

STATE OF KANSAS
STATE CORPORATION COMMISSION
200 Colorado Derby Building
Wichita, Kansas 67202

WELL PLUGGING RECORD
K.A.R.-82-3-117

API NUMBER 15-023-20,260-00-00

LEASE NAME Waters

WELL NUMBER 1

1950 Ft. from S Section Line

1230 Ft. from E Section Line

SEC. 32 TWP. 01 RGE. 38 or (W)

COUNTY Cheyenne

Date Well Completed _____

Plugging Commenced April 1, 1992

Plugging Completed April 1, 1992

TYPE OR PRINT
NOTICE: Fill out completely
and return to Cons. Div.
office within 30 days.

LEASE OPERATOR Joseph H. Strabala

ADDRESS 312 E. Uintah St. Colo Springs, Colo 80903

PHONE# (719) 635-7807 OPERATORS LICENSE NO. 9041

Character of Well Oil

(Oil, Gas, D&A, SWD, Input, Water Supply Well)

The plugging proposal was approved on April 1, 1992 (date)

by Dennis L. Hamel (KCC District Agent's Name).

Is ACO-1 filed? Yes If not, is well log attached? _____

Producing Formation Kansas City - B* Depth to Top 4331 Bottom 4356 T.D. 4747

Show depth and thickness of all water, oil and gas formations.

OIL, GAS OR WATER RECORDS

CASING RECORD

Formation	Content	From	To	Size	Put In	Pulled out
				8/58	337 ft.	None
				4 3/8	4747	None
						None

Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plug were used, state the character of same and depth placed, from feet to feet each set.
Hooked-up to 4 1/2" casing. Pumped in 25 sxs. 60/40 pozmix followed with 100 sx. 60/40 pozmix with 1/4 # F.C. plus 500 # hulls. Max P. S. I. 2200 #. Shut in @ 2100 #.
Hooked-up to 8 5/8" S.P. Pumped in 225 sx. 60/40 pozmix - 10% gel. with 1/4 # F. C. plus 100 # hulls. Max. P. S. I. 800 #. Shut in 300#.

(If additional description is necessary, use BACK of this form.)

Name of Plugging Contractor Allied Cementing License No. _____

Address Russell, Kansas 67665

NAME OF PARTY RESPONSIBLE FOR PLUGGING FEES: Joseph H. Strabala (already paid)

STATE OF Colorado COUNTY OF El Paso, ss.

Joseph H. Strabala (Employee of Operator) or (Operator) o

above-described well, being first duly sworn on oath, says: That I have knowledge of the facts statements, and matters herein contained and the log of the above-described well as filed tha the same are true and correct, so help me God.

(Signature) Joseph H. Strabala

(Address) 312 E. Uintah St. Colo Springs, Colo 80903

SUBSCRIBED AND SWORN TO before me this 26th day of May 1992

[Signature]
Notary Public 05-29-1992
MAY 29 1992

My Commission Expires: September 19, 1994

REMIT TO:

CUSTOMER COPY
INVOICE
INVOICE



P.O. BOX 651046
DALLAS, TX 75265

15-023-20260-00-00

A DIVISION OF HALLIBURTON COMPANY

614042 08/04/1988

WELL LEASE NO.		WELL LOCATION		STATE	WELL OWNER	
WATER 1		WYENNE		KS	JOSEPH H STRABALA	
SERVICE LOCATION		CONTRACTOR		JOB PURPOSE		TICKET DATE
OBERLIN		WEST KS DRILG #2		CEMENT PRODUCTION CASING		08/04/1988
ACCT. NO.	CUSTOMER AGENT	VENDOR NO.	CUSTOMER P.O. NUMBER	SHIPPED VIA	FILE NO.	
854175	FRANK TAGGART			COMPANY TRUCK	62730	

PD BY CK# 2253 \$4,200.00

DIRECT CORRESPONDENCE TO:

