

15-023-20,265-00-00

STATE CORPORATION COMMISSION OF KANSAS  
OIL & GAS CONSERVATION DIVISION  
WELL COMPLETION OR RECOMPLETION FORM  
ACO-1 WELL HISTORY  
DESCRIPTION OF WELL AND LEASE

Operator: License # 9041  
Name Joseph H. Strabala  
Address 312 E. Uintah St.  
Colorado Springs, Colo.  
City/State/Zip 80903

Purchaser None

Operator Contact Person Joseph H. Strabala  
Phone 719-635-7807

Contractor: License # 4083  
Name Western Kansas Drilling, Inc.

Wellsite Geologist Jerry Green  
Phone 913-625-5155

Designate Type of Completion  
 New Well  Re-Entry  Workover  
 Oil  SWD  Temp Abd  
 Gas  Inj  Delayed Comp.  
 Dry  Other (Core, Water Supply etc.)

If **OWNO**: old well info as follows:  
Operator  
Well Name  
Comp. Date Old Total Depth

WELL HISTORY

Drilling Method:  
 Mud Rotary  Air Rotary  Cable  
..11-18-88.. ..11-25-88... ..11-25-88....  
Spud Date Date Reached TD Completion Date  
4818  
Total Depth PBTD

Amount of Surface Pipe Set and Cemented at 206 feet  
Multiple Stage Cementing Collar Used?  Yes  No  
If yes, show depth set feet  
If alternate 2 completion, cement circulated from feet depth to w/SX cmt  
Cement Company Name Haliburton  
Invoice # B 782357

API NO. 15-.....  
County Cheyenne  
NW.. NW.. SW... Sec. 33.. Twp. 1S.. Rge. 38...  East  West

2310 Ft North from Southeast Corner of Section  
4750 Ft West from Southeast Corner of Section  
(Note: Locate well in section plat below)

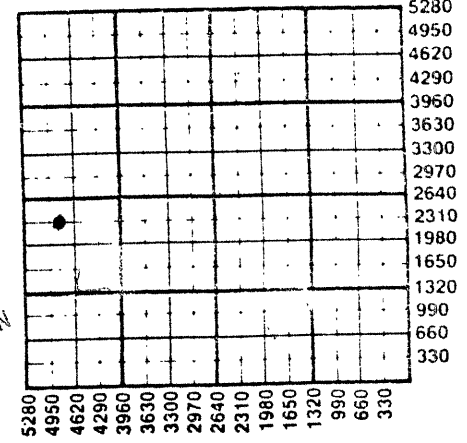
Lease Name Waters Well # 2

Field Name Devils Canyon

Producing Formation Lancing

Elevation: Ground 3317 KB 3322

Section Plat



RECEIVED  
STATE CORPORATION COMMISSION  
01-05-1989  
CONSERVATION DIVISION  
Wichita, Kansas

WATER SUPPLY INFORMATION

Disposition of Produced Water:  Disposal  
Docket #  Repressuring

Questions on this portion of the ACO-1 call:

Water Resources Board (913) 296-3717

Source of Water: Waters Pond  
Division of Water Resources Permit #

Groundwater Ft North from Southeast Corner (Well) Ft West from Southeast Corner of Sec Twp Rge East West

Surface Water Ft North from Southeast Corner (Stream, pond etc) Ft West from Southeast Corner Sec Twp Rge East West

Other (explain) On lease Waters Pond (purchased from city, R.W.D. #)

INSTRUCTIONS: This form shall be completed in triplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date of any well. Rule 82-3-130, 82-3-107 and 82-3-106 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months. One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Joseph H. Strabala  
Title Operator Date 1-2-89

Subscribed and sworn to before me this 2nd day of January 1989  
Notary Public  
Date Commission Expires August 19, 1990

K.C.C. OFFICE USE ONLY  
 Letter of Confidentiality Attached  
 Wireline Log Received  
 Drillers Timelog Received  
Distribution  
 KCC  SWD/Rep  NGPA  
 KGS  Plug  Other (Specify)  
1-5-89  
Form ACO-1 (5-86)

Sec. 33 Twp. 1S. Rge. 38E

Operator Name ... Joseph H. Strabala ... Lease Name ... Waters ... Well #. 2

RELEASED

Sec. 33 ... Twp. 1s ... Rge. 38 ... East West ... County ... Cheyenne ... MAR 07 1990

WELL LOG

FROM CONFIDENTIAL

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken [X] Yes [ ] No
Samples Sent to Geological Survey [X] Yes [ ] No
Cores Taken [ ] Yes [ ] No

Formation Description [X] Log [ ] Sample

Dist #1 4299-4370 Mis-run (packer failure)
Dist #2 4296-4370 Mis-run (Packer failure)

Table with 3 columns: Name, Top, Bottom. Rows include Topeka, Oread, LKC, FT. Scott, Cherokee with depth values.

CASING RECORD, PERFORATION RECORD, TUBING RECORD, Date of First Production, Producing Method, Estimated Production Per 24 Hours

METHOD OF COMPLETION

Production Interval

Disposition of gas: [ ] Vented [ ] Sold [ ] Used on Lease [ ] Open Hole [ ] Perforation [ ] Other (Specify) Plugged [ ] Dually Completed [ ] Commingled