STATE OF KANSAS STATE CORPORATION COMMISSION

15-023-00023-00-00

Care All Information Completely
Make Required Affidavit
Mail or Deliver Report to:
Conservation Division
State Corporation Commission
212 North Market, Insurance Bldg.

WELL PLUGGING RECORD

212 North Market, Insurance Bldg. Wichita, Kansas	C)	heyenne	Count	y. Sec. <u>33</u>	Twp. 1S Rg	e (E)_	37 _(W)	
NORTH	Location as "NE/	CNW#SW#"	or footage fro	m lines	SW NE	· · · · · · · · · · · · · · · · · · ·		
	Lease Owner							
	Lease Name MEARS Office Address Russell, Kansas							
	1				Dwer			
	Character of Well (completed as Oil, Gas or Dry Hole) Date well completed 10/18 159							
	Date well comple Application for pl					/18 /18	1959	
							19 59 50	
	Application for plugging approved 10/18 19/5 Plugging commenced 10/18 19/5							
	Plugging completed 10/18 19 59 Reason for abandonment of well or producing formation Dry							
		·	n or producing	g rormadon —	24.J	· · · · · · · · · · · · · · · · · · ·		
	If a producing we	ell is abandor	red date of la	et production			10	
	Was permission of	btained from	the Conserv	st production.	or its agents be	fore olered	19	
Locate well correctly on above Section Plat	menced?	, builded Hon	ves	ation Division	or its agents be	nore plugging	was com-	
Name of Conservation Agent who super	vised plugging of this v	vell	1	Fabricius	Hill Cit	y, Kansas	_	
Producing formation	Den	oth to top	Botton	3	Total Depth o	f Wall 50'	75. Foot	
Show depth and thickness of all water,	oil and gas formations.		Dotton		- Total Depth o			
						R.	T.D.	
OIL, GAS OR WATER RECORDS	S					CASING RE	CORD	
FORMATION	CONTENT	FROM	то	SIZE	PUT IN	PULLED	DUT	
				8-5/8"	202*	None		
	,			, -	and tell find	- MOHE		
					1		-	
							-	
								
First plug set at Second plug set a	t 200 feet with	20 sack	s cement	STAT	IE CORPORATION 10-23 OCT 2	3-1959 1959	N	
Third plug set at	40 feet with 1	0 sacks	CONSERVATION DIVISION Wich 'a, Kansas					
					erici a, K	ansas		
				š.,				
		7	-					

	(If additional des	orintian is none	SOUTH THE PACK	-f.15:- 1				
Name of Plugging Contractor	JOHN.	O FARM	ER, INC.	or this sheet)		4		
Address		ussell,	Kansas					
*** 4.2.**** · · ·								
STATE OF KANSAS	, COUNT	Y OF	RUSSELL		, SS.			
well, being first duly sworn on oath, sa above-described well as filed and that t	he same are true and o	ledge of the correct. So I	facts, stateme	waerker (own		of the above-	described og of the	
	(Si	gnature)	1414	··· ou	nue	· •		
				Russell,	Kansas			
C	004	h / /	Oct		Address)			
Subscribed and Sworn to before	me this 20tl	h_das of_	October)	, 19_	<u>59</u>		
My commission expires October 11	, 1962		Lucille K	7	7	Notary 1	Public.	

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Give detailed description and thickness of all formation drilled through, contents of sand, whether dry, Тор Formation Botton Formation Top Bottom FARM NAME. MEARS #1 Shale 910 0 Shale/sand 910 1270 **ELEVATION:** RB 3312 Shale . 1660 1270 Shale & sand 2160 1660 Sample Log 2710 Shale & shells 2160 3227 Sand & shale 2710 2810 Anhydri te Shale & shells 2810 3035 Howard 4038 Shale-redbed Topeka 4066 3035 3085 Anhydrite-Heebner 4214 4206 called redbed 3085 3105 Toronto None Redbed-shale Lansing 4255 4253 3215 3105 B/KC 4528 3215 4535 Shale 3227 3261 4544 Anhydrite 3227 Marmaton 4546 4715 Shale & shells 3201 Cherokee 4716 3365 4970 Shale, shells Mississippi 4970 5073 & redbed 3365 3446 T.D. **±5075** Shale & shells 3446 3613 Shale & lime 3613 4255 4375 Lime & shale 4255 4375 4460 Lime Lime & shale 4460 4500 Lime 4500 4582 4582 Shale & lime 4665 STATE CORPOR FILE Lime & shale 4665 4766 Lime & shale

the undersigned, being first duly sworn upon lete according to the records of this office and that this well record is true, correct and

Name and title of representative of company

967 2 8 19

CONSERVATION DIVISION

Wichita, Kansas

10-28-195

Subscribed and sworn to before me this

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October

Commission expires 10/11/62

& sand

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Miss

T.D.

Shale, lime &

Lime & shale

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