

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

Form ACO-1  
September 1999  
Form Must Be Typed

WELL COMPLETION FORM  
WELL HISTORY - DESCRIPTION OF WELL & LEASE

ORIGINAL

Operator: License # 5004  
Name: Vincent Oil Corporation  
Address: 125 N. Market, Suite 1075  
City/State/Zip: Wichita, Kansas 67202  
Purchaser: \_\_\_\_\_  
Operator Contact Person: Richard A. Hiebsch  
Phone: (316) 262-3573  
Contractor: Name: Mallard JV, Inc.  
License: 4958  
Wellsite Geologist: Gary Gensch

RECEIVED

APR 29 2004

KCC WICHITA

Designate Type of Completion:  
 New Well  Re-Entry  Workover  
 Oil  SWD  SLOW  Temp. Abd.  
 Gas  ENHR  SIGW  
 Dry  Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:

Operator: \_\_\_\_\_  
Well Name: \_\_\_\_\_  
Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_  
 Deepening  Re-perf.  Conv. to Enhr./SWD  
 Plug Back \_\_\_\_\_ Plug Back Total Depth \_\_\_\_\_  
 Commingled \_\_\_\_\_ Docket No. \_\_\_\_\_  
 Dual Completion \_\_\_\_\_ Docket No. \_\_\_\_\_  
 Other (SWD or Enhr.?) \_\_\_\_\_ Docket No. \_\_\_\_\_

<u>3-26-04</u>	<u>4-2-04</u>	<u>4-2-04</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 04721487000  
County: Edwards  
NW NE Sec. 31 Twp. 26 S. R. 16  East  West  
405 feet from S / (N) (circle one) Line of Section  
2235 feet from (E) W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:  
(circle one) (NE) SE NW SW  
Lease Name: Tuttle Well #: 1-31

Field Name: Wildcat  
Producing Formation: \_\_\_\_\_  
Elevation: Ground: 2100 Kelly Bushing: 2105

Total Depth: 4662 Plug Back Total Depth: \_\_\_\_\_  
Amount of Surface Pipe Set and Cemented at 427 Feet  
Multiple Stage Cementing Collar Used?  Yes  No  
If yes, show depth set \_\_\_\_\_ Feet  
If Alternate II completion, cement circulated from \_\_\_\_\_  
feet depth to \_\_\_\_\_ w/ \_\_\_\_\_ sx cmt.

**Drilling Fluid Management Plan**  
(Data must be collected from the Reserve Pit)  
Chloride content 23000 ppm Fluid volume 0 bbls  
Dewatering method used no free fluids to remove  
Location of fluid disposal if hauled offsite: \_\_\_\_\_  
Operator Name: \_\_\_\_\_  
Lease Name: \_\_\_\_\_ License No.: \_\_\_\_\_  
Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West  
County: \_\_\_\_\_ Docket No.: \_\_\_\_\_

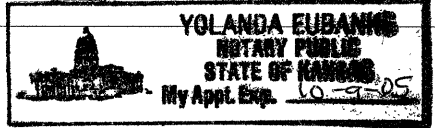
**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Richard H. Hiebsch  
Title: President Date: 2-28-04

Subscribed and sworn to before me this 28th day of April,  
20 04.

Notary Public: Yolanda Eubanks  
Date Commission Expires: \_\_\_\_\_



**KCC Office Use ONLY**  
ND Letter of Confidentiality Received  
If Denied, Yes  Date: \_\_\_\_\_  
 Wireline Log Received  
 Geologist Report Received  
 UIC Distribution

X

Operator Name: Vincent Oil Corporation Lease Name: Tuttle Well #: 1-31  
 Sec. 31 Twp. 26 S. R. 16  East  West County: Edwards

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken  Yes  No  
 (Attach Additional Sheets)  
 Samples Sent to Geological Survey  Yes  No  
 Cores Taken  Yes  No  
 Electric Log Run  Yes  No  
 (Submit Copy)

Log Formation (Top), Depth and Datum  Sample  
 Name Top Datum  
 See attached sheet

List All E. Logs Run:

**Radiation Guard**

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 1/4	8 5/8	23	427 ft.	70/30 poz	290	2% gel, 3% cc
					Class A	200	3% cc

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth

TUBING RECORD	Size	Set At	Packer At	Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No
Date of First, Resumerd Production, SWD or Enhr.	Producing Method <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)			
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio Gravity

Disposition of Gas  Vented  Sold  Used on Lease (If vented, Submit ACO-18.)

METHOD OF COMPLETION  Open Hole  Perf.  Dually Comp.  Commingled  Other (Specify)

Production Interval \_\_\_\_\_

TUTTLE 1-31  
DRILLING INFORMATION

**ORIGINAL**

405' FNL & 2235' FEL  
Sec. 31-26S-16W  
Edwards County, KS

Vincent Oil Corporation  
Mull East Prospect

OPERATOR: Vincent Oil Corporation

CONTRACTOR: Mallard J.V., Inc.

ELEVATION: 2100 ft. G.L.- 2105 K.B.

