

TO: STATE CORPORATION COMMISSION
CONSERVATION DIVISION - PLUGGING
130 SOUTH MARKET, SUITE 2078
WICHITA, KANSAS 67202

API Well Number: 15-063-01213-00-00
Spot: NESE Sec/Twnshp/Rge: 28-15S-26W
1980 feet from S Section Line, 660 feet from E Section Line
Lease Name: ROSS BABCOCK Well #: 1
County: GOVE Total Vertical Depth: 4530 feet

Operator License No.: 5086
Op Name: PINTAIL PETROLEUM, LTD.
Address: 225 NORTH MARKET, STE 300
WICHITA, KS 67202

PROD Size: 4.5 feet: 4457 w/100 sxs cmt
SURF Size: 8.625 feet: 140 w/60 sxs cmt

\$147²³

Well Type: OIL UIC Docket No: _____ Date/Time to Plug: 05/24/2004 10:00 AM

Plug Co. License No.: 32382 Plug Co. Name: SWIFT SERVICES, INC.

Proposal Rcvd. from: MIKE FRITZLER Company: PINTAIL PETROLEUM Phone: (316) 263-2243

Proposed Plugging Method: Ordered 130 sxs of Midcon II cement and 500# hulls.
Plug through tubing.

Plugging Proposal Received By: HERB DEINES Witness Type: COMPLETE (100%)
Date/Time Plugging Completed: 05/24/2004 1:30 PM KCC Agent: DARREL DIPMAN

Actual Plugging Report:

8 5/8" surface casing set at 140' w/60 sxs cement.
4 1/2" production casing set at 4457' w/100 sxs cement.
TD at 4530'.
Sanded 4 1/2" production casing to 4380'. Placed 4 sxs cement on top of sand with dump bailer.
Perforated 4 1/2" production casing at 1025' and 2000'. Ran tubing to 1965'.
Pumped 30 sxs cement with 300# hulls.
Pulled tubing to 980' - pumped 20 sxs cement with 200# hulls.
Pulled tubing to surface. Cut 4 1/2" production casing at 400'.
Pulled casing to 345' - pumped 70 sxs cement. Cement to surface.
Pulled casing to surface.
Filled 8 5/8" surface casing to volume with 10 sxs cement.

Perfs:

Top	Bot	Thru	Comments
4446	4454		

RECEIVED
JUN 04 2004
KCC WICHITA

Remarks: SWIFT SERVICES, INC.-TICKET #6826.

Plugged through: TBG

District: 04

DD

Signed Darrel Dipman
(TECHNICIAN)

INVOICE

DATE 6-4-04
NO. 20040611641

MAY 26 2004

