

ORIGINAL

FORM MUST BE TYPED

SIDE ONE

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
ACG-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

Operator: License # 5294
Name: J. R. Green
Address P. O. Box 503
Hays, Kansas 67601
City/State/Zip

Purchaser:
Operator Contact Person: J.R.Green
Phone () 913-625-9023

Contractor: Name: Golden Eagle
License: 8682

Wellsite Geologist: J. R. GREEN
Designate Type of Completion D & A
 New Well Re-Entry Workover
 Oil SVD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-Entry: old well info as follows:
Operator:
Well Name:
Comp. Date Old Total Depth
 Deepening Re-perf. Conv. to Inj/SVD
 Plug Back PSTD
 Commingled Docket No.
 Dual Completion Docket No.
 Other (SVD or Inj) Docket No.
5-18-91 03-91 6-12-91 6-7-94
Spud Date Date Reached TD Completion Date

API NO. 15- 023-20,311-00-00
County Chevenne
CS/2-N/2NE4 Sec. 11 Twp. 1-S Rge. 38-W E
W

4290 Feet from S (circle one) Line of Section
1320 Feet from E (circle one) Line of Section
Footages Calculated from Nearest Outside Section Corner:
NE, SE, NW or SW (circle one)

Lease Name Miller Well # 2
Field Name
Producing Formation D & A
Elevation: Ground 3073 KB 3080

Total Depth 4698 PSTD
Amount of Surface Pipe Set and Cemented at 170.86 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set Feet
If Alternate II completion, cement circulated from
feet depth to w/ sx cmt.

Drilling Fluid Management Plan 6-8-93
(Data must be collected from the Reserve Pit)
Chloride content ppm Fluid volume bbls

Dewatering method used
Location of fluid disposal if hauled offsite:
Operator Name
Lease Name License No.
 Quarter Sec. Twp. S Rng. E/W
County Docket No.

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature J.R. Green
Title Owner-Partner Date 5/28/93
Subscribed and sworn to before me this 28th day of May
19 93.
Notary Public Mary L. Dinkel
Date Commission Expires 3/15/94

NOTARY PUBLIC - State of Kansas
MARY L. DINKEL
My Appt. Exp. 3/15/94

K.C.C. OFFICE USE ONLY RECEIVED
STATE CORPORATION COMMISSION
F Letter of Confidentiality Attached
C Wireline Log Received
C Geologist Report Received
Distribution
 KCC WSPA
 KGS CONSERVATION DIVISION
Wichita, Kansas (Specify)
JUN 2 1993
06-02-1993
21

SIDE TWO

Operator Name J. R. GREEN Lease Name MILLER Well # 2
 Sec. 11 Twp. 1-S Rge 38-W East County Cheyenne
 West

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken (Attach Additional Sheets.)	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	<input checked="" type="checkbox"/> Log	Formation (Top), Depth and Datum	<input type="checkbox"/> Sample
Samples Sent to Geological Survey	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	Base	Top	Datum
Cores Taken	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	Anhydrite	3049	+ 34
Electric Log Run (Submit Copy.)	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	Topeka	3832	-752
Previously sent		OREAD	3970	-890
List All E.Logs Run:		Lansing-K.C.	4046	-966
PETRO-JET G-N-R-C-Sp		Ft. Scott	4457	-1377
		Cherokee	4484	-1404
		Log T.D.	4698	-1618

CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 1/8	8 5/8		170.86	60/40	150	

ADDITIONAL CEMENTING/SQUEEZE RECORD					
Purpose: ___ Perforate ___ Protect Casing ___ Plug Back TD ___ Plug Off Zone	Depth		Type of Cement	#Sacks Used	Type and Percent Additives
	Top	Bottom			

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated		Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)		Depth

TUBING RECORD		Size	Set At	Packer At	Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No
Date of First, Resumed Production, SWD or Inj.			Producing Method <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)		
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity

Disposition of Gas: Vented Sold Used on Lease (If vented, submit ACO-18.)