GEOLOGIST: Gary Gensch

ELECTRIC LOG

Stotler	3253 (-1148)
Topeka	3563 (-1458)
Heebner Shale	3888 (-1783)
Brown Lime	4033 (-1928)
Lansing/KC	4050 (-1945)
Stark Shale	4274 (-2169)
Pleasanton	4361 (-2256)
BKC	4388 (-2283)
Marmaton	4400 (-2295)
Cherokee Shale	4513 (-2408)
Mississippian	4551 (-2446)
Kinderhook Shale	4617 (-2512)
Kinderhook Sand	4632 (-2527)
RTD/LTD	4662 (-2557)/ 4663 (-2558)

RECEIVED  
APR 29 2004  
KCC WICHITA

04-01-04 Drilled to 4378 ft. DST #1 4344 to 4378 ft. (L.K.C. - Pleasanton)  
20", 30", 15", 30"  
1<sup>st</sup> open: weak blow died in 6 minutes  
2<sup>nd</sup> open: no blow, flushed tool, weak blow died in 2 minutes  
Rec'd: 20 ft. of slightly water cut mud (98% mud, 2% water)  
IFP: 10# - 12# ISIP: 19#  
FFP: 12# - 19# FSIP: 25#  
Temp: 114 degrees

# ALLIED CEMENTING CO., INC. 15128

REMIT TO P.O. BOX 31  
RUSSELL, KANSAS 67665

ORIGINAL SERVICE POINT: Med Lodge

DATE <u>3-26-04</u>	SEC <u>31</u>	TWP <u>26S</u>	RANGE <u>16W</u>	CALLED OUT <u>4:00 PM</u>	ON LOCATION <u>7:50 PM</u>	JOB START <u>9:15 PM</u>	JOB FINISH <u>11:00 PM</u>
LEASE <u>Tuttle</u>	WELL # <u>1-31</u>	LOCATION <u>Hariland</u>		COUNTY <u>Edwards</u>	STATE <u>KS</u>		
OLD OR NEW (Circle one)							

CONTRACTOR Allard JV OWNER Vincent Oil

TYPE OF JOB Surface

HOLE SIZE 8 7/8 T.D. 430

CASING SIZE 8 7/8 x 2 3/8 DEPTH 407

TUBING SIZE \_\_\_\_\_ DEPTH \_\_\_\_\_

DRILL PIPE \_\_\_\_\_ DEPTH \_\_\_\_\_

TOOL Saffle DEPTH 381

PRES. MAX \_\_\_\_\_ MINIMUM \_\_\_\_\_

MEAS. LINE \_\_\_\_\_ SHOE JOINT 46

CEMENT LEFT IN CSG. \_\_\_\_\_

PERFS. \_\_\_\_\_

DISPLACEMENT 2 1/2 BBLs Fresh H<sub>2</sub>O

EQUIPMENT \_\_\_\_\_

PUMP TRUCK CEMENTER Justin Hart

# 368-26 HELPER Carl Balding

BULK TRUCK \_\_\_\_\_

# 356-250 DRIVER Tanner Fox

BULK TRUCK \_\_\_\_\_

# \_\_\_\_\_ DRIVER \_\_\_\_\_

CEMENT AMOUNT ORDERED

<u>290 sv 70-30-2</u>	<u>5%</u>	<u>cc</u>	
<u>Top Off 200 sv A</u>	<u>3%</u>	<u>cc</u>	
COMMON	<u>203</u>	@ <u>7.15</u>	<u>1451.45</u>
POZMIX	<u>81</u>	@ <u>3.80</u>	<u>309.60</u>
GEL	<u>5</u>	@ <u>10.00</u>	<u>50.00</u>
CHLORIDE	<u>16</u>	@ <u>30.00</u>	<u>480.00</u>
<u>Top Off A 200</u>		@ <u>7.15</u>	<u>1430.00</u>
		@	
		@	
		@	
		@	
HANDLING	<u>511'</u>	@ <u>1.15</u>	<u>587.65</u>
MILEAGE	<u>511 x 30</u>	@ <u>.05</u>	<u>766.50</u>

RECEIVED TOTAL 5096.20

APR 29 2004

REMARKS: Pipe on BTM Break Circ

290 sv 70-30-2 x 3% cc @ 4.5

Release Plug Disp 2 1/2 BBLs

Fresh H<sub>2</sub>O in Land Plug 300-500'

Shut Head in Did not circulate cement

Top off 200 sv A 3% to surface

KCC WICHITA SERVICE

DEPTH OF JOB	<u>430</u>	
PUMP TRUCK CHARGE	<u>0-300</u>	<u>520.00</u>
EXTRA FOOTAGE	<u>130</u>	@ <u>1.50</u> <u>195.00</u>
MILEAGE	<u>30</u>	@ <u>3.50</u> <u>105.00</u>
PLUG Wood	<u>8 7/8</u>	@ <u>45.00</u> <u>315.00</u>
		@
		@

CHARGE TO: Vincent Oil

STREET \_\_\_\_\_

CITY \_\_\_\_\_ STATE \_\_\_\_\_ ZIP \_\_\_\_\_

TOTAL 735.00

To Allied Cementing Co., Inc.  
You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

