

**WELL COMPLETION FORM**

**WELL HISTORY - DESCRIPTION OF WELL & LEASE**

Operator: License # 9860  
Name: Castle Resources Inc.  
Address: PO Box 87  
City/State/Zip: Schoenchen, KS 67667  
Purchaser: \_\_\_\_\_  
Operator Contact Person: Jerry Green  
Phone: (785) 625-5155  
Contractor: Name: Murfin Drilling Company, Inc.  
License: 30606  
Wellsite Geologist: Jerry Green

Designate Type of Completion:  
 New Well  Re-Entry  Workover  
 Oil  SWD  SIOW  Temp. Abd.  
 Gas  ENHR  SIGW  
 Dry  Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:  
Operator: \_\_\_\_\_  
Well Name: \_\_\_\_\_

Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_  
 Deepening  Re-perf.  Conv. to Enhr./SWD  
 Plug Back \_\_\_\_\_ Plug Back Total Depth \_\_\_\_\_  
 Commingled \_\_\_\_\_ Docket No. \_\_\_\_\_  
 Dual Completion \_\_\_\_\_ Docket No. \_\_\_\_\_  
 Other (SWD or Enhr.?) \_\_\_\_\_ Docket No. \_\_\_\_\_  
2/8/04 2/15/04 2.18.04  
Spud Date or Date Reached TD Completion Date or  
Recompletion Date Recompletion Date

API No. 15 - 153-20826-00-00  
County: Rawlins  
N/2 NE - Sec. 18 Twp. 1 S. R. 32  East  West  
670 feet from S (N) (circle one) Line of Section  
1350 feet from (E) W (circle one) Line of Section  
Footages Calculated from Nearest Outside Section Corner:  
(circle one) NE SE NW SW  
Lease Name: Simlinger Well #: 1  
Field Name: Wilhelm  
Producing Formation: \_\_\_\_\_  
Elevation: Ground: 2953 Kelly Bushing: 2958  
Total Depth: 4160 Plug Back Total Depth: \_\_\_\_\_  
Amount of Surface Pipe Set and Cemented at 276.83@283' Feet  
Multiple Stage Cementing Collar Used?  Yes  No  
If yes, show depth set n/a Feet  
If Alternate II completion, cement circulated from n/a  
feet depth to \_\_\_\_\_ w/ \_\_\_\_\_ sx cmt.

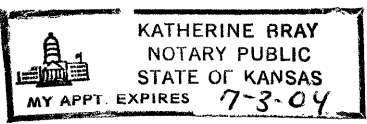
**Drilling Fluid Management Plan** *Per 6.7.04*  
(Data must be collected from the Reserve Pit)  
Chloride content 5,000 ppm Fluid volume 300 bbls  
Dewatering method used allowed to dry  
Location of fluid disposal if hauled offsite:  
Operator Name: n/a  
Lease Name: \_\_\_\_\_ License No.: \_\_\_\_\_  
Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_ East West  
County: \_\_\_\_\_ Docket No.: \_\_\_\_\_

**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: \_\_\_\_\_  
Title: President Date: 4-27-04  
Subscribed and sworn to before me this 27th day of April,  
2004  
Notary Public: Katherine Bray  
Date Commission Expires: 7-3-04

**KCC Office Use ONLY**  
NO Letter of Confidentiality Attached  
If Denied, Yes  Date: \_\_\_\_\_  
 Wireline Log Received  
 Geologist Report Received  
 UIC Distribution  
**RECEIVED**



APR 28 2004  
**KCC WICHITA**

X

Operator Name: Castle Resources Inc. Lease Name: Simminger Well #: 1  
 Sec. 18 Twp. 1 S. R. 32 East West County: Rawlins

