

WELL COMPLETION FORM  
WELL HISTORY - DESCRIPTION OF WELL & LEASE

ORIGINAL

Operator: License # 6528  
Name: R.J. Patrick Operating Company  
Address: PO Box 1157  
City/State/Zip: Liberal, Kansas 67905-1157  
Purchaser: Pending  
Operator Contact Person: R.J. Patrick  
Phone: (620) 624-8483  
Contractor: Name: Duke Drilling Co., Inc.  
License: 5929  
Wellsite Geologist: Marvin Harvey

Designate Type of Completion:  
 New Well  Re-Entry  Workover  
 Oil  SWD  SIOW  Temp. Abd.  
 Gas  ENHR  SIGW  
 Dry  Other (Core, WSW, Expl., Cathodic, etc)  
If Workover/Re-entry: Old Well Info as follows:

Operator: \_\_\_\_\_  
Well Name: \_\_\_\_\_  
Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_  
 Deepening  Re-perf.  Conv. to Enhr./SWD  
 Plug Back \_\_\_\_\_ Plug Back Total Depth \_\_\_\_\_  
 Commingled Docket No. CO 050401 5/27/04  
 Dual Completion Docket No. \_\_\_\_\_  
 Other (SWD or Enhr.?) Docket No. \_\_\_\_\_  
03-29-04      04-12-04      04-26-04  
Spud Date or      Date Reached TD      Completion Date or  
Recompletion Date                Recompletion Date

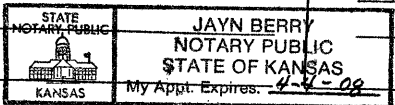
API No. 15 - 033-21390-00-00  
County: Comanche County, Kansas  
NW NE NE Sec. 15 Twp. 33 S. R. 19  East  West  
330 feet from S / (N) (circle one) Line of Section  
990 feet from (E) W (circle one) Line of Section  
Footages Calculated from Nearest Outside Section Corner: 1000'  
(circle one) (NE) SE NW SW  
Lease Name: Lindsay Well #: 1-15  
Field Name: Colter  
Producing Formation: Viola & Mississippi  
Elevation: Ground: 2033' Kelly Bushing: 2046'  
Total Depth: 6200' Plug Back Total Depth: 6068  
Amount of Surface Pipe Set and Cemented at 649' Feet  
Multiple Stage Cementing Collar Used?  Yes  No  
If yes, show depth set \_\_\_\_\_ Feet  
If Alternate II completion, cement circulated from 649'  
feet depth to surface w/ 325 sx cmt.

Drilling Fluid Management Plan ALL 1 W/ 6.7.04  
(Data must be collected from the Reserve Pit)  
Chloride content 5000 ppm Fluid volume 1800 bbls  
Dewatering method used evaporation  
Location of fluid disposal if hauled offsite:  
Operator Name: Gene Dill  
Lease Name: Regier SWD License No.: 6652  
Quarter \_\_\_\_\_ Sec. 17 Twp. 33 S. R. 27  East  West  
County: Meade Docket No.: 621232

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: R.J. Patrick  
Title: R.J. PATRICK - OWNER Date: 04-28-04  
Subscribed and sworn to before me this 28th day of APRIL, 2004.  
Notary Public: Jayn Berry  
State Commission Expires: 04-04-08



KCC Office Use ONLY  
NO Letter of Confidentiality Attached  
If Denied, Yes  Date: \_\_\_\_\_  
 Wireline Log Received  
 Geologist Report Received  
UIC Distribution  
RECEIVED  
APR 29 2004  
KCC WICHITA

Operator Name: R.J. Patrick Operating Company Lease Name: Lindsay Well #: 1-15  
 Sec. 15 Twp. 33 S. R. 19  East  West County: Comanche County, Kansas

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, lime tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Copies of DST enclosed  
 Drill Stem Tests Taken  Yes  No  
 (Attach Additional Sheets)

Samples Sent to Geological Survey  Yes  No

Cores Taken  Yes  No

Electric Log Run  Yes  No  
 (Submit Copy)

st All E. Logs Run: Sonic, Dual Porosity, Dual Induction, Micro, Cement Bond, Geological and Mud log

Log Formation (Top), Depth and Datum			Sample	
Name	Top	Datum	Reference Well	
Formation	Depth	Subsea	Depth	Subsea
Heebner Shale	4353'	(-2306')	4328'	(-2301')
Lansing	4542'	(-2495')	4517'	(-2490')
Kansas City	4784'	(-2737')	4756'	(-2729')
Marmaton	5050'	(-3003')	5024'	(-2997')
Pawnee	5150'	(-3103')	5123'	(-3096')
Ft. Scott	5190'	(-3143')	5159'	(-3132')
Cherokee Shale	5200'	(-3153')	5168'	(-3141')
Mississippian	5320'	(-3273')	5264'	(-3237')
Viola	6020'	(-3973')	5995'	(-3968')

CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacs Used	Type and Percent Additives
Conductor		20"		75'	Grout	5 yds.	
Surface	12-1/4"	8-5/8"	28#	649'	ALW Class A	225 100	3%cc 1# floe seal 3%cc 2%gel
Production	7-7/8"	4-1/2"	10.5#	6112'	50/50	340	18% salt 2%gel

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	
		Amount	Depth
2	6036-6044	1500 gal. MCA	6036-6044
2	5362-64, 5368-76, 5382-85	2000 gal. MCA	5362-5385
	<i>Packer set @ 6044' by Per Operator.</i>		

