

Must be approved by the K.C.C. five (5) days prior to commencing well

Expected Spud Date 3-10-89
month day year

Approx: NW SW SE Sec 15 Twp 1 S, Rg 38 East West

OPERATOR: License # 8682
Name: Golden Eagle Drilling
Address: Box 55
City/State/Zip: McCook, NE 69001
Contact Person: Darwin Pierson
Phone: (308) 345-3839

990 feet from South line of Section
2220 feet from East line of Section

(Note: Locate well on Section Plat Below)

CONTRACTOR: License #: 8682
Name: Golden Eagle Drilling

County: Cheyenne
Lease Name: Christensen Well #: 15-52
Field Name: wildcat

Is this a Prorated Field? yes X no
Target Formation(s): Cherokee

Nearest lease or unit boundary: 990'
Ground Surface Elevation: 3179 feet MSL

Domestic well within 330 feet: yes X no
Municipal well within one mile: yes X no

Depth to bottom of fresh water: 100'
Depth to bottom of usable water: 100'

Surface Pipe by Alternate: X 1 2
Length of Surface Pipe Planned to be set: 150'

Length of Conductor pipe required: n/a
Projected Total Depth: 4650'

Formation at Total Depth: Cherokee
Water Source for Drilling Operations:

X well farm pond other
DWR Permit #: J89060

Will Cores Be Taken?: yes X no
If yes, proposed zone:

Well Drilled For: Well Class: Type Equipment:

X oil ... Inj ... Infield X Mud Rotary
... Gas ... Storage ... Pool Ext. ... Air Rotary
... OWWO ... Disposal X Wildcat ... Cable
... Seismic; ... # of Holes

If OWWO: old well information as follows:

Operator:
Well Name:
Comp. Date: Old Total Depth

Directional, Deviated or Horizontal wellbore? yes X no
If yes, total depth location:

AFFIDAVIT

The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55-101, et. seq.

It is agreed that the following minimum requirements will be met:

1. The appropriate district office shall be notified before setting surface pipe;
2. The minimum amount of surface pipe as specified above shall be set by circulating cement to the top; in all cases surface pipe shall be set through all unconsolidated materials plus a minimum of 20 feet into the underlying formation;
3. If the well is dry, a plugging proposal shall be submitted to the district office. An agreement between the operator and the district office on plug length and placement is necessary prior to plugging;
4. The appropriate district office will be notified before well is either plugged or production casing is cemented in;
5. If an Alternate II completion, production pipe shall be cemented from below any usable water to surface within 120 days of spud date. In all cases, notify district office prior to any cementing.

I hereby certify that the statements made herein are true and to the best of my knowledge and belief.

Date: 3-9-89 Signature of Operator or Agent: Decker Crawford Title: Agent

	5280
	4950
	4620
	4290
	3960
	3630
	3300
	2970
	2640
	2310
	1980
	1650
	1320
	990
	660
	330

5280
4950
4620
4290
3960
3630
3300
2970
2640
2310
1980
1650
1320
990
660
330

RECEIVED
STATE CORPORATION COMMISSION

03-09-1989
MAR 9 1989

CONSERVATION DIVISION
Wichita, Kansas

FOR KCC USE:

API # 15- 023-20,270-00-00 ^{VDA}

Conductor pipe required 150' feet

Minimum surface pipe required 150' feet per Alt. 1

Approved by: LKM 3-9-89

EFFECTIVE DATE: 3-14-89

This authorization expires: 9-9-89

(This authorization void if drilling not started within 6 months of effective date.)

Spud date: _____ Agent: _____

REMEMBER TO:

- File Drill Pit Application (form CDP-1) with Intent to Drill;
- File Completion Form ACO-1 within 120 days of spud date;
- File acreage attribution plat according to field proration orders;
- Notify appropriate district office 48 hours prior to workover or re-entry;
- Submit plugging report (CP-4) after plugging is completed;
- Obtain written approval before disposing or injecting salt water.