FLOAT EQUIPMENT

<u>8 7/8</u>	<u>Saffle Plate</u>	@ <u>45.00</u>	<u>45.00</u>
		@	
		@	
		@	
		@	

TOTAL 45.00

TAX \_\_\_\_\_

TOTAL CHARGE ~~\_\_\_\_\_~~

DISCOUNT ~~\_\_\_\_\_~~ IF PAID IN 30 DAYS

SIGNATURE LAVON URBAN

LAVON URBAN  
PRINTED NAME

# ALLIED CEMENTING CO., INC.

18231

REMIT TO P.O. BOX 31  
RUSSELL, KANSAS 67665

ORIGINAL

SERVICE POINT:

GREAT BEND

DATE <u>04-02-04</u>	SEC. <u>31</u>	TWP. <u>26S</u>	RANGE <u>16W</u>	CALLED OUT <u>2:30/PM</u>	ON LOCATION <u>6:00/PM</u>	JOB START <u>7:00/PM</u>	JOB FINISH <u>8:30/PM</u>
LEASE <u>TURGE</u> WELL # <u>1-31</u> LOCATION <u>HARDLAND 90 W/SIDE</u>				COUNTY <u>SEWARD</u> STATE <u>KS</u>			
<input checked="" type="radio"/> OLD OR <input type="radio"/> NEW (Circle one)							

CONTRACTOR MALLARD JV

TYPE OF JOB ROTARY PLUG

HOLE SIZE 7 7/8" T.D. 4662'

CASING SIZE 8 5/8" DEPTH 427'

TUBING SIZE \_\_\_\_\_ DEPTH \_\_\_\_\_

DRILL PIPE \_\_\_\_\_ DEPTH \_\_\_\_\_

TOOL \_\_\_\_\_ DEPTH \_\_\_\_\_

PRES. MAX \_\_\_\_\_ MINIMUM \_\_\_\_\_

MEAS. LINE \_\_\_\_\_ SHOE JOINT \_\_\_\_\_

CEMENT LEFT IN CSG. \_\_\_\_\_

PERFS. \_\_\_\_\_

DISPLACEMENT \_\_\_\_\_

OWNER VINCENT OIL

CEMENT AMOUNT ORDERED 135M 60/40 POZ 6 5/8 GEL

COMMON	<u>81M</u>	@	<u>7.15</u>	<u>579.15</u>
POZMIX	<u>54M</u>	@	<u>3.80</u>	<u>205.20</u>
GEL	<u>7M</u>	@	<u>10.00</u>	<u>70.00</u>
CHLORIDE		@		
ASC		@		
		@		
		@		
		@		
		@		
		@		
		@		
		@		
		@		
HANDLING	<u>142M</u>	@	<u>1.15</u>	<u>163.30</u>
MILEAGE	<u>142M OS</u>		<u>30</u>	<u>213.00</u>
TOTAL				<u>1230.65</u>

EQUIPMENT

PUMP TRUCK CEMENTER BUD

# 181 HELPER JD

BULK TRUCK DRIVER STEVE

# 342

BULK TRUCK DRIVER \_\_\_\_\_

# \_\_\_\_\_

REMARKS:

1st PLUG 4 1/2" AT 1050 FT HOPE (CALCULATED) ✓

MIX 50M 60/40 POZ 6 5/8 GEL DISPLACE

TO BALANCE 2ND PLUG 450 FT MIX

50M 60/40 POZ 6 5/8 GEL DISPLACE

TO BALANCE TOP PLUG 40 FT BALANCE

MIX 10 SYL 60/40 POZ 6 5/8 GEL

HARDWARE 15M 60/40 6 5/8 GEL

MIXER HOSE 10M 60/40 6 5/8 GEL

SERVICE

DEPTH OF JOB 1050'

PUMP TRUCK CHARGE 520.00

EXTRA FOOTAGE @ \_\_\_\_\_

MILEAGE 30 @ 3.50 105.00

\_\_\_\_\_ @ \_\_\_\_\_

\_\_\_\_\_ @ \_\_\_\_\_

\_\_\_\_\_ @ \_\_\_\_\_

CHARGE TO: VINCENT OIL CORP.

STREET 125 N. MARKET SUITE 1075

CITY WICHITA STATE KS ZIP 67202

RECEIVED

APR 29 2004

TOTAL 625.00

KCC WICHITA  
PLUG & FLOAT EQUIPMENT

THANKS ALLIED CREW

To Allied Cementing Co., Inc.  
You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

MANIFOLD @ \_\_\_\_\_

1-8 5/8" DH PLUG @ 23.00 23.00

\_\_\_\_\_ @ \_\_\_\_\_

\_\_\_\_\_ @ \_\_\_\_\_

\_\_\_\_\_ @ \_\_\_\_\_

TOTAL 23.00

TAX \_\_\_\_\_

TOTAL CHARGE \_\_\_\_\_

DISCOUNT \_\_\_\_\_ IF PAID IN 30 DAYS

SIGNATURE [Signature]

hyle Juergensen  
PRINTED NAME