ORIGINAL | API 20. 15- 023-20,311 -00-00

STATE	CO	LPCR.	TION	COMM	12210	e of	I AREA
OIL	. 4	CAS	COME	ERVAT	E BOI	IVIS	COM
	¥	ELL (CHPL	ETION	FORM		
		ACO-1	WEL	L MIS	TORY		
DEI	ER:	IPTIC	M OF	WELL	ARD	LEAS	E

WELL COMPLETION FORM	County Chevenne
ACO-1 WELL HISTORY BESCRIPTION OF WELL AND LEASE	CS/2 -N/2NE4 sec. 11 Tup. 1-S Rge. 38-W
Operator: License # 5294	4290 Feet from Sam (circle one) Line of Section
Name: J. R. Green	1320 Feet from E. (circle one) Line of Section
Address P. O. Box 503	
Ha <u>vs. Kansas</u> 67601	NE, SE, NW or SW (circle one)
City/State/Zip	Lease Meme Miller Well # 2
Purchaser:	Field Name
Operator Contact Person: J.R.Green	Producing Formation D & A
Phone ()_913-625-9023	Elevation: Ground 3073 KB 3080
Centractor: Mass: Golden Eagle	Tetal Depth 4698 PSTD
License: 8682	Amount of Surface Pipe Set and Cemented at 170.86
Wellsite Geologist: J. R. GREEN	Multiple Stage Comenting Collar Used? Yes No
Designate Type of Completion D & A	If yes, show depth setFeet
Designate Type of Completion D & A New Well Re-Entry Workover	If Alternate II completion, cement circulated from
OilSWDSIOWTemp. Abd.	feet depth to w/sx cmt.
Ses ENHR SIGU Other (Core, WSW, Expl., Cathodic, etc.)	
If Workover/No-Entry: old well info as follows:	(Data must be collected from the Reserve Pit)
Operator:	Chloride contentppm Fluid volumebbls
Well Name:	Dewatering method used
Comp. Date Old Total Depth	Location of fluid disposal if hauled offsite:
Deepening Re-perf Conv. to Inj/SWD	·
Plug Back PBTD PBTD Commingled Docket No.	Operator Name
Dual Completion Docket No	Lesse NameLicense No.
Other (540 or, 1918) Rector 10.7-04	Quarter Sec Twp S RngE/W
Spud Date Reached TD Gempletien Date	County Docket No
Derby Building, Wichita, Kansas 67202, within 120 days Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of 12 months if requested in writing and submitted with twenths). One capy of all wireline logs and geologist well MUST BE ATTACHED. Submit CP-4 form with all plugged w	
All requirements of the statutes, rules and regulations promu with and the statements herein are complete and correct to	algated to regulate the oil and gas industry have been fully complied the best of my knowledge.
Signature All Marketine	K.C.C. OFFICE USE OMECEIVED
1110 Dwhen - Partner Date of	28/93 C Vireline Log Received
subscribed and seon to before se this 28 Hoday of	Nary . Geologist Report Report 2 1993
9 <u>93</u> .	KCC Distribution - 02 - 1993
Hotary Public // Way J. Nunkel	Kes Pluglichita, Kasperity)
Date Commission Expires 3/15/94 A NOTARY PUBLE - S	Rate of Cassas
MARY L	

Operator Name $_{f J}$,	R. GREE	N		Leas	e Name	MILLER	{	Woll #	2		
Sec. 11 Twp. 1—S Rge 38—W X West				Coun	Cheyenne						
se. <u>11 </u>	Rge 38-W	XI west									
ESTRUCTIONS: Show nterval tested, tim ydrostatic pressures f more space is need	me tool open : s, bottom hole	and closed, temp\rature	flowing a fluid re	and shut-i	n pres	ssures, whet	her shut-in pr	asulra res	chad static i		
rill Stem Tests Take (Attach Additional		⊠ _{Y••}	☐ No	`≥	log	Formatie	n (Top), Depth	and Detum	s Samp		
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lectric Log Run (Submit Copy.) Previously ist All E.Logs Run: PETRO-JET		Lan Ft. Che			ansing-K.C. t. Scott herokee og T.D.		6 -96 57 -13 34 -14 98 -16	56 377 +04			
	Report a		ME RECORD	New Stor, Surfa			production, et	se.			
Purpose of String	Size Hole Drilled	Size Ca Set (In		Weight Lbs./i		Setting Depth	Type of Cement	# Sacks Used	Type and Perc		
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urpose:	Depth	1	JYKOI I IGNY	CEMENTING	./ SQUEE	ZE RECORD					
Perforate	Top Bottom	ttom Type of Cement		#Sacks Used *		* - 1	- Type and Percent Additives				
Protect Casing Plug Back TD	<u> </u>							\ 1			
Plug Off Zone		<u> </u>						N 1 8			
Shots Per Foot	PERFORATION Specify, Foota	M RECORD - 3 go of Each I			10	Acid, i	racture, Shet, i Kind of Hater	Coment Sq ial Used)	Depth		
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UBING RECORD	Size	Set At		Packer A	t	Liner Run	□ _{Y•s} □	No			
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sposition of Gas:	I		MET	HOD OF CO	PLETIC	MI .		P	roduction Inter		
Vented Sold (If vented, subs		.0050	Other	Mark S	NEW YER	Duality A	comp. Commi				

