Notice: Fill out COMPLETELY and return to Conservation Division at the address below within 60 days from plugging date.

## KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

## WELL PLUGGING RECORD K.A.R. 82-3-117

RECEIVED S CORPORATION COMMISSION

JUN 0 1 2004 December 2003

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Form must be Signed CONSERVATION DIVISATING Blanks must be Filled WICHITA, KS

Lease Operator: Wolverine Environmental Production LLC.					API Number:15 - 11120421000 Ø		
Address: 1 Riverfront Plaza, Grand Rapids, Michigan 49503					Lease Name:    Jones		
Phone: (616 ) 458 -1150 Operator License #: 33240							
Type of Well:  Oil, Gas D&A, SWD, ENHR, Water Supply Well, Cathodic, Other)  Docket #:  (If SWD or ENHR)							
The plugging proposal was approved on: 5/7/04/ (Date)							
by: Mike Hrffern (KCC District Agent's Name)							
Is ACO-1 filed? ✓ Yes	No If not, is we	ell log attached	l? Yes [	No	County: Lyon		
Producing Formation(s): List All (If needed attach another sheet)					Date Well Completed: 7/14/03  Plugging Commenced: 5/8/04  Plugging Completed: 5/8/04		
None - Dry Hole Depth to Top: Bottom: T.D. 2022							
Depth to Top: Bottom: T.D							
Depth to Top: Bottom: T.D Plugging Completed:							
Show depth and thickness of all water, oil and gas formations.							
Oil, Gas or Wa			Cé	sing Record (S	urface Conductor & Pr	roduction)	
Formation	Content	From	То	Size	Put In	Pulled Out	
Mineral Sur	water	1684.0	1685.0	8.625	116'	0	
Rowe Pros	water	1812.5	1813.5	5.500	2019	643'	
Dw /	water	1878.5	1879.5				
L. Riverton	water	1896.5	1897.5				
Describe in detail the manner in which the well is plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same depth placed from (bottom), to (top) for each plug set.  RIH w/tbg. work-string tagged btm.pulled up 1 jntMIRU Consolidated filled csg. w/gel. Pulled up just above top perforation and set a 50' cement plug 1680'-1630'. Gel pad 1630-643 . POOH w/tbgMIRU Log Tech & shot off csg. at 643'.Set cement plug 643'-593', gel pad to 350' then cement plug 350' to surface. (Cement was 50-50 poz w/2% gel 14.5# to							
15.5#)							
Name of Plugging Contractor: Consolidated Oil Well Service  Address: 2631 Eisenhower Ave., Ottawa, Ks. 66067							
Name of Party Responsible for Plugging Fees: Wolverine Environmental Production LLC							
State of Oklahoma County, Tulsa , ss.							
Joel Friedman/Exact Eng. Inc. Pet. Eng. Agent							
sworn on oath, says: That I have knowledge of the facts statements, and matters herein contained, and the log of the above-described well, being first duly							
same are true and correct, s	o help me God.	Signature)	Lel	Herein commi	ed, and the log of the	te above-described well is as filed, and the	
``````.	(/	Address) 4	55.Bo	ston, Sto	e 734 Tuls	4, OK 74103	
SUBSCRIBED and SWORN TO before me this 28 day of may 2004							
	Janice	Q. 7	Jeaner)			5-1-2005	
Notary Public				-	My Commission Expires: <u>5-1-2005</u> # 01006609		

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

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