JOSEPH H. STRABALA
312 EAST UINTAH
COLORADO SPRINGS, CO 80903

SUITE 600
COLORADO DERBY BUILDING
WICHITA, KS 67202-0000

PRICE REF. NO.	DESCRIPTION	QUANTITY	U/M	UNIT PRICE	AMOUNT
000-117	MILEAGE	70	MI	2.10	147.00
		1	UNT		
001-016	CEMENTING CASING PUMP CHARGE	4747	FT	1,055.40	1,055.40
		1	UNT		
030-016	TYPE 5W ALUMINUM PLUG-TOP	4 1/2	IN	31.00	31.00 *
		1	EA		
213-009	MUD PUMP	500	GAL	.45	225.00
314-153	POTASSIUM CHLORIDE	200	LB	36.00	36.00
12A	GUIDE SHOE - 4 1/2" 8RD THD.	1	EA	83.00	83.00 *
825.201					
24A	INSERT FLOAT VALVE - 4 1/2"	1	EA	69.00	69.00 *
815.19101					
27	FILL-UP UNIT 4 1/2"-5"	1	EA	27.50	27.50 *
815.19111					
40	CENTRALIZER 4-1/2" MODEL S-4	6	EA	41.00	246.00 *
807.93004					
320	CEMENT BASKET 4 1/2" STATE CORPORATION COMMISSION	1	EA	85.00	85.00 *
800.8881					
504-308	STANDARD CEMENT	135	SK	6.75	911.25 *
506-105	POZMIX A	90	SK	3.50	315.00 *
506-121	HALLIBURTON-GEL 2%	4	SK	.00	N/C *
509-968	SALT	1078	LB	.063	67.91
507-145	CFR-2	142	LB	3.70	525.40 *
507-970	D-AIR 1	56	LB	2.20	123.20 *
500-207	BULK SERVICE CHARGE	240	CPT	.95	228.00 *
500-306	MILEAGE	735.91	TMI	.70	515.14 *
	INVOICE SUBTOTAL				4,690.80
	DISCOUNT-(BID)				627.29-
	INVOICE BID AMOUNT				4,063.51

***** CONTINUED ON NEXT PAGE *****

TERMS INVOICES PAYABLE NET BY THE 20TH OF THE FOLLOWING MONTH AFTER DATE OF INVOICE. UPON CUSTOMER'S DEFAULT IN PAYMENT OF CUSTOMER'S ACCOUNT BY THE LAST DAY OF THE MONTH FOLLOWING THE MONTH IN WHICH THE INVOICE IS DATED, CUSTOMER AGREES TO PAY INTEREST THEREON AFTER DEFAULT AT THE HIGHEST LAWFUL CONTRACT RATE APPLICABLE BUT NEVER TO EXCEED 18% PER ANNUM. IN THE EVENT IT BECOMES NECESSARY TO EMPLOY AN ATTORNEY TO ENFORCE COLLECTION OF SAID ACCOUNT, CUSTOMER AGREES TO PAY ALL COLLECTION COSTS AND ATTORNEY FEES IN THE AMOUNT OF 20% OF THE AMOUNT OF THE UNPAID ACCOUNT.

*** CASH JOB ***

HURTON SERVICES SUMMARY

HALLIBURTON DIVISION Wichita, Ks.

HALLIBURTON LOCATION Oberlin, Ks.

BILLED ON TICKET NO. 614093-7

15-023-20260-00-00 WELL DATA

FIELD Whitcat SEC. 32 TWP. 15 RNG. 38 COUNTY Cherokee STATE Ks.

