

Operator Name Golden Eagle Drilling Inc Lease Name Christensen Well # 10-34

Sec. 10 Twp. 13N Rge. 3E East West County Cherokee

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No

Samples Sent to Geological Survey Yes No

Cores Taken Yes No

Formation Description

Log Sample

DST #1 4050-4126, 45-45-45-45, FIFPA7, FFFP162, FSIP 1318, FSIP 1298, 2nd IFP 200, 2nd FFP 238, Temp 136° Recovered 15 ft OS M, 120' W M WOS, 120' MW, 240' water
Hfd. Press 2036
DST #2, 4108-4155, 30, 30, 15, 30, FFFP 19, FFFP 19, FSIP 1049, FSIP 982, 2nd IFP 28, 2nd FFP 28, Temp 128° Recovered 10' OS M. Hfd. Press 2103
DST #3, 4196-4260, 30-30-15-30, FIFP 28, FFFP 28, FSIP 47, FSIP 47, 2nd IFP 38, 2nd FFP 38, Temp 132° Recovered 10' mud
DST #4, 4416-4465, 30-30-15-30 FIFP 28, FFFP 28 FSIP 505, FSIP 486 2nd IFP 38 2nd FFP 38 Temp 134° Recovered 5' m/wos.

Name	Top	Bottom
oread	3964	
KC A zone	4034	
"B"	4096	
"C"	4146	
"D"	4190	
"E"	4248	
"F"	4294	
Ft Scott	4440	
Cherokee	4518	

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs/Ft.	Setting Depth	Type of Cement	#Sacks Used	Type and Percent Additives
Surface	12 1/4	8 5/8	20	190	60-40	100	3% CC 2% 98%
PERFORATION RECORD				Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)			
Shots Per Foot	Specify Footage of Each Interval Perforated					Depth	
TUBING RECORD		Size	Set At	Packer at	Liner Run	<input type="checkbox"/> Yes <input type="checkbox"/> No	
Date of First Production		Producing Method <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (explain).....					
None							
Estimated Production Per 24 Hours		Oil Bbls	Gas MCF	Water Bbls	Gas-Oil Ratio	Gravity	

METHOD OF COMPLETION

Production Interval

Disposition of gas: Vented Open Hole Perforation
 Sold Other (Specify)
 Used on Lease Dually Completed Commingled