

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION

WELL COMPLETION OR RECOMPLETION FORM
ACO-1 WELL HISTORY

DESCRIPTION OF WELL AND LEASE

Operator: License # 8793
Name James Dillie
Address 4469 So. Winona Ct.
Denver, Colo. 80236
City/State/Zip

Purchaser Clear Creek
Wichita, Kansas

Operator Contact Person James Dillie
Phone 303-795-2955

Contractor: License # 8682
Name Golden Eagle Drlg.

Wellsite Geologist James Dillie
Phone 303-795-2955

Designate Type of Completion
 New Well Re-Entry Workover
 Oil SWD Temp Abd
 Gas Inj Delayed Comp.
 Dry Other (Core, Water Supply etc.)

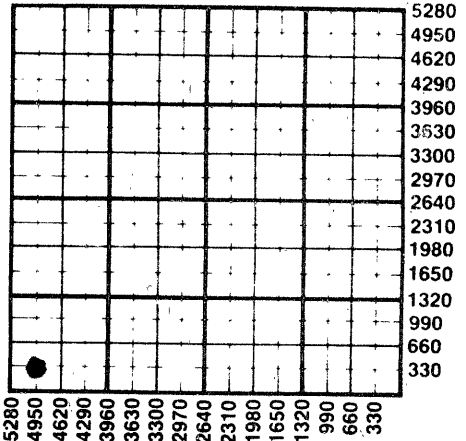
If OWWO: old well info as follows:
Operator
Well Name
Comp. Date Old Total Depth

WELL HISTORY

Drilling Method:
 Mud Rotary Air Rotary Cable
4/16/88 4/23/88 5/12/88
Spud Date Date Reached TD Completion Date
4560' 4533'
Total Depth PBD

Amount of Surface Pipe Set and Cemented at 171 feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set feet
If alternate 2 completion, cement circulated from feet depth to w/SX cmt

API NO. 15-023-20-255-00-00
County Cheyenne
SW SW SW Sec. 2 Twp. 1 S. Rge. 38 XX West
330
4950
Ft North from Southeast Corner of Section
Ft West from Southeast Corner of Section
(Note: Locate well in section plat below)
Lease Name O'Brien Well # 1-D
Field Name Ketler NW
Producing Formation L-KC "A" and Ft Scott
Elevation: Ground 3027' 3034'
Section Plat



RECEIVED
STATE CORPORATION COMMISSION
06-10-1988
AUG 10 1988
CONSERVATION DIVISION
Wichita, Kansas

WATER SUPPLY INFORMATION

Disposition of Produced Water: Disposal
Docket # Repressuring

Questions on this portion of the ACO-1 call:
Water Resources Board (913) 296-3717

Source of Water:
Division of Water Resources Permit #
 Groundwater Ft North from Southeast Corner (Well) Ft West from Southeast Corner of Sec Twp Rge East West
 Surface Water Ft North from Southeast Corner (Stream, pond etc) Ft West from Southeast Corner Sec Twp Rge East West
 Other (explain) Purchased from farmer (purchased from city, R.W.D. #)

INSTRUCTIONS: This form shall be completed in duplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 90 days after completion or recompletion of any well. Rule 82-3-130 and 82-3-107 apply.
Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months.
One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature James Dillie
Title Operator Date 8-8-88
Subscribed and sworn to before me this 8th day of Aug. 1988
Notary Public Virginia B. Dillie
Date Commission Expires 12/16/97

K.C.C. OFFICE USE ONLY
F Letter of Confidentiality Attached
C Wireline Log Received
C Drillers Time Log Received
Distribution
 KCC SWD/Rep NGPA
 KGS Plug Other (Specify)
8-10-88

Sec. 2, Twp. 1, Rge. 38

Operator Name ...James Dillie..... Lease Name...O'Brien..... Well #.1-D..

Sec..2..... Twp..1S..... Rge...38..... East West County...Cheyenne.....

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No

DST #1 4040'-4093'; Times: 30-60-15-60
 Rec. 5' of mud
 IHP 2065 FHP 2055 IFP 19-10 FFP 19-19
 ISIP 1116 FSIP 1059

DST #2 4170'-4237'; Times: 45-90-15-30
 Rec: 5' of oil + 3' of OCM
 IHP 2188 FHP 2171 IFP 38-38 FFP 47-47
 ISIP 1865 FSIP 1270

DST #3 4025'-4075' (straddle) ;
 Times: 30-60-30-90
 IHP 2113 FHP 2094 IFP 28-38 FFP 48-58
 ISIP 1662 FSIP 1662

DST #4 4372'-4426'; Times: 30-60-30-60
 Rec: 180' of gas, 60' of MCO, 60' of OCM;
 IHP 2286 FHP 2276 IFP 38-47
 FFP 57-66 ISIP 1365 FSIP 1337

Recovery on DST #3; 175' of gas, 75' of oil and 50' of OCM.

Formation Description		
Name	Top	Bottom
Stone Corral	3016'	
Oread	3935'	
L-KC	4008'	
Base L-KC	4322'	
Pawnee	4358'	
Fort Scott	4412'	
Cherokee	4438'	

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (in O.D.)	Weight Lbs/Ft.	Setting Depth	Type of Cement	#Sacks Used	Type and Percent Additives
Surface	12 1/4	8 5/8	20#	171'	Pozmix	200	
Production	7 7/8	4 1/2	10 1/2	4533'	Pozmix	235	

PERFORATION RECORD		Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	
Shots Per Foot	Specify Footage of Each Interval Perforated		Depth
4	4034-36 & 4038-40	400 gallons MCA	
4	4034-36 & 4038-40	2000 gallons 15% SGA	
4	4224-32	800 gallons MCA	
4	4224-32	4000 gallons 15% SGA	
4	4413-17	400 gallons MCA and	
		4000 gallons 20% HCL	

TUBING RECORD	Size	Set At	Packer at	Liner Run	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
	2 3/8	4439	N/A		

Date of First Production	Producing Method
5/12/88	<input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (explain).....

Estimated Production Per 24 Hours	Oil	Gas	Water	Gas-Oil Ratio	Gravity
	70	?	none		
	Bbls	MCF	Bbls	CFPB	

METHOD OF COMPLETION Production Interval

Disposition of gas: Vented Open Hole Perforation
 Sold Other (Specify)
 Used on Lease Dually Completed
 Commingled