

* AMENDED

SIDE ONE

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION OR RECOMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

S API NO. 15-023-20252-00-00
County.....Cheyenne.....
SE... NE... NE... Sec. 10... Twp 1.. S. Rge. 38... East
West

Operator: License # ..8682.....
NameGolden Eagle Drilling, Inc..
Address ...P.O. Box 55.....
City/State/Zip McCook, Ne. 69001.....

.4290..... Ft North from Southeast Corner of Section
...330..... Ft West from Southeast Corner of Section
(Note: Locate well in section plat below)

Purchaser.....Clear Creek.....

Lease Name.....Christensen.....Well #.....1.....

Operator Contact Person Darwin Pierson
Phone308-345-3839.....

Field Name.....Christensen KETLER, NW.....

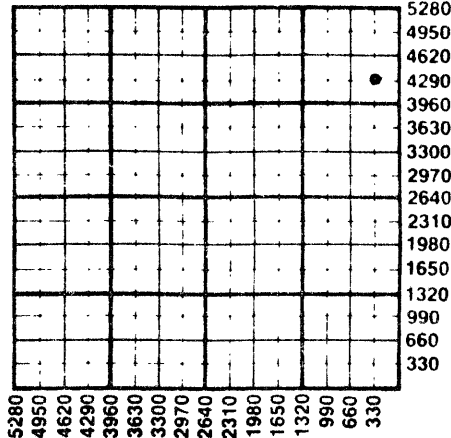
Producing Formation Kansas City "E" zone.....

Contractor: License # ..8682.....
NameGolden Eagle Drilling, Inc..
Phone.....303-795-2955.....

Elevation: Ground..3031.....KB. 3038.....

Wellsite Geologist James Dillie
Phone.....303-795-2955.....

Section Plat



Designate Type of Completion
 New Well Re-Entry Workover

Oil SWD Temp Abd
 Gas Inj Delayed Comp.
 Dry Other (Core, Water Supply etc.)

If OMWO: old well info as follows:
Operator
Well Name
Comp. DateOld Total Depth.....

WATER SUPPLY INFORMATION

Disposition of Produced Water: Disposal None
Docket # Repressuring

WELL HISTORY

Drilling Method:
 Mud Rotary Air Rotary Cable

Questions on this portion of the ACO-1 call:
Water Resources Board (913) 296-3717

.3-3-88..... .3-11-88..... .3-28-88.....
Spud Date Date Reached TD Completion Date
..4570..... ..4305.....
Total Depth PBDT

Source of Water:
Division of Water Resources Permit #.....

Amount of Surface Pipe Set and Cemented at 158 feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set.....feet
If alternate 2 completion, cement circulated
from.....feet depth to.....w/.....SX cmt
Cement Company Name
Invoice #
AIR I 5-10-88

Groundwater.....Ft North from Southeast Corner
(Well)Ft West from Southeast Corner of
Sec Twp Rge East West

Surface Water.....Ft North from Southeast Corner
(Stream, pond etc).....Ft West from Southeast Corner
Sec Twp Rge East West

Other (explain).....
(purchased from city, R.W.D. #)

INSTRUCTIONS: This form shall be completed in triplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date of any well. Rule 82-3-130, 82-3-107 and 82-3-106 apply.
Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months.
One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature *Darwin Pierson*
Title *Pres* Date *4-22-88*

Subscribed and sworn to before me this *22nd* day of *April*
19*88*.....
Notary Public *Phyllis I. Ogg*

Date Commission Expires.....

K.C.C. OFFICE USE ONLY
F Letter of Confidentiality Attached
C Wireline Log Received
C Drillers Timelog Received
Distribution
 KCC SWD/Rep NGPA
 KGS Plug Other
(Specify)
4-26-88
Form ACO-1 (5-86)

GENERAL NOTARY-State of Nebraska
PHYLLIS I. OGG
My Comm. Exp. Febr. 20, 1991

RECEIVED
STATE CORPORATION COMMISSION
APR 26 1988
CONSERVATION DIVISION
Wichita, Kansas

Sec 10 Twp 1 Rge 38 E

SIDE TWO

Operator Name Golden Eagle Drilling, Inc. Lease Name Christensen Well # 1

Sec. 10 Twp. 1S Rge. 38 East West County Cheyenne

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No

Formation Description
 Log Sample

	Name	Top	Bottom
DST #1 4390-4432, 30-60-30-60	Stone Corral	3014	
FIFP 27 FFFP 29 2nd IFP 29 2nd FFP 31	Oread	3939	
ISIP 1177 FSIP 729 - Initial Hydra. 2208	L - KC	4014	4325
final Hydra. 2194, temp 119, Fluid recovered	Pawnee	4364	
1' clean oil 60' OCM 23% oil,	Fort Scott	4418	
DST #2, 4180-4432, 30-60-15-30, FIFP 445	Cherokee	4444	
FFFP 972, 2nd IFP 1059 2nd FFP 1158, ISIP			
1520 FSIP 1513, Initial Hydra. 2113 Final			
2078,			
Temp 124 Fluid recovered, 2770 CGO, 190			
HOCM 35% oil, 120' HOCM 33% oil 120 OCM			
20% oil.			

CASING RECORD New Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (in O.D.)	Weight Lbs/Ft.	Setting Depth	Type of Cement	#Sacks Used	Type and Percent Additives
Surface	1 1/4	8 5/8	20 lb.	158'	60-40 poz	95	
Production	7 7/8	5 1/2	14 lb.	4305	60-40 poz	285	2% gel 3% salt

PERFORATION RECORD

Acid, Fracture, Shot, Cement Squeeze Record

Shots Per Foot	Specify Footage of Each Interval Perforated	(Amount and Kind of Material Used)	Depth
4	4128-36 4228-36 <i>MC KC</i>	None	

TUBING RECORD

Size 2 3/8 Set At 4200 Packer at _____ Liner Run Yes No

Date of First Production 3-28-88 Producing Method Flowing Pumping Gas Lift Other (explain).....

Estimated Production Per 24 Hours	Oil	Gas	Water	Gas-Oil Ratio	Gravity
	130 Bbls	MCF	0 Bbls	CFPB 37	

METHOD OF COMPLETION

Production Interval

Disposition of gas: Vented Open Hole Perforation
 Sold Other (Specify)
 Used on Lease Dually Completed
 Commingled