

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION OR RECOMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

Operator: License # .8682
Name ..Golden Eagle Drilling, Inc.
Address P.O. Box 55
City/State/Zip McCook, Ne. 69001

Purchaser ..Clear Creek

Operator Contact Person Darwin Pierson
Phone .308-345-3839

Contractor: License # .8682
Name ..Golden Eagle Drilling, Inc.

Wellsite Geologist Ron Nelson
Phone ..913-628-3449

Designate Type of Completion
 New Well Re-Entry Workover
 Oil SWD Temp Abd
 Gas Inj Delayed Comp
 Dry Other (Core, Water Supply etc.)
If **OWWO**: old well info as follows:
Operator ..
Well Name ..
Comp. Date ..Old Total Depth.....

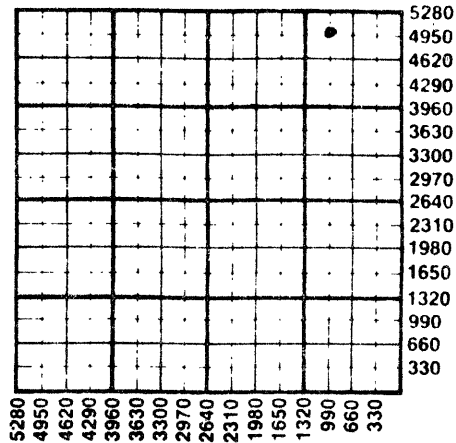
WELL HISTORY

Drilling Method:
 Mud Rotary Air Rotary Cable
7-5-88 7-11-88 7-27-88
Spud Date Date Reached TD Completion Date
4550 4486
Total Depth PBDT

Amount of Surface Pipe Set and Cemented at 158 feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set.....feet
If alternate 2 completion, cement circulated
from.....feet depth to.....w/.....SX cmt
Cement Company Name ..
Invoice # ..
air J

API NO. 15--023-20-259-00-00
County.....Cheyenne.....
NW. NE. NE. Sec 10. Twp 1S. Rge 38. East
..... West
4950..... Ft North from Southeast Corner of Section
990..... Ft West from Southeast Corner of Section
(Note: Locate well in section plat below)
Lease Name ..Christensen.....Well # ..10-2A
Field Name ..Christensen Kettle NW
Producing Formation ..Fort Scott & E zone K.C.
Elevation: Ground ..3033.....KB 3040

Section Plat



WATER SUPPLY INFORMATION

Disposition of Produced Water: Disposal None
Docket # Repressuring

Questions on this portion of the ACO-1 call:

Water Resources Board (913) 296-3717
Source of Water:
Division of Water Resources Permit # ..T.88321.....
 Groundwater 3830.....Ft North from Southeast Corner
(Well) 1110.....Ft West from Southeast Corner of
Sec 10 Twp 1S Rge 38 East West
 Surface Water.....Ft North from Southeast Corner
(Stream, pond etc).....Ft West from Southeast Corner
Sec Twp Rge East West
 Other (explain).....
(purchased from city, R.W.D. #)

INSTRUCTIONS: This form shall be completed in triplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date of any well. Rule 82-3-130, 82-3-107 and 82-3-106 apply.
Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months.
One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature ..Golden Eagle Drilling, Inc.
Title ..Darwin Pierson, Pres. Date 8-17-88
Subscribed and sworn to before me this 17th day of August 1988.
Notary Public ..Mary S. Hegert
Date Commission Expires ..8-18-91

K.C.C. OFFICE USE ONLY
F Letter of Confidentiality Attached
C Wireline Log Received
C Drillers Timelog Received
Distribution
 KCC SWD/Rep NGPA
 KGS Plug Other
(Specify)
8-19-88 X



Sec 10 Twp 1S Rge 38E

SIDE TWO

Operator Name Golden Eagle Drilling, Inc. Lease Name Christensen Well # 10-2A

Sec. 10 Twp. 1S Rge. 38 East West County Cheyenne

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

<p>Drill Stem Tests Taken <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No</p> <p>Samples Sent to Geological Survey <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No</p> <p>Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No</p>	<p align="center">Formation Description</p> <p><input checked="" type="checkbox"/> Log <input type="checkbox"/> Sample</p> <table border="0" style="width:100%"> <tr> <td style="width:60%">Name</td> <td style="width:20%">Top</td> <td style="width:20%">Bottom</td> </tr> <tr> <td>Oread</td> <td>3936</td> <td></td> </tr> <tr> <td>LKC</td> <td>4012</td> <td></td> </tr> <tr> <td>"E" zone</td> <td>4219</td> <td></td> </tr> <tr> <td>Fort Scott</td> <td>4416</td> <td></td> </tr> <tr> <td>Cherokee</td> <td>4440</td> <td></td> </tr> </table>	Name	Top	Bottom	Oread	3936		LKC	4012		"E" zone	4219		Fort Scott	4416		Cherokee	4440	
Name	Top	Bottom																	
Oread	3936																		
LKC	4012																		
"E" zone	4219																		
Fort Scott	4416																		
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<p>4176-4250</p> <p>DST #1 30-60-30-60</p> <p>IFP 47-66 FFP 85-95 ISIP 238, FSIP 229</p> <p>Rec. 210' GIP, 70' CGO, 100' HOCM</p> <p>DST #2 4386-4440</p> <p>30"-45" 30" 45"</p> <p>IFP 38-47 FFP 57-76, ISIP 1222 FSIP 1174</p> <p>Rec. 90' GIP, 40' oil, 110' HOCM</p>	
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CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (in O.D.)	Weight Lbs/Ft.	Setting Depth	Type of Cement	#Sacks Used	Type and Percent Additives
Surface	12 1/4	8 5/8	20	158	60-40-poz	100	
Production	7 7/8	4 1/2	10.5	4486	60-40-poz	277	2% gel 3% salt
PERFORATION RECORD				Acid, Fracture, Shot, Cement Squeeze Record			
Shots Per Foot	Specify Footage of Each Interval Perforated			Amount and Kind of Material Used			Depth
4	4418-21			300 gal 15% MCA, 3000 gal 20% Hy Drochloric			
4	4228-32			400 gal 15% MCA, 4000 gal 15% CRA			
TUBING RECORD				Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No			
Date of First Production		Size	Set At	Packer at			
7-27-88		2 3/8	4410				
Date of First Production		Producing Method					
7-27-88		pump <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (explain).....					
Estimated Production Per 24 Hours	Oil		Gas		Water		Gas-Oil Ratio
	Bbls		MCf		Bbls		CFPB
	80		0		0		37

METHOD OF COMPLETION Production Interval

Disposition of gas: <input checked="" type="checkbox"/> Vented	<input type="checkbox"/> Open Hole <input checked="" type="checkbox"/> Perforation	
<input type="checkbox"/> Sold	<input type="checkbox"/> Other (Specify)	4418-21.....
<input type="checkbox"/> Used on Lease	<input type="checkbox"/> Dually Completed	4228-32.....
	<input checked="" type="checkbox"/> Commingled	