

15-147-19059-00-01

API NUMBER \_\_\_\_\_

LEASE NAME O'NEILL

WELL NUMBER 1

SPOT LOCATION C SW/4 SE/4

SEC. 22 TWP. 1 RGE. 18 (E) or (W)

COUNTY Phillips

Date Well Completed \_\_\_\_\_

Plugging Commenced 9/25/85

Plugging Completed 9/25/85

LEASE OPERATOR Twin Eagle Petroleum Corp.

ADDRESS 2431 E. 61st St., Ste 480, Tulsa, OK 74136

PHONE # (918) 745 9143 OPERATORS LICENSE NO. 9058

Character of Well SWD  
(Oil, Gas, D&A, SWD, Input, Water Supply Well)

Did you notify the KCC/KDHE Joint District Office prior to plugging this well? Yes

Which KCC/KDHE Joint Office did you notify? See attached

Is ACO-1 filed? Yes If not, Is well log attached? \_\_\_\_\_

Producing formation Lansing-Kansas City Depth to top 3327 bottom 3479 T.D. 3561

Show depth and thickness of all water, oil and gas formations.

OIL, GAS OR WATER RECORDS

CASING RECORD

Formation	Content	From	To	Size	Put in	Pulled out
				8-4/8"	190	0
				4-1/2"	3533	0

Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used state, the character of same and depth placed, from     feet to     feet each set. See attached

(If additional description is necessary, use BACK of this form.)

Name of Plugging Contractor Allied Cementing License No. \_\_\_\_\_  
Address P. O. Box 31 Russell, KS 67665

STATE OF Oklahoma COUNTY OF Tulsa, ss.

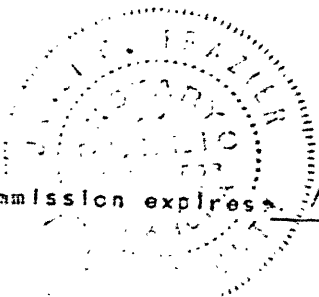
Thomas C. Mach (employee of operator) or (operator) of above-described well, being first duly sworn on oath, says: That I have knowledge of the facts, statements, and matters herein contained and the log of the above-described well as filed that the same are true and correct, so help me God.

(Signature) Thomas C. Mach  
2431 E. 61st Ste 480  
(Address) Tulsa, OK 74136

SUBSCRIBED AND SWORN TO before me this 14th day of October, 19 85

Jaest R. Steiner  
Notary Public

My Commission expires 12-09-85



DEC 23 1985  
12-23-85

O'NEILL # 1

9/25/85

15-147-19059-00-01

Hole In Casing 1245' and 1885'

Used total 450 sacks of 60-40 Poz mix with 10% gel, 3% cc,  
½# sack flo cele and 6 sacks of Hulls, 10 sacks of Gel.

Pumped 300 sacks of cement with hulls down 4½ casing.

Pumping Press 300 #

Shut In Press 300 #

Pumped 100 sacks of cement with hulls down 8 5/8 casing.

Pumped 10 sacks of Gel with hulls down 8 5/8 casing.

Pumped 50 sacks of cement with hulls down 8 5/8 casing.

Pumping Press 300 PSI

Shut In Press 300 PSI

Well plugged at 4:30 p.m. and witnessed by Dennis Hammel of the  
Kansas Corporation Commission.

STATE OF KANSAS  
CORPORATION COMMISSION

DEC 23 1985

CORPORATION COMMISSION  
KANSAS