15-023- 20311-00-00

GREEN OIL OPERATIONS-MILLER NO. 2 S/2 N/2 NE/4, Sec.11-T1S-R38W Cheyenne County, Kansas

Contractor: Golden Eagle (308-345-3839) API No. 15-023-20311-00-00 Elevation: 3073' Gr., 3078' KB 05/18/91 Will drill water source well to Staked location. keep water costs down. 05/31/91 Dug pits; water well capacity 80 gals./min. 06/03/91 MIRU Golden Eagle Rig No. 2. 06/04/91 Spudded @4:00 P.M. 6/3/91. Drld to 171'; set 8-5/8" S.C. @162' w/150 sx 60/40 Pozmix. PD @11:00 WOC @report time. P.M. 06/05/91 Drlg @2150'. Geologist on location. Enc. Dakota Sand with no shows. 06/06/91 Drlg @3141'. Encountered Blaine Anhydrite @2799' and Stone Corrall Anhydrite @3044' (+29'). Drlg @3679'. 39 Visc, 9.0 MW, 16 WL, PP 725 psi, 06/07/91 32M WOB. 06/08/91 Drlg @4055'. Enc. Topeka @3833' (-755'); Oread @3970' (-892'); LKC @4040' (-972'). Drlg @4190'. Enc. 6' drlg break and good sample show in "B" Bench. Ran DST No. 1 4072'-4125' ("B Bench); 30-30-15; rec. 40 WM. Drld "C" Bench 06/09/91 w/no break and very poor show. "D" and "E" Benches of LKC very 06/10/91 Drlq @4420'. poorly developed. Drlg @4535'. Enc. drlg break and sample show in Ft. Scott 4460'-4470'. Ran DST No. 2 4431'-06/11/91 4480'; 30-30-15-45; very weak blow; rec. 35' of drilling mud w/oil specks and 2" of free oil on top of tool; SIP 1199-1214, FP 41-45-54-54. 06/12/91 Plugging @TD 4700', 4698' log. Drld to 4700': enc. drlg break in Celia Cherokee Zone @4534', no

show.

AND	nship r No.	
Oread 3967' (- 889') -1 LKC 4046' (- 968') -1 Ft.Scott 4457' (-1379') -2	10' 13' 13' 23' 22'	STATEOUT

Log did not indicate any additional zones warranted testing. Made decision to P&A.

15-023-20311-00-00

ORIGINAL

06/13/91

Set plugs as per state requirements. Plugged and abandoned.

FINAL REPORT

Summary:

The geologic tops from this test suggest the Ketler Well is on a pronounced but areally limited closure to the southwest of this test. No further drilling activity is planned on this prospect. We will continue producing the Ketler and attempt to find a buyer for our interests.

RECEIVED
RECEIVED
STATE CORPORATION COMMISSION
1 1992
JUN 1 1992
CONSERVATION DIVISION
CONSERVATION KANSAS

HALLBURTON SERVICES

FORM 1908 R-7

A Division of Halliburton Company

WORK ORDER CONTRACT AND PRE-TREATMENT DATA

ATTACH TO INVOICE & TICKET NO. L

DISTRICT OD

15-023-20311-*0*0*-0*0

DATE 6-12-9

TO:	WALLIBURT		

OWNED BY J. CUSTOMER OR	?. GRE HIS AGEN		IGE 20 T
	HIS AGEN		
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LISTOMER OR HIS AGENT WARRANTS THE WELL IS IN PROPER CONDITION TO RECEIVE THE PRODUCTS, SUPPLIES, MATERIALS, AND SERVICES

As consideration, the above-named Curtomer agrees

- THIS CONTRACT MUST BE SIGNED BEFORE WORK IS COMMENCED
- To say Hallburton th, appoint with the rates and Jerms stated in Hallburton's current price ast invoices are payable NET by the 20th of the following month after date of invoice. Upon Customer's default in payable of Customer's account by the last day of the month following the month in virible the invoice is pated, Customer agrees to pay interest thereon after default at the highest tawful contract rate applicable, by an except (3% ps. amonth, in the event it becomes necessary to employ attorney to enforce collection of said account. Customer agrees to bay all collection costs and afterney fees in the amount of the unpeak account.
- b delead, indemnify, release and noid harmless Reliburton, its dislocus subaddaries, parent and attiliated companies and the officers; directors, employees, agents and servants of all of them from and against any claims, listality, expenses afterways fees and costs of destrice to the extent permitted by law fee.

