

NOTICE OF INTENTION TO DRILL

(see rules on reverse side)

Expected Spud Date. 10 month 17 day 88 year

API Number 15-023-20,263-00-00

OPERATOR: License # 8682
Name Golden Eagle Drilling Inc.
Address Box 55
City/State/Zip McCook, Nebr. 69001
Contact Person Darwin Pierson
Phone 308-345-3839

SW NW SE Sec. 3 Twp. 1 S. Rg. 38
1650 Ft. from South Line of Section
2310 Ft. from East Line of Section

CONTRACTOR: License # 8682
Name Golden Eagle Drilling Inc.
City/State McCook, Ne. 69001

(Note: Locate well on Section Plat on reverse side)
Nearest lease or unit boundary line 330 feet
County Cheyenne

Well Drilled For: Well Class: Type Equipment:
X Oil Storage Infield X Mud Rotary
Gas Inj Pool Ext Air Rotary
OWWO Expl Wildcat Cable

Lease Name Haines Well # 3-20
Ground surface elevation 3021 feet MSI
Domestic well within 330 feet: yes no
Municipal well within one mile: yes no
Depth to bottom of fresh water 60'
Depth to bottom of usable water 100'
Surface pipe by Alternate: 1-2
Surface pipe planned to be set 150
Conductor pipe required no
Projected Total Depth 4750 feet
Formation Cherokee

If OWWO: old well info as follows:
Operator
Well Name
Comp Date Old Total Depth

I certify that well will comply with K.S.A. 55-101, et seq., plus eventually plugging hole to KCC specifications.
Date 10-10-88 Signature of Operator or Agent Darwin Pierson Title Dist.

For KCC Use:
Conductor Pipe Required feet; Minimum Surface Pipe Required 150' feet per Alt. 1
This Authorization Expires 9-12-89 Approved By LKM 10-12-88

EFFECTIVE DATE: 10-17-88 alt. 1

Try to spud 11-30-88 Carl

SW NW SE Sec. 3 Twp. 1 S. Rg. 38 East West

PLUGGING PROPOSAL IF ABOVE IS D & A

This plugging proposal will be reviewed and approved or revised at the time the district office is called prior to setting surface casing (call 7 a.m. to 5 p.m. workdays).

1st plug @ ft. deep 3000 or formation with 20SKS feet of 60-40 POZ
2nd plug @ ft. deep 2200 or formation with 100SKS feet of 60-40
3rd plug @ ft. deep 200 or formation with 40SKS feet of 60-40
4th plug @ ft. deep 40 or formation with 10SKS feet of 60-40
5th plug @ ft. deep
(2) Rathole to surface minus 5 feet (b) Mousehole to surface minus 5 feet
15 SKS 5 SKS

NOTE: Agreement between operator and district office on plug placement and the amount of cement to be used is necessary prior to plugging.
In Addition: Call district office before well is either plugged or production casing is cemented in.
(Call 7 a.m. to 5 p.m. workdays)

District office use only:
API #15-023-20,263
Surface casing of feet set with sxs at hours 19
Alternate 1 or 2 surface pipe was used.
Alternate 2 cementing was completed ft. depth with sxs on 19
Hole plugged 19 agent

RECEIVED
STATE CORPORATION COMMISSION
DEC 16 1988
12-16-1988
CONSERVATION DIVISION
Wichita, Kansas

OCT 13 1988