FORMATION NAME _____ TYPE _____

FORMATION THICKNESS _____ FROM _____ TO _____

INITIAL PROD: OIL _____ BPD. WATER _____ BPD. GAS _____ MCFD _____

PRESENT PROD: OIL _____ BPD. WATER _____ BPD. GAS _____ MCFD _____

COMPLETION DATE _____ MUD TYPE _____ MUD WT. _____

PACKER TYPE _____ SET AT _____

BOTTOM HOLE TEMP. _____ PRESSURE _____

MISC. DATA _____ TOTAL DEPTH 337'

JOB DATA

CALLER OUT	ON LOCATION	JOB STARTED	JOB COMPLETED
DATE <u>7-28-88</u> TIME <u>1125</u>	DATE <u>7-28-88</u> TIME <u>1346</u>	DATE <u>7-28-88</u> TIME <u>1410</u>	DATE <u>7-28-88</u> TIME <u>1445</u>

PERSONNEL AND SERVICE UNITS

NAME	UNIT NO. & TYPE	LOCATION
<u>E. Reynolds</u>	<u>REMITT-400</u>	<u>Oberlin, Ks</u>
<u>G. Bryant</u>	<u>3472</u>	<u>Oberlin, Ks</u>
	<u>3M</u>	
<u>J. Moore</u>	<u>4718</u>	<u>Oberlin, Ks</u>

MATERIALS

TREAT. FLUID _____ DENSITY _____ LB/GAL. API _____

DISPL. FLUID _____ DENSITY _____ LB/GAL. API _____

PROP. TYPE _____ SIZE _____ LB. _____

ACID TYPE _____ GAL. _____ % _____

SURFACTANT TYPE _____ GAL. _____ IN _____

NE AGENT TYPE _____ GAL. _____ IN _____

FLUID LOSS ADD. TYPE _____ GAL.-LB. _____ IN _____

GELLING AGENT TYPE _____ GAL.-LB. _____ IN _____

FRIC. RED. AGENT TYPE _____ GAL.-LB. _____ IN _____

BREAKER TYPE _____ GAL.-LB. _____ IN _____

BLOCKING AGENT TYPE _____ GAL.-LB. _____ IN _____

PERFPAC BALLS TYPE _____ QTY. _____

OTHER _____

OTHER _____

RECEIVED
WATER INFORMATION COMMISSION
SEP - 6 1988
CONSERVATION DIVISION
Wichita Kansas

DEPARTMENT Cementing

DESCRIPTION OF JOB Cement 8-5/8" Surface Csg

JOB DONE THRU: TUBING CASING ANNULUS TBG./ANN.

CUSTOMER REPRESENTATIVE X Joseph H. Huchala

HALLIBURTON OPERATOR E. Reynolds COPIES REQUESTED _____

CEMENT DATA

STAGE	NUMBER OF SACKS	TYPE	API CLASS	BRAND	BULK SACKED	ADDITIVES	YIELD CU.FT./SK.	MIXED LBS./GAL.
	<u>215</u>	<u>60140</u>	<u>A</u>	<u>Std</u>		<u>2% Gel-38C.C.</u>	<u>1.28</u>	<u>14.4</u>

PRESSURES IN PSI

SUMMARY

VOLUMES

CIRCULATING _____ DISPLACEMENT _____ PRES LUSH: BBL.-GAL. 5.0 TYPE water

BREAKDOWN _____ MAXIMUM _____ LOAD & BKDN: BBL.-GAL. _____ PAD: BBL.-GAL. _____

AVERAGE _____ FRACTURE GRADIENT _____ TREATMENT: BBL.-GAL. _____ DISPL: BBL.-GAL. 21.0

SHUT-IN: INSTANT _____ 5-MIN. _____ 15-MIN. _____ CEMENT SLURRY: BBL.-GAL. 490

HYDRAULIC HORSEPOWER _____ TOTAL VOLUME: BBL.-GAL. _____

ORDERED _____ AVAILABLE _____ USED _____ REMARKS See Job log

AVERAGE RATES IN BPM _____

TREATING _____ DISPL. _____ OVERALL _____

CEMENT LEFT IN PIPE _____

FEET 15' REASON Requested

CUSTOMER

CUSTOMER: Joseph Starnak
LEASE: Waters
WELL NO. #1
JOB TYPE

THANK YOU