

ORIGINAL

SIDE ONE

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION OR RECOMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

Operator: License # 8682
Name Golden Eagle Drilling, Inc.
Address P.O. Box 55
McCook, Ne. 69001
City/State/Zip

Purchaser Clear Creek

Operator Contact Person Darwin Pierson
Phone 308-345-3839

Contractor: License # 8682
Name Golden Eagle Drilling

Wellsite Geologist None
Phone

Designate Type of Completion
New Well Re-Entry Workover

Oil Gas Dry SWD Inj Other (Core, Water Supply etc.)
Temp Abd Delayed Completion

If OWNO: old well info as follows:
Operator Golden Eagle Drilling
Well Name Christensen 3-32
Comp. Date 5-14-88 Old Total Depth 5013

WELL HISTORY

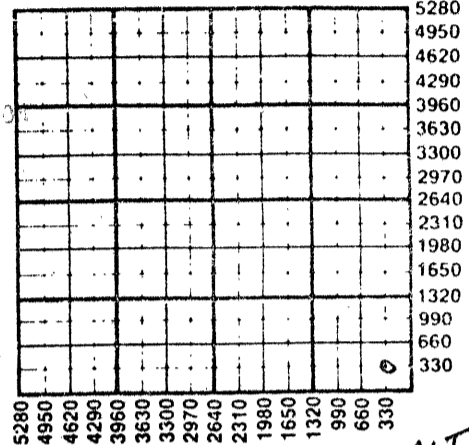
Drilling Method: Mud Rotary Air Rotary Cable
4-15-89 4-17-89 5-16-89
Spud Date Date Reached TD Completion Date
4502 4502
Total Depth PBTD

Amount of Surface Pipe Set and Cemented at 152 feet
Multiple Stage Cementing Collar Used? Yes X No
If yes, show depth set...feet
If alternate 2 completion, cement circulated from...feet depth to...w/...SX cmt
Cement Company Name B.J. Titan
Invoice # S B 116

API NO. 15-023-20254-00-01
County Cheyenne
SE SE SE Sec 3 Twp 1 Rge 38 East
330' Ft North from Southeast Corner of Section
330' Ft West from Southeast Corner of Section
(Note: Locate well in section plat below)

Lease Name Christensen Well # 3-32
Field Name NW Kettler
Producing Formation KC- Ft. Scott
Elevation: Ground 3026 KB

Section Plat



RECEIVED
JAN 29 1990
CONSERVATION DIVISION
Wichita, Kansas
RECEIVED
AUG 08 01-1990
CONSERVATION DIVISION
Wichita, Kansas

WATER SUPPLY INFORMATION

Disposition of Produced Water: None Disposal
Docket # Repressuring

Questions on this portion of the ACO-1 call:

Water Resources Board (913) 296-3717

Source of Water:
Division of Water Resources Permit #

Groundwater...Ft North from Southeast Corner
(Well) ...Ft West from Southeast Corner of
Sec Twp Rge East West

Surface Water...Ft North from Southeast Corner
(Stream, pond etc)...Ft West from Southeast Corner
Sec Twp Rge East West

X Other (explain) Hauled from Nebraska
(purchased from city, R.W.D. #)

INSTRUCTIONS: This form shall be completed in triplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date of any well. Rule 82-3-130, 82-3-107 and 82-3-106 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months. One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Darwin Pierson
Title Date 1-26-90

Subscribed and sworn to before me this 26 day of January 1990
Notary Public Dale D. Poore

Date Commission Expires July 12, 1991

K.C.C. OFFICE USE ONLY
Letter of Confidentiality Attached
Wireline Log Received
Drillers Timelog Received
Distribution: KCC SWD/Rep NGPA, KGS Plug Other (Specify)



Operator Name Golden Eagle Drilling, Inc. Lease Name Christensen Well # 3-32

Sec. 3 Twp. 18 Rge. 38 East West County Cheyenne

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No

Formation Description
 Log Sample

Name	Top	Bottom
Topok2	3790	
Orond	3927	
LKC	4002	
"E" zone	4218	
Ft Scott	4400	
Cherokee	4426	
MISS.	4742	
Or Wash	5005	
TD	5014	

CASING RECORD <input type="checkbox"/> New <input checked="" type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs/Ft.	Setting Depth	Type of Cement	#Sacks Used	Type and Percent Additives
Production	7 7/8	4.5	10.5	4502	common	225	2% cc 3% gel
SURFACE CSG	12 1/4	8 5/8	20	1521	60-10102	100	2% gel 3% cc
PERFORATION RECORD				Acid, Fracture, Shot, Cement Squeeze Record			
Shots Per Foot	Specify Footage of Each Interval Perforated			(Amount and Kind of Material Used)		Depth	
4	4398-4403			500 gal MCA 3000 gal HCL		4403	
4	4222-4224			200 gal MCA 1500 gal SGA		4224	
4	4110-16			600 gal MCA		4116	
4	4066-71			500 gal MCA 5000 gal SGA		4071	
4	4028-30			500 gal MCA 2000 gal SGA			
TUBING RECORD				Liner Run	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No		
Size		Set At	Packer at				
2 3/8		4234	None				
Date of First Production	Producing Method						
5-20-89	<input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (explain)						
Estimated Production Per 24 Hours	Oil	Gas	Water	Gas-Oil Ratio	Gravity		
	2 Bbls	MCF	0 Bbls	CFPB			

METHOD OF COMPLETION

Production Interval

Disposition of gas: Vented Sold Used on Lease

Open Hole Perforation Other (Specify)

4028-4403

Dually Completed Commingled