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input checked="" type="checkbox"/> Yes No <i>(Attach Additional Sheets)</i>  Samples Sent to Geological Survey <input checked="" type="checkbox"/> Yes No  Cores Taken Yes <input type="checkbox"/> No <input checked="" type="checkbox"/> Electric Log Run Yes <input type="checkbox"/> No <input checked="" type="checkbox"/> <i>(Submit Copy)</i>  List All E. Logs Run:	<table border="1" style="width:100%; border-collapse: collapse;"> <thead> <tr> <th style="text-align: left;">Log</th> <th style="text-align: left;">Formation (Top), Depth and Datum</th> <th style="text-align: center;">Sample</th> </tr> </thead> <tbody> <tr> <td>Name</td> <td>Top Datum</td> <td></td> </tr> <tr> <td>Foraker</td> <td>3476 -618</td> <td></td> </tr> <tr> <td>Deer Creek</td> <td>3775 -919</td> <td></td> </tr> <tr> <td>Oread</td> <td>3831 -873</td> <td></td> </tr> <tr> <td>Douglas</td> <td>3858 -900</td> <td></td> </tr> <tr> <td>Lansing-KC</td> <td>3876 -918</td> <td></td> </tr> <tr> <td>Base K-C</td> <td>4136 -1178</td> <td></td> </tr> <tr> <td>RTD</td> <td>4160 -1202</td> <td></td> </tr> </tbody> </table>	Log	Formation (Top), Depth and Datum	Sample	Name	Top Datum		Foraker	3476 -618		Deer Creek	3775 -919		Oread	3831 -873		Douglas	3858 -900		Lansing-KC	3876 -918		Base K-C	4136 -1178		RTD	4160 -1202	
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CASING RECORD <span style="float: right;">New Used</span>							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
surface	12 1/4"	8 5/8"	28#	283'	common	180	3%CC 2%gel

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				
		N/A		

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
	N/A		

TUBING RECORD	Size	Set At	Packer At	Liner Run	Yes	No

Date of First, Resumed Production, SWD or Enhr.	Producing Method						
	Flowing	Pumping	Gas Lift	Other (Explain)			
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity		

Disposition of Gas METHOD OF COMPLETION Production Interval

Vented  Sold  Used on Lease  Open Hole  Perf.  Dually Comp.  Commingled \_\_\_\_\_  
*(If vented, Submit ACO-18.)*  Other (Specify) \_\_\_\_\_

# ALLIED CEMENTING CO., INC. 13736

REMIT TO P.O. BOX 31  
RUSSELL, KANSAS 67665

**ORIGINAL** SERVICE POINT: Oakley

DATE <u>2-15-04</u>	SEC. <u>18</u>	TWP. <u>15</u>	RANGE <u>32</u>	CALLED OUT	ON LOCATION <u>2:00 PM</u>	JOB START <u>2:30 PM</u>	JOB FINISH <u>4:00 PM</u>
LEASE <u>Simminger</u>	WELL# <u>1</u>	LOCATION <u>Atwood 6N-5E-4N-3/4 E 1/4</u>			COUNTY <u>Rawlins</u>	STATE <u>KS</u>	
OLD OR NEW (Circle one) <u>NEW</u>							

CONTRACTOR Murphy Prg Rig 3

TYPE OF JOB PTA

HOLE SIZE 7 7/8 T.D. 4160'

CASING SIZE \_\_\_\_\_ DEPTH \_\_\_\_\_

TUBING SIZE \_\_\_\_\_ DEPTH \_\_\_\_\_

DRILL PIPE \_\_\_\_\_ DEPTH 2200'

TOOL \_\_\_\_\_ DEPTH \_\_\_\_\_

PRES. MAX \_\_\_\_\_ MINIMUM \_\_\_\_\_

MEAS. LINE \_\_\_\_\_ SHOE JOINT \_\_\_\_\_

CEMENT LEFT IN CSG. \_\_\_\_\_

PERFS. \_\_\_\_\_

DISPLACEMENT \_\_\_\_\_

OWNER same

CEMENT AMOUNT ORDERED 100 SKS 60/40 60/60 1/4# PLS 1

COMMON	<u>60 SKS</u>	@ <u>8.35</u>	<u>501.00</u>
POZMIX	<u>40 SKS</u>	@ <u>3.80</u>	<u>152.00</u>
GEL	<u>5 SKS</u>	@ <u>10.00</u>	<u>50.00</u>
CHLORIDE		@	
<u>Flt Seal</u>	<u>25 #</u>	@ <u>1.40</u>	<u>35.00</u>
		@	
		@	
		@	
		@	
HANDLING	<u>100 SKS</u>	@ <u>1.15</u>	<u>115.00</u>
MILEAGE	<u>59/sk/mile</u>		<u>325.00</u>
			TOTAL <u>1178.00</u>

**EQUIPMENT**

PUMP TRUCK CEMENTER Dean

# 373-287 HELPER Fuzzy

BULK TRUCK

# 218 DRIVER Jarrod

BULK TRUCK

# \_\_\_\_\_ DRIVER \_\_\_\_\_

**REMARKS:**

1st Plug 2200' w/ 25 SKS

2nd Plug 350' w/ 50 SKS

3rd Plug 40' w/ 10 SKS + Plug

15 SKS in Pot Hole

Thank you

**SERVICE**

DEPTH OF JOB	<u>2200'</u>	
PUMP TRUCK CHARGE		<u>630.00</u>
EXTRA FOOTAGE	@	
MILEAGE <u>65 miles</u>	@ <u>3.50</u>	<u>227.50</u>
PLUG <u>8 3/4 Dry Hole</u>	@	<u>23.00</u>
	@	
	@	
		TOTAL <u>880.50</u>

CHARGE TO: Castle Resources Inc

STREET \_\_\_\_\_

CITY \_\_\_\_\_ STATE \_\_\_\_\_ ZIP \_\_\_\_\_

**FLOAT EQUIPMENT**

_____	@	_____
_____	@	_____
_____	@	_____
_____	@	_____
_____	@	_____
		TOTAL _____

To Allied Cementing Co., Inc.

