

STATE CORPORATION COMMISSION OF KANSAS  
OIL & GAS CONSERVATION DIVISION  
WELL COMPLETION OR RECOMPLETION FORM  
ACO-1 WELL HISTORY  
DESCRIPTION OF WELL AND LEASE

Operator: License # 8793  
Name James Dillie  
Address 4459 So. Winona Ct.  
Denver, Colo. 80236  
City/State/Zip

Purchaser Clear Creek  
Wichita, Kansas

Operator Contact Person James Dillie  
Phone 303-795-2955

Contractor: License # 8682  
Name Golden Eagle Drig.

Wellsite Geologist James Dillie  
Phone 303-795-2955

Designate Type of Completion

XX New Well Re-Entry Workover  
XX Oil SWD Temp Abd  
Gas Inj Delayed Comp.  
Dry Other (Core, Water Supply etc.)

If **OWNO**: old well info as follows:

Operator  
Well Name  
Comp. Date Old Total Depth

WELL HISTORY

Drilling Method:

XX Mud Rotary Air Rotary Cable

8/21/88 8/28/88 9/22/88  
Spud Date Date Reached TD Completion Date

4560' 4530'  
Total Depth PBTD

Amount of Surface Pipe Set and Cemented at 170 feet  
Multiple Stage Cementing Collar Used? Yes X No  
If yes, show depth set feet  
If alternate 2 completion, cement circulated from feet depth to w/SX cmt  
Cement Company Name  
Invoice #

INSTRUCTIONS: This form shall be completed in triplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date of any well. Rule 82-3-130, 82-3-107 and 82-3-106 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months. One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

API NO. 15-023-20,261-00-00  
County Cheyenne  
E/2 SW SE Sec. 3 Twp. 1S Rge. 38 East  
XX West

660 Ft North from Southeast Corner of Section  
1650 Ft West from Southeast Corner of Section  
(Note: Locate well in section plat below)

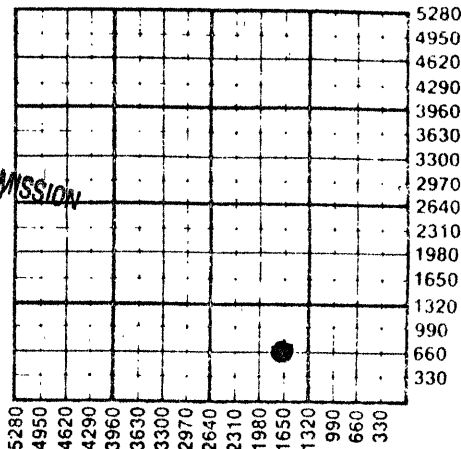
Lease Name O'Brien Well # 2-D

Field Name Wildcat Kettler, NA

Producing Formation Ft Scott

Elevation: Ground 3023 3030 KB

Section Plat



RECEIVED  
STATE CORPORATION COMMISSION  
12-23-1988  
DEC 23 1988  
CONSERVATION DIVISION  
Wichita, Kansas

WATER SUPPLY INFORMATION

Disposition of Produced Water: Disposal  
Docket # Repressuring

Questions on this portion of the ACO-1 call:

Water Resources Board (913) 296-3717

Source of Water:  
Division of Water Resources Permit #

Groundwater Ft North from Southeast Corner (Well) Ft West from Southeast Corner of Sec Twp Rge East West

Surface Water Ft North from Southeast Corner (Stream, pond etc) Ft West from Southeast Corner Sec Twp Rge East West

Christensen Purchased from Paul  
(purchased from City, R.W.D. #)

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature James Dillie  
Title Operator Date 12-20-88

Subscribed and sworn to before me this 20th day of Dec 1988  
Notary Public Virginia B. Dillie  
Date Commission Expires 12-16-97

K.C.C. OFFICE USE ONLY  
F Letter of Confidentiality Attached  
C Wireline Log Received  
C Drillers Timelog Received  
Distribution  
KCC SWD/Rep NGPA  
KGS Plug Other (Specify)  
12-23-88

Sec. 5 Twp. 1 Rge. 38 E

SIDE TWO

Operator Name James Dillie Lease Name O'Brien Well # 2-D

Sec. 3 Twp. 1S Rge. 38  East  West County Cheyenne

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken  Yes  No  
 Samples Sent to Geological Survey  Yes  No  
 Cores Taken  Yes  No

Formation Description  
 Log  Sample

Name	Top	Bottom
Stone Corral	3012	
Deer Creek	3880	
Oread	3932	
L-KC	4005	
Pawnee	4353	
Fort Scott	4409	
Cherokee	4434	

DST #1 4162-4230 Times: 30-60-90  
 Rec. 10' of oil spotted mud.  
 IHP 2122 FHP 2122 IFP 20-10  
 FFP 10-10 ISIP 709 FSIP 679

DST #2 4025-4230 Times: 30-60-~~120~~60-120  
 Rec. 40' ~~XXXXXX~~ mud, 120' watery mud,  
 240' muddy water.  
 IHP 2094 FHP 2094 IFP 38-104  
 FFP 124-181 ISIP 1337 FSIP 1337

DST #3 4380-4421 Times: 30-60-60-120  
 Rec. 165' gas, 55' oil, 80' OCM  
 IHP 2305 FHP 2305 IFP 19-28  
 FFP 38-57 ISIP 1346 FSIP 1337

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (in O.D.)	Weight Lbs/Ft.	Setting Depth	Type of Cement	#Sacks Used	Type and Percent Additives
Surface	12 1/4	8 5/8	20#	170	Pozmix	200	
Production	7 7/8	4 1/2	10 1/2	4550	Pozmix	235	
PERFORATION RECORD				Acid, Fracture, Shot, Cement Squeeze Record			
Shots Per Foot	Specify Footage of Each Interval Perforated			(Amount and Kind of Material Used)		Depth	
4	4446-4451			250 gallons MCA			
4	4409-4414			250 gallons MCA &			
				5000 gallons 20% NE			
TUBING RECORD				Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No			
Size		Set At		Packer at			
2 3/8		4464		N/A			
Date of First Production		Producing Method					
9/22/88		<input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (explain).....					
Estimated Production Per 24 Hours		Oil		Gas		Water	
		40 Bbls		? MCF		0 Bbls	
						Gas-Oil Ratio	
						CFPB	

METHOD OF COMPLETION

Production Interval

Disposition of gas:  Vented  Open Hole  Perforation  
 Sold  Other (Specify).....  
 Used on Lease  Dually Completed  
 Commingled