

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION OR RECOMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

Operator: License # 8682
Name Golden Eagle Drilling
Address P.O. Box 55
City/State/Zip McCook, Nebraska 69001

Purchaser None

Operator Contact Person Darwin R. Pierson
Phone 308-345-3839

Contractor: License # 8682
Name Golden Eagle Drilling

Wellsite Geologist Jim Dillie
Phone 303-795-3955

Designate Type of Completion
New Well Re-Entry Workover
D & A
Oil SWD Temp Abd
Gas Inj Delayed Comp
X Dry Other (Core, Water Supply)
If OWN: old well info as follows:
Operator
Well Name
Comp. Date Old Total Depth

WELL HISTORY

Drilling Method:
Mud Rotary Air Rotary Cable
11-30-88 12-8-88 12-9-88
Spud Date Date Reached TD Completion Date
4550
Total Depth PBDT
Amount of Surface Pipe Set and Cemented at 150 feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set feet
If alternate 2 completion, cement circulated from feet depth to w/SX cmt
Cement Company Name Halliburton
Invoice # 716182
A-I-E D&O

API NO. 15-023-20263-00-00
County Cheyenne
SW NW SE Sec. 3 Twp. 1 Rge. 38 East West

1650 Ft North from Southeast Corner of Section
2310 Ft West from Southeast Corner of Section
(Note: Locate well in section plat below)

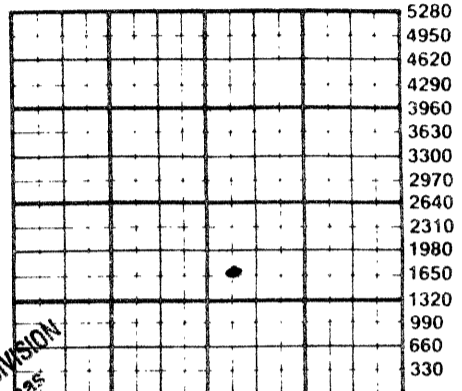
Lease Name Haines Well # 3-20

Field Name No. Ketler

Producing Formation None

Elevation: Ground 3024 KB 3021 3031

Section Plat



RECEIVED
STATE CORPORATION COMMISSION
OF 26-1989
JAN 26 1989
CONSERVATION DIVISION
Wichita, Kansas

WATER SUPPLY INFORMATION

Disposition of Produced Water: Disposal
Docket # Repressuring

Questions on this portion of the ACO-1 call:

Water Resources Board (913) 296-3717

Source of Water:
Division of Water Resources Permit # 788514

X Groundwater 3830 Ft North from Southeast Corner
(Well) 1110 Ft West from Southeast Corner of
Sec 10 Twp 1 Rge 38 East West

Surface Water Ft North from Southeast Corner
(Stream, pond etc) Ft West from Southeast Corner
Sec Twp Rge East West

Other (explain)
(purchased from city, R.W.D. #)

INSTRUCTIONS: This form shall be completed in triplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date of any well. Rule 82-3-130, 82-3-107 and 82-3-106 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months. One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Darwin R. Pierson

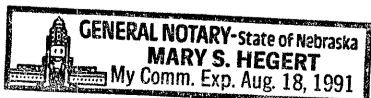
Title Pres Date 1-24-89

Subscribed and sworn to before me this 24 day of January 1989

Notary Public Mary S. Hegert

Date Commission Expires Aug 18, 1991

K.C.C. OFFICE USE ONLY
F Letter of Confidentiality Attached
C Wireline Log Received
C Drillers Timelog Received
Distribution
KCC SWD/Rep NGPA
KGS Plug Other (Specify)
1-26-89 40



Sec 2 Twp 1 Rge 38

SIDE TWO

Operator Name Golden Eagle Drilling Lease Name Haines Well # 3-20

Sec. 3 Twp. 1S Rge. 38 East West County Cheyenne

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No

Formation Description
 Log Sample

Name	Top	Bottom
Stone Corral	3016	
Oread	3926	
L-KC	4000	
Pawnee	4348	
Ft Scott	4408	
Cherokee	4435	

DST #1 2815-2820 misrun
 DST #2 2815-2820 15-15-15-0 no pressures
 rec 50' mud
 DST #3 4164-4247 30-60-5-0
 IHP 2132 FHP 2132 IFP 19-9 FFP 9-9
 ISIP 1059 NO FSIP rec 10' mud
 DST #4 4382-4422 30-60-30-60
 IHP 2276 FHP 2276 IFP 28-28 FFP 28-28
 ISIP 1260 FSIP 1212
 rec 20' oil spotted mud

CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (in O.D.)	Weight Lbs/Ft.	Setting Depth	Type of Cement	#Sacks Used	Type and Percent Additives
..surface.....	..12 1/4.....	..8 5/8.....	..20.....	..150.....	..60-40.....	..100.....	..2% gel 3% cc.....
.....
.....
PERFORATION RECORD				Acid, Fracture, Shot, Cement Squeeze Record			
Shots Per Foot	Specify Footage of Each Interval Perforated			(Amount and Kind of Material Used)		Depth	
.....	
.....	
.....	
.....	
TUBING RECORD				Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No			
Size	Set At	Packer at					
.....					
Date of First Production		Producing Method					
.....		<input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (explain).....					
Estimated Production Per 24 Hours	Oil	Gas	Water	Gas-Oil Ratio	Gravity		
	Bbls	MCF	Bbls	CFPB			

METHOD OF COMPLETION

Production Interval

Disposition of gas: Vented Open Hole Perforation
 Sold Other (Specify)
 Used on Lease Dually Completed
 Commingled