METHOD OF COMPLETION: Open Hole Perforated Quality Comp. Commingled Other (Specify) _____

Production Interval: _____

15-023-20311-00-00

GREEN OIL OPERATIONS-MILLER NO. 2
S/2 N/2 NE/4, Sec.11-T1S-R38W
Cheyenne County, Kansas

Contractor: Golden Eagle (308-345-3839)

API No. : 15-023-20311-00-00

Elevation : 3073' Gr., 3078' KB

05/18/91 Staked location. Will drill water source well to keep water costs down.

05/31/91 Dug pits; water well capacity 80 gals./min.

06/03/91 MIRU Golden Eagle Rig No. 2.

06/04/91 Spudded @4:00 P.M. 6/3/91. Drld to 171'; set 8-5/8" S.C. @162' w/150 sx 60/40 Pozmix. PD @11:00 P.M. WOC @report time.

06/05/91 Drlg @2150'. Geologist on location. Enc. Dakota Sand with no shows.

06/06/91 Drlg @3141'. Encountered Blaine Anhydrite @2799' and Stone Corral Anhydrite @3044' (+29').

06/07/91 Drlg @3679'. 39 Visc, 9.0 MW, 16 WL, PP 725 psi, 32M WOB.

06/08/91 Drlg @4055'. Enc. Topeka @3833' (-755'); Dread @3970' (-892'); LKC @4040' (-972').

06/09/91 Drlg @4190'. Enc. 6' drlg break and good sample show in "B" Bench. Ran DST No. 1 4072'-4125' ("B Bench); 30-30-15; rec. 40 WM. Drld "C" Bench w/no break and very poor show.

06/10/91 Drlg @4420'. "D" and "E" Benches of LKC very poorly developed.

06/11/91 Drlg @4535'. Enc. drlg break and sample show in Ft. Scott 4460'-4470'. Ran DST No. 2 4431'-4480'; 30-30-15-45; very weak blow; rec. 35' of drilling mud w/oil specks and 2" of free oil on top of tool; SIP 1199-1214, FP 41-45-54-54.

06/12/91 Plugging @TD 4700', 4698' log. Drld to 4700'; enc. drlg break in Celia Cherokee Zone @4534', no show.

Log Tops

Relationship to
Ketler No. 1

Topeka	3832' (- 754')	-10'
Dread	3967' (- 889')	-13'
LKC	4046' (- 968')	-13'
Ft.Scott	4457' (-1379')	-23'
Celia Zone	4534' (-1456')	-22'
TD	4698' (-1620')	

Log did not indicate any additional zones which warranted testing. Made decision to P&A.

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JUN 1 1992
CONSERVATION DIVISION
Wichita, Kansas

15-023-20311-00-00

ORIGINAL

06/13/91

Set plugs as per state requirements. Plugged and abandoned.

FINAL REPORT

Summary: The geologic tops from this test suggest the Ketler Well is on a pronounced but areally limited closure to the southwest of this test. No further drilling activity is planned on this prospect. We will continue producing the Ketler and attempt to find a buyer for our interests.

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WORK ORDER CONTRACT AND PRE-TREATMENT DATA

ATTACH TO INVOICE & TICKET NO. 051570

DISTRICT Oberlin, Ks.

15-023-20311-00-00

DATE 6-12-91

TO: HALLIBURTON SERVICES

YOU ARE HEREBY REQUESTED TO FURNISH EQUIPMENT AND SERVICEMEN TO DELIVER AND OPERATE

THE SAME AS AN INDEPENDENT CONTRACTOR TO: J.R. GREEN

AND DELIVER AND SELL PRODUCTS, SUPPLIES, AND MATERIALS FOR THE PURPOSE OF SERVICING (CUSTOMER)

