CARD MUST BE TYPED

State of Kansas NOTICE OF INTENTION TO DRILL

CARD MUST BE SIGNED

(see rules on reverse side)

Expected Spud Date10/88	API Number 15—023-20, 262-00-00
month day year	East
OPERATOR: License #	C. NW. SE. Sec. 30. Twp. 1 s, Rg. 41W X West 1980 Ft. from South Line of Section
Name Jenkins & Broyles Prod Co	1980 Ft. from South Line of Section
Address Route 2, Box 82	1980 Ft. from East Line of Section
City/State/Zip . Arkansas . City Kansas . 67.005	(Note: Locate well on Section Plat on reverse side)
Contact PersonDon. Jenkins	Nearest lease or unit boundary line .660 feet Cheyene
Phone 316-442-6334	County
CONTRACTOR: License #8682	Lease Name Ochsner Well #1
Name Golden Eagle Drlg.Co P.O. Box 55	Ground surface elevation 3581 feet MSL
City/State McCook, Nebraska 69001	Domestic well within 330 feet:yes Xno
Well Drilled For: Well Class: Type Equipment:	Municipal well within one mile:yes Xno
X Oil Storage Infield X Mud Rotary	Depth to bottom of fresh water. 200. ft
Gas Inj Pool Ext Air Rotary	Depth to bottom of usable water 2.800
OWWO Expl Wildcat Cable	Surface pipe by Alternate: *1 \times 2 \times
If OWWO: old well info as follows:	Surface pipe planned to be set 250
Operator	Conductor pipe required None.
Well Name	Projected Total Depth5450feet
Comp Date Old Total Depth	FormationMississippi
I certify that well will comply with K.S.A. 55-101, et seq., plus-eventual	lly plugging hole to KCC specifications.
Date	Title f.a.v. Mer
For KCC Use:	200'6
Conductor Pipe Required feet; Minimum Surface Pip	e Required
For KCC Use: Conductor Pipe Requiredfeet; Minimum Surface Pip This Authorization Expires 4-4-89	Approved By Fivil 1919 1919 1919 1919 1919
EFFECTIVE DATE: 10-9-88	*WAS: ALTERNATE 2
Research to seem and the seem of the seem	

Must be filed with the K.C.C. five (5) days prior to commencing well This card void if drilling not started within six (6) months of date received by K.C.C.

Important procedures to follow:

- 1. Notify District office before setting surface casing.
- 2. Set surface casing by circulating cement to the top.
- 3. File completion forms ACO-1 with K.C.C. within 120 days of well spud date, following instructions on ACO-1, side 1, and including copies of wireline logs.
- 4. Notify District office 48 hours prior to old well workover or re-entry.
- 5. Prior to filing Intent, prepare a proposed plugging plan in case well is D & A, then obtain approval of plan when calling district office prior to setting surface pipe.
- 6. Submit plugging report (CP-4) to K.C.C. after plugging is completed.
- 7. Obtain an approved injection docket number before disposing of salt water.

9. If the alternate 2 completion, cement in the production pipe from the low any usable water to surface within 120 days of spud date.

State Corporation Commission of Kansas

Conservation Division

200 Col-(316) 263-3238

A Regular Section of Land 1 Mile = 5.280 Ft.

