

STATE OF KANSAS
STATE CORPORATION COMMISSION
200 Colorado Derby Building
Wichita, Kansas 67202

WELL PLUGGING RECORD
K.A.R.-82-3-117

API NUMBER 15-023-20,262-00-00

LEASE NAME Ochsner

WELL NUMBER 1

1980 Ft. from S Section Line

1980 Ft. from E Section Line

SEC. 30 TWP. 1S RGE. 41 (X) or (W)

COUNTY Cheyenne

Date Well Completed 10-15-88

Plugging Commenced 10-15-88

Plugging Completed 10-16-88

TYPE OR PRINT
NOTICE: Fill out completely
and return to Cons. Div.
office within 30 days.

LEASE OPERATOR Jenkins & Broyles Production Co.

ADDRESS Route # 2 Box 82 Arkansas City, Kansas 67005

PHONE# (316) 442-6334 OPERATORS LICENSE NO. 5643

Character of Well DA

(Oil, Gas, D&A, SWD, Input, Water Supply Well)

The plugging proposal was approved on 10-15-88 (date)

by Don Butcher (KCC District Agent's Name).

Is ACO-1 filed? yes If not, is well log attached? yes

Producing Formation None Depth to Top - Bottom - T.D. -

Show depth and thickness of all water, oil and gas formations.

OIL, GAS OR WATER RECORDS

CASING RECORD

Formation	Content	From	To	Size	Put In	Pulled Out
		surface	279'	85/8	279'	None

RECEIVED
STATE CORPORATION COMMISSION
2-13-89
FEB 13 1989
CONSERVATION DIVISION
Wichita, Kansas

Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same and depth placed, from feet to feet each set.

1st - 3630 20sks 60/40 Poz 6% gel

2nd - 2805 100 sks 60/40 Poz 6% Gel and Flocele

3rd - Drill pipe 330' 40 sks 60/40 Poz 6% Gel

10 sks Rat hole 15 sks mouse hole

(If additional description is necessary, use BACK of this form.)

Name of Plugging Contractor Golden Eagle Drilling Co. License No. 8682

Address Box 983 McCook Ne. 69001

STATE OF Kansas COUNTY OF Cowley, ss.

Donald Jenkins (Employee of Operator) or (Operator) of above-described well, being first duly sworn on oath, says: That I have knowledge of the facts, statements, and matters herein contained and the log of the above-described well as filed that the same are true and correct, so help me God.

(Signature) Donald Jenkins

(Address) Route # 2 Box 82 Arkansas City, Ks.

SUBSCRIBED AND SWORN TO before me this 9th day of February, 19 89

Ruth Pomeroy
Notary Public

My Commission Expires: _____



NOTICE OF INTENTION TO DRILL

(see rules on reverse side)

Expected Spud Date. 10 month 7 day 88 year

API Number 15-023-20,262-00-00

OPERATOR: License # 5643
Name Jenkins & Broyles Prod Co
Address Route 2, Box 82
City/State/Zip Arkansas City, Kansas 67005
Contact Person Don Jenkins
Phone 316-442-6334

C NW SE Sec. 30 Twp. 1 S, Rg. 41W
1980 Ft. from South Line of Section
1980 Ft. from East Line of Section

(Note: Locate well on Section Plat on reverse side)

CONTRACTOR: License # 8682
Name Golden Eagle Drilg. Co. - P.O. Box 55
City/State McCook, Nebraska 69001

Nearest lease or unit boundary line 660 feet
County Cheyene

Well Drilled For: Well Class: Type Equipment:
X Oil Storage Infield X Mud Rotary
Gas Inj Pool Ext Air Rotary
OWWO Expl Wildcat Cable

Lease Name Ochsner Well # 1
Ground surface elevation 3581 feet MSL
Domestic well within 330 feet: yes X no
Municipal well within one mile: yes X no

If OWWO: old well info as follows:
Operator
Well Name
Comp Date Old Total Depth

Depth to bottom of fresh water 200 ft.
Depth to bottom of usable water 2,800
Surface pipe by Alternate: 1 2 X
Surface pipe planned to be set 250
Conductor pipe required None
Projected Total Depth 5450 feet
Formation Mississippi

I certify that well will comply with K.S.A. 55-101, et seq., plus eventually plugging hole to KCC specifications.
Date 10-3-88 Signature of Operator or Agent Title Partner

For KCC Use:
Conductor Pipe Required feet; Minimum Surface Pipe Required 200' feet per Alt. X 2
This Authorization Expires 4-4-89 Approved By LKM 10-4-88

EFFECTIVE DATE: 10-9-88

RECEIVED STATE CORPORATION COMMISSION DEC 16 1988 12-16-88

C NW SE Sec. 30 Twp. 1 S, Rg. 41 West

PLUGGING PROPOSAL IF ABOVE IS D & A

This plugging proposal will be reviewed and approved or revised at the time the district office is called prior to setting surface casing (call 7 a.m. to 5 p.m. workdays).

1st plug @ ft. deep Anhydrite or formation with 25 sacks feet of
2nd plug @ ft. deep Dakota or formation with 100 feet of
3rd plug @ ft. deep 300 or formation with 40 feet of
4th plug @ ft. deep 40 or formation with 10 feet of
5th plug @ ft. deep Rathole or formation with 5 feet of
(2) Rathole to surface minus 5 feet (b) Mousehole to surface minus 5 feet

NOTE: Agreement between operator and district office on plug placement and the amount of cement to be used is necessary prior to plugging.
In Addition: Call district office before well is either plugged or production casing is cemented in.
(Call 7 a.m. to 5 p.m. workdays)

District office use only:

API #15-023-20,262
Surface casing of feet set with sxs at hours, 19
Alternate 1 or 2 surface pipe was used.
Alternate 2 cementing was completed @ ft. depth with sxs on, 19
Hole plugged, 19, agent

OCT 5 - 1988