

CARD MUST BE TYPED

State of Kansas

CARD MUST BE SIGNED

NOTICE OF INTENTION TO DRILL

(see rules on reverse side)

15-089-20002-06-01
API Number 15-089-20,002-A

Starting Date July 21, 1986
month day year

OPERATOR: License # 4528
Name Paul Prijatel
Address 201 W. 8th St. Suite 450
City/State/Zip Pueblo, Colorado 81003
Contact Person Paul Prijatel
Phone (303) 544-2111 or 485-3646

SW SE NE Sec. 21 Twp. 2 S, Rg. 7 East
2970 West
990 Ft. from South Line of Section
Ft. from East Line of Section

(Note: Locate well on Section Plat on reverse side)

CONTRACTOR: License # 8682
Name Golden Eagle Drilling, Inc.
City/State McCook, Nebraska

Nearest lease or unit boundary line 330 feet
County Jewell
Lease Name Olsen Well # 21-1

Well Drilled For: Well Class: Type Equipment:
 Oil SWD Infield Mud Rotary
 Gas Inj Pool Ext. Air Rotary
 OWWO Expl Wildcat Cable

Ground surface elevation feet MSL
Domestic well within 330 feet: yes no
Municipal well within one mile: yes no
Surface pipe by Alternate: 1 2
Depth to bottom of fresh water 200
Depth to bottom of usable water 550
Surface pipe planned to be set 306
Projected Total Depth 5100 feet
Formation Granite

If OWWO: old well info as follows:
Operator Sinroco Oil & Gas, Inc.
Well Name #21-1 Olsen
Comp Date 10/30/85 Old Total Depth 4420'

I certify that well will comply with K.S.A. 55-101, et seq., plus eventually plugging hole to KCC specifications.
_____ cementing will be done immediately upon setting production casing.
Date 7.1.1986 Signature of Operator or Agent Paul Prijatel Title Geologist

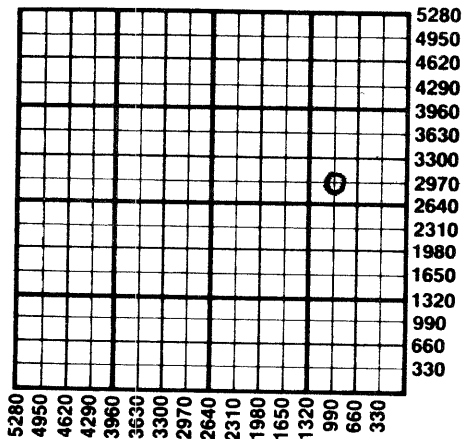
For KCC Use:
Conductor Pipe Required feet; Minimum Surface Pipe Required 200 feet per Alt. 1 (2)
This Authorization Expires 1-14-87 Approved By 7-14-86

Must be filed with the K.C.C. five (5) days prior to commencing well
This card void if drilling not started within six (6) months of date received by K.C.C.

Important procedures to follow:

1. Notify District office before setting surface casing.
2. Set surface casing by circulating cement to the top.
3. File completion forms ACO-1 with K.C.C. within 90 days of well completion, following instructions on ACO-1, side 1, and including copies of wireline logs.
4. Notify District office 48 hours prior to old well workover or re-entry.
5. Prior to filing Intent, prepare a proposed plugging plan in case well is D & A, then obtain approval of plan when calling district office prior to setting surface pipe.
6. Submit plugging report (CP-4) to K.C.C. after plugging is completed.
7. Obtain an approved injection docket number before disposing of salt water.
8. Notify K.C.C. within 10 days when injection commences or terminates.
9. If an alternate 2 completion, cement in the production pipe from below any usable water to surface within 120 days of spud date.

A Regular Section of Land 1 Mile = 5,280 Ft.



RECEIVED
STATE CORPORATION COMMISSION

JUL 14 1986
7-14-86
CONSERVATION DIVISION
Wichita, Kansas

State Corporation Commission of Kansas
Conservation Division
200 Colorado Derby Building
Wichita, Kansas 67202
(316) 263-3238

NOTICE OF INTENTION TO DRILL

(see rules on reverse side)

Starting Date July 21, 1986 month day year

API Number 15- 089-20,002-A SW SE NE 21 2 7 East

OPERATOR: License # 4528 Paul Prijatel Name 201 W. 8th St. Suite 450 Address Pueblo, Colorado 81003 City/State/Zip

Ft. from South Line of Section 2970 Ft. from East Line of Section 990 (Note: Locate well on Section Plat on reverse side)

Contact Person Paul Prijatel Phone (303) 544-2111 or 485-3646

Nearest lease or unit boundary line 330 feet

CONTRACTOR: License # 8682 Golden Eagle Drilling, Inc. City/State McCook, Nebraska

County Jewell Lease Name Olsen Well # 21-1

Well Drilled For: Oil SWD Infield Mud Rotary Gas Inj Pool Ext Air Rotary OWWO Expl Wildcat Cable

Ground surface elevation feet MSL Domestic well within 330 feet: yes no Municipal well within one mile: yes no Surface pipe by Alternate: 1 2X Depth to bottom of fresh water 200 Depth to bottom of usable water 550 Surface pipe planned to be set Projected Total Depth 5100 Granite Formation

If OWWO: old well info as follows: Operator Sinarco Oil & Gas, Inc. Well Name #21-1 Olsen Comp Date 10/30/85 Old Total Depth 4420'

I certify that well will comply with K.S.A. 55-101, et seq., plus eventually plugging hole to KCC specifications.

cementing will be done immediately upon setting production casing. Date 7/11/86 Signature of Operator or Agent Paul Prijatel Title Geologist

For KCC Use: Conductor Pipe Required feet; Minimum Surface Pipe Required 200 feet per Alt. 1 2 This Authorization Expires 1-14-87 Approved By 7-14-86

Charles Friskey - 308-345-3839 called 7-21-86 honest signal extract PLUGGING PROPOSAL IF ABOVE IS D & A yet -

This plugging proposal will be reviewed and approved or revised at the time the district office is called prior to setting surface casing (call 7 a.m. to 5 p.m. workdays).

1st plug @ 4020 feet depth with 35 class A ont. 2% gel, 3% cell 2nd plug @ 700 feet depth with 50 3rd plug @ 360 feet depth with 50 4th plug @ 60 feet depth with 20 w/ solid bridge 5th plug @ feet depth with 10 (2) Rathole with 10 (b) Mousehole with 10

NOTE: Agreement between operator and district office on plug placement and the amount of cement to be used is necessary prior to plugging. Important: Call district office after well is either plugged or production casing is cemented in. (Call 7 a.m. to 5 p.m. workdays)

District office use only: API #15- 089-20,002-A Legal, T, S, R Surface casing of feet set with sxs at hours, 19 Alternate 1 or 2 surface pipe was used. Alternate 2 cementing was completed @ ft. depth with sxs on 19 Hole plugged 19, agent