

EFFECTIVE DATE: 9-28-91

FORM MUST BE TYPED
FORM C-1 4/90

State of Kansas
NOTICE OF INTENTION TO DRILL

FORM MUST BE SIGNED
ALL BLANKS MUST BE FILLED

Must be approved by the K.C.C. five (5) days prior to commencing well

yes

Expected Spud Date Sept 30 1991 NE. NE. NW. Sec 10. Twp .. S, Rg 38. East
month day year X West

OPERATOR: License # 30137
Name: M. & C. Oil, Inc.
Address: Box 815
City/State/Zip: Chanute, Ks. 66720
Contact Person: Mike Morgan
Phone: 316-431-6307

4950 feet from South line of Section
2970 feet from East line of Section
(Note: Locate well on Section Plat on Reverse Side)

CONTRACTOR: License #: 8682
Name: Golden Eagle Drilling, Inc.

County: Cheyenne
Lease Name: Herring Well #: 1
Field Name: Northwest-Ketler
Is this a Prorated Field? yes X no
Target Formation(s): Ft. Scott
Nearest lease or unit boundary: 330
Ground Surface Elevation: 3031 feet MSL

Well Drilled For: Well Class: Type Equipment:
X Oil ... Inj ... Infield X Mud Rotary
... Gas ... Storage X Pool Ext. ... Air Rotary
... OWWO ... Disposal ... Wildcat ... Cable
... Seismic; ... # of Holes

Domestic well within 330 feet: yes X no
Municipal well within one mile: yes X no
Depth to bottom of fresh water: 60 120
Depth to bottom of usable water: 100 150
Surface Pipe by Alternate: X 1 ... 2
Length of Surface Pipe Planned to be set: 200
Length of Conductor pipe required: none
Projected Total Depth: 4700

If OWWO: old well information as follows:
Operator:
Well Name:
Comp. Date: Old Total Depth

Formation at Total Depth: Cherokee
Water Source for Drilling Operations:
applied for X well ... farm pond ... other
DWR Permit #:
Will Cores Be Taken?: yes X no
If yes, proposed zone:

Directional, Deviated or Horizontal wellbore? yes X no
If yes, total depth location:

AFFIDAVIT

The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55-101, et. seq.

- It is agreed that the following minimum requirements will be met:
1. The appropriate district office shall be notified before setting surface pipe;
 2. The minimum amount of surface pipe as specified above shall be set by circulating cement to the top; **in all cases surface pipe shall be set through all unconsolidated materials plus a minimum of 20 feet into the underlying formation;**
 3. If the well is dry, a plugging proposal shall be submitted to the district office. An agreement between the operator and the district office on plug length and placement is necessary prior to plugging;
 4. **The appropriate district office will be notified before well is either plugged or production casing is cemented in;**
 5. If an Alternate II completion, production pipe shall be cemented from below any usable water to surface within 120 days of spud date. **In all cases, notify district office prior to any cementing.**

I hereby certify that the statements made herein are true and to the best of my knowledge and belief.
Date: 9-21-91 Signature of Operator or Agent: Dennis P. P... Title: Agent

RECEIVED
STATE CORPORATION COMMISSION

SEP 23 1991
09-23-1991
CONSERVATION DIVISION
Wichita, Kansas

FOR KCC USE:
API # 15- 023-29314-00-00
Conductor pipe required None feet
Minimum surface pipe required 200 feet per Alt. ①
Approved by: MPW 9-23-91
EFFECTIVE DATE: 9-28-91
This authorization expires: 3-23-92
(This authorization void if drilling not started within 6 months of effective date.)
Spud date: _____ Agent: _____

REMEMBER TO:

- File Drill Pit Application (form CDP-1) with Intent to Drill;
- File Completion Form ACO-1 within 120 days of spud date;
- File acreage attribution plat according to field proration orders;
- Notify appropriate district office 48 hours prior to workover or re-entry;
- Submit plugging report (CP-4) after plugging is completed;
- Obtain written approval before disposing or injecting salt water.

Mail to: Conservation Division, 200 Colorado Derby Building, 202 W. First St., Wichita, Kansas 67202-1286.

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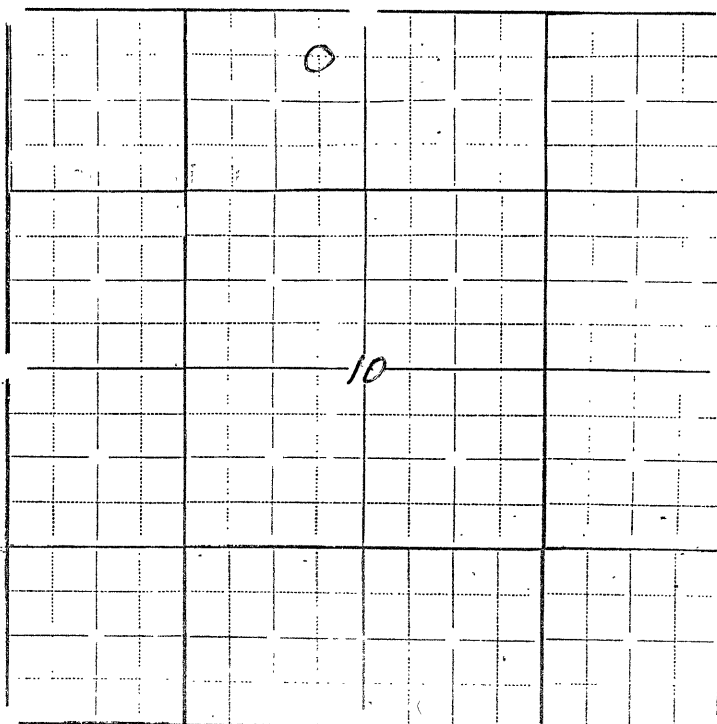
PLAT OF ACREAGE ATTRIBUTABLE TO A WELL

State Corporation Commission, Conservation Division
200 Colorado Derby Bldg. Wichita, Kansas 67202

OPERATOR M&C Oil Inc. LOCATION OF WELL:
 LEASE Herring 4950 feet north of SE corner
 WELL NUMBER 1 2970 feet west of SE corner
 FIELD Northwest Ketter Sec. 10 T 1 S R38 ~~X~~/W
 COUNTY Cheyenne
 NO. OF ACRES ATTRIBUTABLE TO WELL 10 IS SECTION x REGULAR IRREGULAR?
 DESCRIPTION OF ACREAGE NE,NE,NW IF IRREGULAR, LOCATE WELL FROM NEAREST
 CORNER BOUNDARY.

NOTE: If plat depicted is insufficient for your circumstances, you may attach your own scaled or surveyed plat.

PLAT



In plotting the proposed location of the well, you must show:

- 1) The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding partial sections, 4 sections, 16 sections, etc.;
- 2) the well's location relative to the location of other wells producing from the same common source of supply in adjoining drilling units, pursuant to K.A.R. 82-3-108, 82-3-207, 82-3-312, or special orders of the Commission;
- 3) the distance of the proposed drilling location from the section's east and south lines; and
- 4) the distance to the nearest lease or unit boundary line.

I hereby certify that the statements made herein are true and to the best of my knowledge and belief.

Signature of Operator or Agent Dawson Pucis
 Date 9-21-91 Title Agent