

Notice: Fill out COMPLETELY and return to Conservation Division at the address below within 60 days from plugging date.

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
WELL PLUGGING RECORD
K.A.R. 82-3-117

Form CP-4
December 2003
Type or Print on this Form
Form must be Signed
All blanks must be Filled

Lease Operator: Wolverine Environmental Production LLC.

Address: 1 Riverfront Plaza, Grand Rapids, Michigan 49503

Phone: (616) 458-1150 Operator License #: 33240

Type of Well: D&A Gas Docket #: _____
(Oil, Gas D&A, SWD, ENHR, Water Supply Well, Cathodic, Other) (If SWD or ENHR)

The plugging proposal was approved on: 5/7/04 (Date)

by: Mike Heffern (KCC District Agent's Name)

Is ACO-1 filed? Yes No If not, is well log attached? Yes No

Producing Formation(s): List All (If needed attach another sheet)

None - Dry Hole Depth to Top: _____ Bottom: _____ T.D. 2302

Depth to Top: _____ Bottom: _____ T.D. _____

Depth to Top: _____ Bottom: _____ T.D. _____

Show depth and thickness of all water, oil and gas formations.

Oil, Gas or Water Records		Casing Record (Surface Conductor & Production)				
Formation	Content	From	To	Size	Put In	Pulled Out
<u>Excello / Surf</u>	water	1793.5	1794.5	8.625	116'	0
<u>V shale / Prod</u>	water	1890.5	1891.5	5.500	2298	683.2
<u>Aw</u>	water	2133.5	2134.5			
<u>Riverton</u>	water	2174.5	2175.5			

Describe in detail the manner in which the well is plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same depth placed from (bottom), to (top) for each plug set.

RIH w/2.375 tbg. work-string tagged btm..Pulled up 1 jnt..MIRU Consolidated & filled casing with gel. Pulled up just above the top perforation & set 50' cement plug 1793-1743. POOH w/tbg.. Gel pad between 1743' & 683' where we shot off the casing.Set cement plug 683' -633'. Gel pad is set 633'-350'. Set a cement plug 350' to surface. Well plugged to Mike Hefferns' instructions KCC representative. (cement was 50-50 poz 2% gel 14.5-15.5#.)

Name of Plugging Contractor: Consolidated Oil Well Service License #: 34440 31440

Address: 2631 Eisenhower Ave. , Ottawa, Ks. 66067

Name of Party Responsible for Plugging Fees: Wolverine Environmental Production LLC

State of Oklahoma County, Tulsa, ss.

Joel Friedman/Exact Eng.Inc. Pet.Eng.Agent (Employee of Operator) or (Operator) on above-described well, being first duly

sworn on oath, says: That I have knowledge of the facts statements, and matters herein contained, and the log of the above-described well is as filed, and the same are true and correct, so help me God.

(Signature) Joel Friedman
(Address) 415 S. Boston, Ste 134, Tulsa, OK 74103

SUBSCRIBED and SWORN TO before me this 28 day of May, 2004

Janice R. Weaver My Commission Expires: 5-1-2005
Notary Public # 01006609

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

RECEIVED
KANSAS CORPORATION COMMISSION
JUN 01 2004
06-01-04
CONSERVATION DIVISION
WICHITA
API Number: 15 KST11-20420-0000
Lease Name: Coulter
Well Number: D2-29
Spot Location (QQQQ): NE SE NW SW
E2SWSESW
555 Feet from North / South Section Line
1825 Feet from East / West Section Line
Sec. 29 Twp. 15 S. R. 12 East West
County: Lyon
Date Well Completed: 7/31/03
Plugging Commenced: 5/8/04
Plugging Completed: 5/8/04

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