

STATE CORPORATION COMMISSION OF KANSAS  
OIL & GAS CONSERVATION DIVISION  
WELL COMPLETION OR RECOMPLETION FORM  
ACO-1 WELL HISTORY  
DESCRIPTION OF WELL AND LEASE

Operator: License # 9011  
Name Joseph H. Strabala  
Address 312 E. Uintah St.  
Colorado Springs, Colo.  
City/State/Zip 80903

Purchaser.....

Operator Contact Person Joe Strabala  
Phone 719-635-7807

Contractor: License # 4083  
Name Western Kansas Drilling

Wellsite Geologist Jerry Green  
Phone 913-625-5155

Designate Type of Completion  
 New Well  Re-Entry  Workover

Oil  SWD  Temp Abd  
 Gas  Inj  Delayed Comp  
 Dry  Other (Core, Water Supply etc.)

If **OWNO**: old well info as follows:  
Operator .....  
Well Name .....  
Comp. Date ..... Old Total Depth.....

WELL HISTORY

Drilling Method:  
 Mud Rotary  Air Rotary  Cable

~~3-10-89~~ 3-15-89 3-15-89  
Spud Date Date Reached TD Completion Date

4720  
Total Depth PBTD

Amount of Surface Pipe Set and Cemented at 208 feet  
Multiple Stage Cementing Collar Used?  Yes  No  
If yes, show depth set.....feet  
If alternate 2 completion, cement circulated  
from.....feet depth to.....w/.....SX cmt  
Cement Company Name .....  
Invoice # .....  
ATI Dya

API NO. 15-.....023-20,269-00-00  
County.....Cheyenne.....  
..NW. ..SE. ..SW. Sec.32.. Twp.01..Rge.38.. X East West

1250 Ft North from Southeast Corner of Section  
3880 Ft West from Southeast Corner of Section  
(Note: Locate well in section plat below)

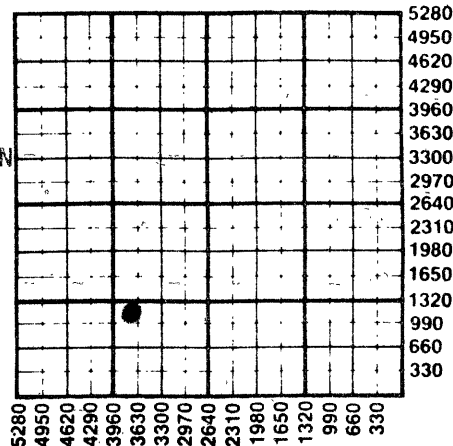
Lease Name...Waters.....Well #.3.....

Field Name.....Devils Canyon.....

Producing Formation.....Lansing.....

Elevation: Ground...3220.....KB...3225.....

Section Plat



WATER SUPPLY INFORMATION

Disposition of Produced Water:  Disposal  
Docket # .....  Repressuring

Questions on this portion of the ACO-1 call:

Water Resources Board (913) 296-3717

Source of Water: Waters Pond  
Division of Water Resources Permit #.....

Groundwater.....Ft North from Southeast Corner  
(Well) .....Ft West from Southeast Corner of  
Sec Twp Rge East West

Surface Water.....Ft North from Southeast Corner  
(Stream,pond etc).....Ft West from Southeast Corner  
Sec Twp Rge East West

Other (explain).....  
(purchased from city, R.W.D. #)

INSTRUCTIONS: This form shall be completed in triplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date of any well. Rule 82-3-130, 82-3-107 and 82-3-106 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months. One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Joseph H. Strabala

Title Operator Date 3-17-89

Subscribed and sworn to before me this 17 day of April 1989

Notary Public Leonard E. Bryan

Date Commission Expires My Commission Expires Apr. 14, 1990

K.C.C. OFFICE USE ONLY

F Letter of Confidentiality Attached  
C  Wireline Log Received  
C  Drillers Timelog Received

Distribution

KCC  SWD/Rep  NGPA  
 KGS  Plug  Other  
(Specify)

4-19-89  
Form ACO-1 (5-86)

Sec 32 Twp 1 Rge 38

SIDE TWO

Operator Name ..... Joseph H. Strabala ..... Lease Name..... Waters ..... Well #. 3 .....

Sec..... 32 ..... Twp..... 01 S ..... Rge. 38 .....  East  West County..... Cheyenne .....

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken  Yes  No  
 Samples Sent to Geological Survey  Yes  No  
 Cores Taken  Yes  No

Dist #1 4134-4255 - 45-45-30-30- Wk blw incr to 2 1/2 in 1st open - 2nd opvry wk blw. FIFP-43-43, SIFP-54-54 ICIP 742- 578 Final. 25 Ft. Mud. Hydro 2173

Dist #2 4350-4415 - 20-30-10-0 - Wk blw 1 1/2 in no blw 2nd open. Rec 3 ft. mud. FIFP-54-54 SIFP-54-54, ICIP 64. Hydro 2275

Dist #3 4256-4415 - 15-30-10-0 - Wk blw 1 in no blw 2nd open. Rec 20 ft Oil spk mud. FIFP-64-64 SIFP-64-54, ICIP-574 Hydro 2275

Dist #4 4350-4473 - 45-45-45-45 - Fr blw to good 1 1/2 in to 9 in 2nd op Wk blw to fr 1/4 in to 5 in. Rec 196 ft mud. FIFP-126-143 SIFP-175-195 ISIP-1371 FSIP-1302. Hydro 2446

Formation Description		
Name	Top	Bottom
Topeka	-751	3976
Oread	-883	4108
L-KC	-957	4182
FT Scott	-1379	4604
Cherokee	-1404	4629
RTD	-1496	4721

CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (in O.D.)	Weight Lbs/Ft.	Setting Depth	Type of Cement	#Sacks Used	Type and Percent Additives
Surface	12 1/4	8 5/8	20	208	60/40 POZ	135	2% gel. 3% cc
PERFORATION RECORD				Acid, Fracture, Shot, Cement Squeeze Record			
Shots Per Foot	Specify Footage of Each Interval Perforated			(Amount and Kind of Material Used)		Depth	
	None						
TUBING RECORD				Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No			
Date of First Production	Producing Method <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (explain).....						
Estimated Production Per 24 Hours	Oil	Gas	Water	Gas-Oil Ratio		Gravity	
	None						
	Bbls	MCF	Bbls	CFPB			

METHOD OF COMPLETION

Production Interval

Disposition of gas:  Vented  Open Hole  Perforation  
 Sold  Other (Specify) .....  
 Used on Lease  Dually Completed .....  
 Commingled