



Operator Name Golden Eagle Drilling ..... Lease Name Herring ..... Well # 10-62

Sec. 10 ..... Twp. 1 S ..... Rge. 38 .....  East  West ..... County Cheyenne .....

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken  Yes  No  
 Samples Sent to Geological Survey  Yes  No  
 Cores Taken  Yes  No

DST #1  
 2810-2849 Cedar Hills  
 10-20-15-30  
 IHP 1346 FHP 1346 IFP 133-687 FFP 715-868,  
 ISIP 916 FSIP 916 rec. 1950 feet salt water

DST #2  
 4430-4480 Fort Scott  
 15-30-30-60  
 IHP 2344 FHP 2325 IFP 38-38 FFP 57-57 ISIP  
 1193 FSIP 1231  
 Rec. 5 feet oil, 80 feet sli. ocm (5% oil)  
 and 60 feet of sli ocm (2% oil)

Formation Description		
<input checked="" type="checkbox"/> Log <input type="checkbox"/> Sample		
Name	Top	Bottom
Stone Corral	3054	
Topeka	3840	
Deer Creek	3924	
Oread	3978	
L.K.C.	4051	
Pawnee	4402	
Fort Scott	4460	
Cherokee	4484	

CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (in O.D.)	Weight Lbs/Ft.	Setting Depth	Type of Cement	#Sacks Used	Type and Percent Additives
surface	12 1/2	8 5/8	20	160	60-40	205	6% gel, 3% cc
.....	.....	.....	.....	.....	.....	.....	.....
.....	.....	.....	.....	.....	.....	.....	.....

PERFORATION RECORD		Acid, Fracture, Shot, Cement Squeeze Record	
Shots Per Foot	Specify Footage of Each Interval Perforated	(Amount and Kind of Material Used)	Depth
.....	.....	.....	.....
.....	.....	.....	.....
.....	.....	.....	.....

TUBING RECORD	Size	Set At	Packer at	Liner Run	<input type="checkbox"/> Yes <input type="checkbox"/> No
Date of First Production	Producing Method <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (explain).....				
Estimated Production Per 24 Hours	Oil	Gas	Water	Gas-Oil Ratio	Gravity
	Bbls	MCF	Bbls	CFPB	

METHOD OF COMPLETION

Production Interval

Disposition of gas:  Vented  Open Hole  Perforation  
 Solid  Other (Specify) .....  
 Used on Lease  Dually Completed .....  
 Commingled