WELL NO. 2-11 LEASE Miller SEC 11 TWP. 13 RANGE 38W

FIELD COUNTY CHEYENNE STATE KS OWNED BY J.R. GREEN

THE FOLLOWING INFORMATION WAS FURNISHED BY THE CUSTOMER OR HIS AGENT

FORMATION NAME TYPE FORMATION THICKNESS FROM TO PACKER TYPE SET AT TOTAL DEPTH 4700' MUD WEIGHT BORE HOLE 7 7/8" INITIAL PROD. OIL BPD, H2O BPD, GAS MCF PRESENT PROD. OIL BPD, H2O BPD, GAS MCF

Table with columns: NEW USED, WEIGHT, SIZE, FROM, TO, MAX. ALLOW. P.S.I. Rows include CASING, LINER, TUBING, OPEN HOLE, and PERFORATIONS.

PREVIOUS TREATMENT DATE DP TYPE MATERIALS

TREATMENT INSTRUCTIONS: TREAT THRU TUBING ANNULUS CASING TUBING/ANNULUS HYDRAULIC HORSEPOWER ORDERED. Includes handwritten notes: Pts of 200 lbs 6 1/4 x 40 pps 6 7/8 x 92' of 25 lbs flocc 70, 25 lbs @ 3050, 100 lbs @ 2225, 40 lbs @ 220, 15 lbs @ Pot Hole, 10 lbs @ main hole.

CUSTOMER OR HIS AGENT WARRANTS THE WELL IS IN PROPER CONDITION TO RECEIVE THE PRODUCTS, SUPPLIES, MATERIALS, AND SERVICES

As consideration, the above named Customer agrees THIS CONTRACT MUST BE SIGNED BEFORE WORK IS COMMENCED. a. To pay Halliburton in accord with the rates and terms stated in Halliburton's current price list... b. To defend, indemnify, release and hold harmless Halliburton, its divisions, subsidiaries, parent and affiliated companies... c. That because of the uncertainty of variable well conditions and the necessity of relying on facts and supporting services furnished by others, Halliburton is unable to guarantee the effectiveness of the products, supplies or materials...

SIGNED [Signature] CUSTOMER DATE 6-12-91 TIME 0730 AM, P.M. I HAVE READ AND UNDERSTAND THIS CONTRACT AND REPRESENT THAT I AM AUTHORIZED TO SIGN THE SAME AS CUSTOMER'S AGENT. RECEIVED JUN 11 1992 CONSERVATION DIVISION

We certify that the Fair Labor Standards Act of 1938, as amended, has been complied with in the production of goods and/or with respect to services furnished under this contract.

CUSTOMER

JOB LOG

15-023-20311-00-00

WELL NO. 2-11

LEASE MILLER

TICKET NO. 051590

CUSTOMER J.R. Green

PAGE NO. 1

JOB TYPE PTA

DATE 6-13-91

FORM 2013 R-2

CHART NO.	TIME	RATE (BPM)	VOLUME (BSL) (GAL)	PUMPS		PRESSURE (PSI)		DESCRIPTION OF OPERATION AND MATERIALS
				T	S	TUBING	CASING	
	0430				5			called out
	0715							on loc Ry Runing, Plugging Stand To 305 set up pump truck
	0749				1		300	300
	0851		10		1		300	300
	0852		7		1		300	300
	0854		3.5		1		300	300
	0855				1		300	300
	0900		38		1		300	300
					1		300	300
			10		1		250	250
	0915				1		250	250
	0930		29		1		250	250
	0941		3.5		1		250	250
	0941				1		250	250
	0945		20		1		250	250
					1		100	100
	1051				1		100	100
	1054		11		1		100	100
	1052		1		1		100	100
								Push 10-11 Top Plug To 40' 1 1/2" Ret. Hole - Drilled mix 1035 @ 40' mix 1551 @ 40' Ret. Hole mix 1035 @ 40' - 11' C
	1156							
	1158							
	1200							
								Job Complete
								Thank you John K. T. & Co

CUSTOMER

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