You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor, I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

SIGNATURE Keith Van Fleet

TAX \_\_\_\_\_

TOTAL CHARGE \_\_\_\_\_

DISCOUNT \_\_\_\_\_ IF PAID IN 30 DAYS

PRINTED NAME \_\_\_\_\_

RECEIVED  
APR 28 2004  
KCC WICHITA

# ALLIED CEMENTING CO., INC. 13731

REMIT TO P.O. BOX 31  
RUSSELL, KANSAS 67665

ORIGINAL

SERVICE POINT:

Oakley

DATE <u>2-9-04</u>	SEC. <u>18</u>	TWP. <u>15</u>	RANGE <u>32W</u>	CALLED OUT	ON LOCATION <u>2:15 PM</u>	JOB START <u>4:30 AM</u>	JOB FINISH <u>5:00 AM</u>
LEASE <u>Siminger</u>	WELL # <u>1</u>	LOCATION <u>Attwood 6N 5E 4N 3/4 E 1/4 IN</u>			COUNTY <u>Rawlins</u>	STATE <u>KS</u>	
OLD OR <input checked="" type="radio"/> NEW (Circle one)							

CONTRACTOR Murfin Dlg Rig 3

TYPE OF JOB Surface

HOLE SIZE <u>12 1/4</u>	T.D. <u>283'</u>
CASING SIZE <u>8 7/8</u>	DEPTH <u>283'</u>
TUBING SIZE	DEPTH
DRILL PIPE	DEPTH
TOOL	DEPTH
PRES. MAX	MINIMUM
MEAS. LINE	SHOE JOINT
CEMENT LEFT IN CSG. <u>15'</u>	
PERFS.	
DISPLACEMENT <u>16 3/4 Bbls</u>	

**EQUIPMENT**

PUMP TRUCK	CEMENTER <u>Dean</u>
# <u>177</u>	HELPER <u>Wayne</u>
BULK TRUCK	
# <u>212</u>	DRIVER <u>Mike</u>
BULK TRUCK	
#	DRIVER

OWNER Same

**CEMENT**

AMOUNT ORDERED 180 SKS Com 32 CC 22 Gal

COMMON	<u>180 SKS @ 8.35</u>	<u>1503.00</u>
POZMIX	@	
GEL	<u>3 SKS @ 10.00</u>	<u>30.00</u>
CHLORIDE	<u>6 SKS @ 30.00</u>	<u>180.00</u>
	@	
	@	
	@	
	@	
	@	
HANDLING	<u>189 SKS @ 1.15</u>	<u>217.35</u>
MILEAGE	<u>189 x .05 x 65</u>	<u>614.25</u>
		<b>TOTAL <u>2544.60</u></b>

**REMARKS:**

Cement did circulate ✓

Thank you

**SERVICE**

DEPTH OF JOB	<u>283'</u>
PUMP TRUCK CHARGE	<u>520.00</u>
EXTRA FOOTAGE	@
MILEAGE <u>6.5 miles</u>	@ <u>3.50</u> <u>227.50</u>
PLUG <u>8 7/8 Surface</u>	@ <u>45.00</u>
	@
	@
<b>TOTAL <u>792.50</u></b>	

CHARGE TO: Castle Resources Inc

STREET \_\_\_\_\_

CITY \_\_\_\_\_ STATE \_\_\_\_\_ ZIP \_\_\_\_\_

**FLOAT EQUIPMENT**

_____	@	_____
_____	@	_____
_____	@	_____
_____	@	_____
_____	@	_____
		<b>TOTAL _____</b>

To Allied Cementing Co., Inc.

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TAX \_\_\_\_\_

TOTAL CHARGE \_\_\_\_\_

DISCOUNT \_\_\_\_\_ IF PAID IN 30 DAYS

SIGNATURE Keith Van Felt

PRINTED NAME \_\_\_\_\_

RECEIVED  
APR 28 2004  
KCC WICHITA