

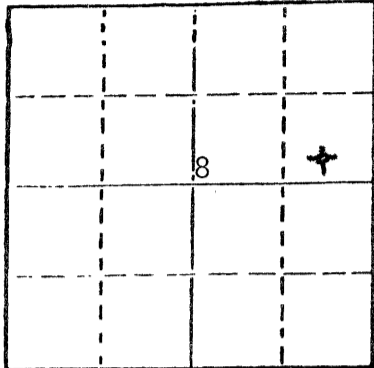
15-023-20051-00-00

STATE OF KANSAS
STATE CORPORATION COMMISSION

WELL PLUGGING RECORD

Give All Information Completely
Make Required Affidavit
Mail or Deliver Report to
Conservation Division
State Corporation Comm.
245 North Water
Wichita, KS 67202

Cheyenne County. Sec. 8 Twp. 1S Rge. 40 E/W
Location as "NE/CNW 1/4 SW 1/4" or footage from lines 450' FSL
680' FEL of NE/4



Locate well correctly on above
Section Plat

Lease Owner BEARD OIL COMPANY
Lease Name Mills Ranch Well No. 1
Office Address 2000 Classen Ctr., 200 S., Okla. City, OK
Character of Well (Completed as Oil, Gas or Dry Hole) Dry
Hole

Date Well completed 12-1 19 77
Application for plugging filed (Verbal) 12-1 19 77
Application for plugging approved (Verbal) 12-1 19 77
Plugging commenced 12-1 19 77
Plugging completed 12-1 19 77

Reason for abandonment of well or producing formation
Dry Hole
If a producing well is abandoned, date of last production
19

Was permission obtained from the Conservation Division or
its agents before plugging was commenced? Yes

Name of Conservation Agent who supervised plugging of this well Gilbert Balthazor
Producing formation Dry Depth to top Bottom Total Depth of Well 4720
Show depth and thickness of all water, oil and gas formations.

OIL, GAS OR WATER RECORDS

CASING RECORD

FORMATION	CONTENT	FROM	TO	SIZE	PUT IN	PULLED OUT
No oil or gas formations				8-5/8	286	0

Describe in detail the manner in which the well was plugged, indicating where the mud fluid
was placed and the method or methods used in introducing it into the hold. If cement or other
plugs were used, state the character of same and depth placed, from feet to
feet for each plug set. Hole was full of rotary mud. A 70 sack 50/50 Pozmix
plug was spotted in open hole from 2000'-1750'. A 20 sack 50/50 Pozmix plug w/6% gel was
spotted in the 8-5/8" casing from 240'-155'. A 10 sack 50/50 Pozmix plug w/6% gel was
spotted from 40' to the surface of the ground.

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DEC - 9 1977 12-9-77

(If additional description is needed, attach to BACK of this sheet)

Name of Plugging Contractor Halliburton Services, Wichita, Kansas

STATE OF Oklahoma COUNTY OF Oklahoma, ss.
James W. Vater, Jr. (employee of owner) or (owner or operator)
of the above-described well, being first duly sworn on oath, says: That I have knowledge of
the facts, statements, and matters herein contained and the log of the above-described well
as filed and that the same are true and correct. So help me God.

(Signature) James W. Vater, Jr.
2000 Classen Center, 200 So., Okla. City, OK
(Address)

SUBSCRIBED AND SWORN TO before me this 7th day of December, 19 77

Thomaine L. Garrett
Notary Public.

My commission expires November 5, 1978

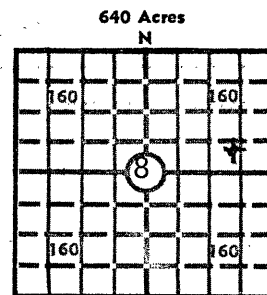
Kans. Geo. Survey request samples on this well.

KANSAS DRILLERS LOG

S. 8 T. 1 R. 40 ^N/_W
 Loc. 450' FSL & 680' FEL NE
 County Cheyenne

API No. 15 — 023 — 20,051-00-00
 County Number

Operator Beard Oil Co.		
Address 2000 Classen Ctr, Suite 200S Okla City, Okla		
Well No. #1	Lease Name Mills Ranch	
Footage Location 450' feet from XX (S) line 680 feet from (E) XX line of NE/4		
Principal Contractor Stooppelwerth Drilling, Inc.	Geologist Jim Reeves	
Spud Date 11-16-77	Total Depth 4720'	P.B.T.D. 4720'
Date Completed 12-1-77	Oil Purchaser D&A	



Locate well correctly
 Elev.: Gr. 3392'
 DF 3396 KB 3397

CASING RECORD

Report of all strings set — surface, intermediate, production, etc.

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12 1/2"	8-5/8"	24	286	Pozmix	225	2% gel 3% CaCl

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
None					

TUBING RECORD

Size	Setting depth	Packer set at
None		

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated
None	

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 CONSERVATION DIVISION
 Wichita, Kansas

INITIAL PRODUCTION

Date of first production Dry	Producing method (flowing, pumping, gas lift, etc.)			
RATE OF PRODUCTION PER 24 HOURS	Oil bbls.	Gas MCF	Water bbls.	Gas-oil ratio CFPB
Disposition of gas (vented, used on lease or sold)		Producing interval (s)		

INSTRUCTIONS: As provided in KCC Rule 82-2-125, within 90 days after completion of a well, one completed copy of this Drillers Log shall be transmitted to the State Geological Survey of Kansas, 4150 Monroe Street, Wichita, Kansas 67209. Copies of this form are available from the Conservation Division, State Corporation Commission, 3830 So. Meridian (P.O. Box 17027), Wichita, Kansas 66217. Phone AC 316-522-2206. If confidential custody is desired, please note Rule 82-2-125. Drillers Logs will be on open file in the Oil and Gas Division, State Geological Survey of Kansas, Lawrence, Kansas 66044.

Operator Beard Oil Co. DESIGNATE TYPE OF COMP.: OIL, GAS, DRY HOLE, SWDW, ETC.:

Well No. 1 Lease Name Mills Ranch Dry Hole

S 8 T 1S R 40^{XE} W, Cheyenne County, Kansas

WELL LOG
 Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries. SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
SEE ATTACHED COPY OF GEOLOGICAL LOG BY ALLAN R. HALLOCK, GEOLOGIST.				

USE ADDITIONAL SHEETS, IF NECESSARY, TO COMPLETE WELL RECORD.

Date Received

Signature *James W. Vater, Jr.* James W. Vater, Jr.
 Title Vice President
 Date December 7, 1977

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ADDITIONAL INFORMATION - Continued

run to 730' to test the Niobrara. Before setting 4½" casing a 70 sack cement plug was spotted in the open hole from 200' to approximately 1750' to protect the Dakota sand.

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Wichita, Kansas