 Damage to properly owned by, in the possession of, or reased by Customer, and/or the well owner (if different from Customer), including, but not limited to, surface and subsurface damage. The term well owner, shall include working and reveally infarest owners.
- の種類
 - Reservoir, formation, or well loss or damage, subsurface frespass or any action in the nature thereof.
 - Personal injury or death or property damage including, but not limited to damage to the reservoir, formation or well), or any damages whatsoever, growing out of or in any way connected with or resulting from pollution, subsurface pressure, losing conflict of the well and/or a well blowout or the use of radioactive material.

AL AND

The desence, internate, release and hold harmless obligations of Customer provided for in this Section a) and Section of below shall apply to claims or liability even if caused or contributed to by Halilburton's realigence, strot liability, or the dissecuritiess of any vessel owned operated or furnished by Halilburton or any defect in the data products, supplies, materials, or equipment of Haliburton whether in the preparation, design, manufacture, dissibilition, or marketing thereof, or firm a failure to warn any person of such defect. Such defense, indemnity, release and hold harmless obligations of Customer shall not apply where the claims or liability are caused by the gross negligence or willful misconduct of Halilburton. The term "Halilburton" as used in said Sections b) and c) shall mean Haliburton, its divisions, substitutes perent and affiliated companies, and the officers, directors, employees, agents and servants of all of them.

- That because of the uncertainty of variable well conditions and the necessity of refying an facts and supporting services turnished by others, Halliburton is unable to guarantee the effectiveness of the products, supplies or materials, nor the results of any treatment or service, nor the accuracy of any chart interpretation, research analysis, job recommendation or other data turnished by Halliburton Halliburton personnel will use their best efforts in gathering such information, and their best sudgment in interpreting it but Customer agrees that Halliburton shall not be liable for and Customer shall indemnify Halliburton against any damages arising from the use of such information.
- That Haliburton warrants only little to the products, supplies and materials and that the same are free from defects in workmanship and materials THERE ARE NO WARRANTIES, EXPRESS OR IMPLIED, OF MERCHANTABILITY, FITNESS OR OTHERWISE WHICH EXTEND BEYOND THOSE STATED IN THE IMMEDIATELY PRECEDING SENTENCE. Haliburton's liability and Customer's exclusive remedy in any cause of action (whether in contract, for the product, supplies or materials is expressly limited to the replacement of such products, supplies or materials in Haliburton or, at Haliburton's option, to the allowance to the Customer of credit for the cost of such litems. In the event shall haliburton be liable for special, incidental, indirect.
- That Customer shall, af its risk and expense, attempt to recover any Haliburton equipment, tools or instruments which are lost in the well and if such equipment, tools or instruments are hot recovered. Customer shall pay Haliburton its replacement cost or the cost of repairs unless such loss is due to the sole negligence of Haliburton equipment, tools or instruments are damaged in the well. Customer shall pay Haliburton the lesser of its replacement cost or the cost of repairs unless such damage is caused by the sole negligence of Haliburton. In the case of equipment, tools or instruments are damaged in the well. Customer shall pay Haliburton the lesser of the foregoing, be fully responsible for loss of or damage to any of Haliburton; equipment, tools or instruments which occurs at any time after delivery to Customer at the clanding until neutring to the landing, unless such loss or damage is caused by the sole negligence of Haliburton. the lesser of its replacement of the foregoing, be fully responsible to the sole negligence of shall, in addition to the foregoing, be fully responsible to the sole negligence of the sole negligence of the landing, unless such loss or damage is caused by the sole negligence of the sole negligence of the permitted by law.

 That this contract shall be governed by the law of the state where services are performed or materials are furnished.

 That Halliburton shall not be bound by any changes or modifications in this contract, except where such change or modification is made in writing by a duty authorized executive efficer of Hallimater shall not be bound by any changes or modifications in this contract, except where such change or modification is made in writing by a duty authorized executive efficer of Hallimater shall not be bound by any changes or modifications in this contract, except where such change or modification is made in writing by a duty authorized executive efficer of Hallimater shall not be bound by any changes or modifications in this contract.
- (1)
- b) er of Halliberton.

DATE

A.M. P.M.

We certify that the Fair Labor Standards Act of 1938, as amended, has been complied with in the production of goods and/or with respect to services furnished under this contract.

•	URTON SI			WELL	NO.	2-11	LEASE MUSICION TICKET NO. 05/590
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