City/State/Zip.MCCookNebraska69001	(Note: Locate well on Section Plat on reverse side)
Contact PersonDarwin Pierson	Nearest lease or unit boundary line 3.30feet
Phone 308-345-3839	CountyCheyenne
CONTRACTOR: License #8682	Lease NameChristensen Well #14-36
Name Golden Eagle Drilling, Inc.	Ground surface elevation3087. Est3141feet MSL
City/State McCook, Nebraska 69001	Domestic well within 330 feet:yes _x_no
Well Drilled For: Well Class: Type Equipment:	Municipal well within one mile:yes _x_no
X Oil Storage Infield X Mud Rotary	Depth to bottom of fresh water1.00
Gas Inj Pool Ext. Air Rotary	Depth to bottom of usable water 1.00.
	Surface pipe by Alternate: $1 \times 2 =$
•	Surface pipe planned to be set
If OWWO: old well info as follows:	Conductor pipe requiredNA
Operator	
Well Name	Projected Total Depth
Comp Date Old Total Depth	Formation Cherokee
I certify that well will comply with K.S.A. 55-101, et seq., plus eventua	
Date Signature of Operator or Agent A January	clan Alles Title
For KCC Use:	150° O x
Conductor Pipe Requiredfeet; Minimum Surface Pip	pe Required feet per Alt. 1/ /2
For KCC Use: Conductor Pipe Required	Approved By
EFFECTIVE DATE: 12-12-88	•
ETTEUTIVE UNIL.	

Must be filed with the K.C.C. five (5) days prior to commencing well This card void if drilling not started within six (6) months of date received by K.C.C.

Important procedures to follow:

- I. Notify District office before setting surface casing.
- 2. Set surface casing by circulating cement to the top.
- 3. File completion forms ACO-1 with K.C.C. within 120 days of well spud date, following instructions on ACO-1, side 1, and including copies of wireline logs.
- 4. Notify District office 48 hours prior to old well workover or re-entry.
- 5. Prior to filing Intent, prepare a proposed plugging plan in case well is D & A, then obtain approval of plan when calling district office prior to setting surface pipe.
- 6. Submit plugging report (CP-4) to K.C.C. after plugging is completed.
- 7. Obtain an approved injection docket number before disposing of salt

Notify K.C.C. within 10 days when injection commences or termi-

9. Wan alternate 2 completion, cement in the production pipe from

or an alternate 2 completion, cement in the production pipe from below and usable water to surface within 120 days of spud date.

State Corporation Commission of Kansas

Conservation Division

200 C-1 (316) 263-3238

A Regular Section of Land 1 Mile = 5,280 Ft.

