

TO:
STATE CORPORATION COMMISSION
CONSERVATION DIVISION - PLUGGING
130 SOUTH MARKET, SUITE 2078
WICHITA, KANSAS 67202

API Well Number: 15-039-20261-00-00

Spot: E2NWSE

Sec/Twnshp/Rge: 29-1S-26W

1980 feet from S Section Line, 1650 feet from E Section Line

Lease Name: CHAMBERS

Well #: 4

County: DECATUR

Total Vertical Depth: 3655 feet

Operator License No.: 8981

PROD Size: 4.5 feet: 3645

Op Name: ADECO, INC.

SURF Size: 8.625 feet: 219

Address: BOX 873

HAYS, KS 67601

\$118⁷⁹

Well Type: OIL

UIC Docket No:

Date/Time to Plug: 05/27/2004 3:00 PM

Plug Co. License No.: 30606

Plug Co. Name: MURFIN DRILLING CO., INC.

Proposal Rcvd. from: WALLY WAHLMEIER

Company: ADECO, INC.

Phone: (785) 625-6010

Proposed Plugging Method: Order 300 sxs 60/40 pozmix - 10% gel with hulls.
Plug through tubing.
Emergency plug with rig over hole.

Plugging Proposal Received By: HERB DEINES

WitnessType: NONE

Date/Time Plugging Completed: 05/28/2004 11:45 AM

KCC Agent: HERB DEINES

Actual Plugging Report:

Perfs:

Operator planned to squeeze holes in casing from surface to 2550'.
Decided to P&A.
Had 300 sxs of common cement on hand for squeeze.
Ran tubing to 2600' and pumped 50 sxs cement.
Pulled tubing to 2100' and pumped 50 sxs cement with returns.
Pulled tubing to 400'.
Pumped 160 sxs cement with some returns but eventually going on vacuum. SION.
05-28-2004 - Tagged cement at 900' with tubing.
Pumped 35 sxs cement and pulled tubing to 450'.
Pumped 30 sxs cement with cement to surface.
Pulled tubing and tied onto production casing.
Pumped 5 sxs cement and pressured to 1000#.
Tied onto annulus and pumped 230 sxs cement with 600# hulls.
S.I.P. 200#.
Used 300 sxs common cement and 300 sxs 60/40 pozmix - 10% gel with 600# hulls to plug well.

RECEIVED
JUN 02 2004
KCC WICHITA

Remarks: ALLIED CEMENTING COMPANY.

Plugged through: TBG

District: 04

Signed

INVOICED

(TECHNICIAN)

DATE

DATE

Form CP-2/3

MAY 28 2004

WMAOICEP

A. L. ABERCROMBIE, INC. #4 CHAMBERS 29-1-26W
 801 UNION CENTER, WICHITA, KS. E/2 NW SE
 CONTR CO. TOOLS CTY. DECATUR

GEOL JACK WHARTON FIELD LESTER

E 2558 KB CMA/4/73 CARD 6/7/73 IP P 109 BOPD N/W
 LKC 3364-68, 3377-80
 AND 3501-03

API 15-039-20,261

LOG	TOPS	DEPTH	DATUM	
ANHY		2009	+ 549	8 5/8" 219/170SX; 4 1/2" 3645/150SX
HEEB		3296	- 738	DST(1) 3350-70/5-45-60-45, 441' GIP, 200' CO
TOR		3333	- 775	96' MO (GR 37.8), BHP 465-437#, FP 10-
LKC		3340	- 782	21# & 74-134#
BKC		3543	- 985	DST(2) 3368-3425/20-45-60-45, 426' OCM,
GR W		3642	-1084	BHP 972-784#, FP 42-74# & 106-191#
RTD		3655	-1097	DST(3) 3389-3425/20-45-60-45, 236' MW (SOC),
ITD		3657	-1099	BHP 983-888#, FP 31-42# & 85-127#
				DST(4) 3488-3512/15-45-60-45, 180' CO,
				120' MO, BHP 159-134#, FP 0-53# & 95-
				106#
MCT, PF 16/3501-03 A1000 REC LD SWB 3.2980/1ST, .9980/2ND HR, .70				
80/3RD HR, .1780/4TH HR, .1880/5TH HR, RE-AC 2000 SWB 4.9580 + TR				
WTR/1HR & 1.6580 PH N/W/4 HRS N/W, PF 1/3376 & 11/3365, BP 3430				
A1500 (LIMITED ENTRY) IS P 500# SWB LD SWB 13.880 + TR WTR/1ST HR,				
9.980/2ND HR PULL PLUG, PF 12/3377-80, 16/3364-68 BP 3450 SWB				
11.0780 N/W A3000 NEA, REC LD SWB 7.680 N/W/30", PULL PLUG & POP				

INDEPENDENT OIL & GAS SERVICE
 WICHITA, KANSAS