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STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION OR RECOMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

Operator: License # 9041
Name Joseph H. Strabala
Address 312 E. Uintah St.
Colorado Springs, Colo.
City/State/Zip 80903

Purchaser Clear Creek

Operator Contact Person Joe Strabala
Phone 719-635-7807

Contractor: License # 4083
Name Western Kansas Drilling

Wellsite Geologist Jerry Green
Phone 913-625-5155

Designate Type of Completion
 New Well Re-Entry Workover
 Oil SWD Temp Abd
 Gas Inj Delayed Comp.
 Dry Other (Core, Water Supply etc.)

If ONWO: old well info as follows:
Operator
Well Name
Comp. Date Old Total Depth

WELL HISTORY

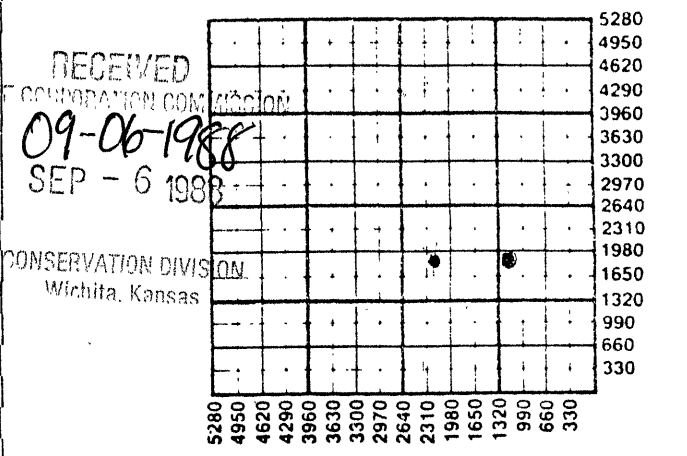
Drilling Method:
 Mud Rotary Air Rotary Cable
.. July 28-1988 .. 8-1-88 .. 8-18-88 ..
Spud Date Date Reached TD Completion Date
.. 4800 ..
Total Depth PBDT

Amount of Surface Pipe Set and Cemented at 337 feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set feet
If alternate 2 completion, cement circulated
from feet depth to SX cmt
Cement Company Name Halliburton
Invoice # 614093

API NO. 15-023-20,260-00-00
County Cheyenne
SW NE SE Sec 32 Twp 1 Rge 38 East
1950 Ft North from Southeast Corner of Section
1230 Ft West from Southeast Corner of Section
(Note: Locate well in section plat below)

Lease Name Waters Well # 1
Field Name Unnamed wildcat Devils Canyon
Producing Formation Lansing Kansas City
Elevation: Ground 3311 KB 3316

Section Plat



WATER SUPPLY INFORMATION
Disposition of Produced Water: Disposal
Docket # Repressuring

Questions on this portion of the ACO-1 call:
Water Resources Board (913) 296-3717
Source of Water: Pond on Waters land
Division of Water Resources Permit #
Groundwater Ft North from Southeast Corner (Well) Ft West from Southeast Corner of Sec Twp Rge East West
Surface Water Ft North from Southeast Corner (Stream, pond etc) Ft West from Southeast Corner Sec Twp Rge East West
Other (explain) (purchased from city, R.W.D. #)

INSTRUCTIONS: This form shall be completed in triplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date of any well. Rule 82-3-130, 82-3-107 and 82-3-106 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months. One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Joseph H. Strabala
Title Operator Date Sept 2-88

Subscribed and sworn to before me this 2nd day of Sept 1988
Notary Public [Signature]
Date Commission Expires August 19, 1990

K.C.C. OFFICE USE ONLY
 Letter of Confidentiality Attached
 Wireline Log Received
 Drillers Timelog Received
Distribution
 KCC SWD/Rep NGPA
 KGS Plug Other (Specify)
9-6-88
Form ACO-1 (5-86)

Sec 32 Twp 1 Rge 38 E

Operator Name Joseph H. Strabala Lease Name Waters Well # 1

Sec. 32 Twp. 1 Rge. 38 East West County Cheyenne

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No

DST #1 4150-4217, 45,45 Rec 5' mud w/Oil scum tool
 First open wk blw 1/2" dec to 1/4", Second open
 no blow. FIFP-45, FFFP-45, ISIP-146. Hyd 2198

DST #2 4435-4486, 45,45,30 Rec 40' Gmud w/o spks
 First open wk 1/2" blw bldg to 1 1/4", Final blw
 3/4" died 20 min. FIFP-46-55, SIFP-55-55
 FISIP-119 HYD-2188

DST #3 4280-4360, Mis-Run

DST #4 4290-4360, 45,45,45,45 Rec 665 ft fluid.
 874' Gas in pipe, 290ft Gassy O/ Trace mud,
 315ft Gassy MCO, 60ft HOCM. FIFP-118-224
 SIFP-266-324, ISIP-1390 FSIP-1335.
 2"Blw bldg to bottom bkt in 6 min, Blw bk 5"
 Final Blw 1"blw bldg to bottom bkt in 1 1/4 min,
 blw bk to bottom on shut in. Temp 120°F,
 IHM 2706 FHM 2546.

Formation Description
 Log Sample

Name	Top	Bottom
Anhyd	3258 -	+58
Topeka	4062 -	-746
Oread	4196 -	-880
L-KC	4267 -	-951
Cherokee	4708 -	-1392
RTD	4800 -	-1484

RELEASED

MAR 0 6 1990

FROM CONFIDENTIAL

CASING RECORD <input type="checkbox"/> New <input checked="" type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (in O.D.)	Weight Lbs/Ft.	Setting Depth	Type of Cement	#Sacks Used	Type and Percent Additives
Surface	12 1/4	8 5/8	20	337	60/100	215	2% gel 3% cc
Prod. Casing	7 7/8	4 1/2	10 1/2	4747	60/100	225	2% gel 3% cc
PERFORATION RECORD				Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)			
Shots Per Foot	Specify Footage of Each Interval Perforated			Depth			
Four	4684-88			None - wouldn't take			
Four	4545-47			500 Gal 15% Demul Acid			
Four	4478-80			500 Gal 15% Demul Acid			
One	4358, 4340, 4332			1500 Gal 15% Demul Acid			
Four	4356-60, 4336-41, 4331-33			4500 Gal 15% Demul Acid			
TUBING RECORD				Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No			
Date of First Production		Size	Set At	Packer at			
8-18-88		2 7/8	4517	Plug 4525			
Producing Method							
		<input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (explain).....					
Estimated Production Per 24 Hours		Oil	Gas	Water	Gas-Oil Ratio	Gravity	
50 Bbls		Bbls	None	Unkown		31	
			MCF	Bbls	CFPB		

METHOD OF COMPLETION

Production Interval

Disposition of gas: Vented Open Hole Perforation
 Sold Other (Specify)
 Used on Lease Dually Completed
 Commingled

4356-60
 4336-41
 4331-33