TUBING RECORD				Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	
Size	Set At	Packer At			
2 3/8	6003	6004			
Date of First, Resumerd Production, SWD or Enhr.			Producing Method <input checked="" type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)		
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
	0	1,500,000	Trace	-	0.6013

Disposition of Gas \*\* METHOD OF COMPLETION Production Interval 6036-5362

Vented  Sold  Used on Lease  Open Hole  Perf.  Dually Comp.  Commingled \_\_\_\_\_  
 (If vented, Sumit ACO-18.)  Other (Specify) \_\_\_\_\_

\*\*Flowed to clean up load water ~~Well~~ is not co-mingled-upper zone is shut off

# ALLIED CEMENTING CO., INC.

15303

## ORIGINAL

REMIT TO P.O. BOX 31  
RUSSELL, KANSAS 67665

SERVICE POINT:

Medicine Lodge

DATE 4-13-04	SEC. 15	TWP. 33S	RANGE 17W	CALLED OUT 2:00 AM	ON LOCATION 4:00 AM	JOB START 10:30 AM	JOB FINISH 11:15 AM
LEASE Lindsey	WELL # 1-15	LOCATION Coldwater 5S 2W	COUNTY Comanche		STATE KS		
OLD OR NEW (Circle one) <u>NEW</u>			15 1/4" w/ 5 1/2" T.O.				

CONTRACTOR Duke # 7 OWNER R.J. Patrick

TYPE OF JOB long string

HOLE SIZE 7 7/8 T.D. 6200

CASING SIZE 4 1/2 DEPTH 6117

TUBING SIZE DEPTH

DRILL PIPE 4 1/2 DEPTH 6200

TOOL DEPTH

PRES. MAX 1000 PSI MINIMUM 150 PSI

MEAS. LINE SHOE JOINT 10 FT

CEMENT LEFT IN CSG. 10 FT

PERFS.

DISPLACEMENT KCl water 95 1/2 BBL

CEMENT AMOUNT ORDERED 340 SK 50:50

2% Gel 8% Salt 75% CP31

1/4" # Flt - 3" x 1

**EQUIPMENT**

PUMP TRUCK CEMENTER David W.

# 302 HELPER Dwayne W.

BULK TRUCK DRIVER Thad C.

# 359

BULK TRUCK DRIVER

COMMON \_\_\_\_\_ @ \_\_\_\_\_

POZMIX \_\_\_\_\_ @ \_\_\_\_\_

GEL \_\_\_\_\_ @ \_\_\_\_\_

CHLORIDE \_\_\_\_\_ @ \_\_\_\_\_

\_\_\_\_\_ @ \_\_\_\_\_

\_\_\_\_\_ @ \_\_\_\_\_

\_\_\_\_\_ @ \_\_\_\_\_

\_\_\_\_\_ @ \_\_\_\_\_

\_\_\_\_\_ @ \_\_\_\_\_

\_\_\_\_\_ @ \_\_\_\_\_

HANDLING \_\_\_\_\_ @ \_\_\_\_\_

MILEAGE \_\_\_\_\_ @ \_\_\_\_\_

**REMARKS:**

P.P. on bottom Break in pump

3155 lead cement shot down

wash pump & lines. Displace

w/ KCl water slow rate

plug plug float did not

plug rat & mouse w/ 25% x

wash up B.G. Down.

**SERVICE**

DEPTH OF JOB 6117

PUMP TRUCK CHARGE \_\_\_\_\_

EXTRA FOOTAGE \_\_\_\_\_ @ \_\_\_\_\_

MILEAGE \_\_\_\_\_ @ \_\_\_\_\_

PLUG Rubber \_\_\_\_\_ @ \_\_\_\_\_

\_\_\_\_\_ @ \_\_\_\_\_

\_\_\_\_\_ @ \_\_\_\_\_

TOTAL \_\_\_\_\_

CHARGE TO: R.J. Patrick

STREET \_\_\_\_\_

CITY \_\_\_\_\_ STATE \_\_\_\_\_ ZIP \_\_\_\_\_

**FLOAT EQUIPMENT**

~~\_\_\_\_\_ @ \_\_\_\_\_~~

~~\_\_\_\_\_ @ \_\_\_\_\_~~

~~\_\_\_\_\_ @ \_\_\_\_\_~~

~~\_\_\_\_\_ @ \_\_\_\_\_~~

~~\_\_\_\_\_ @ \_\_\_\_\_~~

TOTAL \_\_\_\_\_

RECEIVED  
APR 29 2004

To Allied Cementing Co., **KCC WICHITA**  
You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

SIGNATURE X Marvin Harvey

X MARVIN HARVEY  
PRINTED NAME

TAX \_\_\_\_\_

TOTAL CHARGE \_\_\_\_\_

DISCOUNT \_\_\_\_\_ IF PAID IN 30 DAYS

Date 4-13-04 District M-D-100 Ticket No. 15307  
 Company R.J. Vainok Rig Dik-17  
 Lease Lindsey Well No. 1-15  
 County Comanche State KS  
 Location Calhoun 5526 Field 15-335-174  
15 1/2 W Slinto

CASING DATA: PTA  Squeeze   
 Surface  Intermediate  Production  Liner   
 Size 4 1/2 Type \_\_\_\_\_ Weight 10.5 Collar \_\_\_\_\_

Casing Depths: Top 6117 Bottom \_\_\_\_\_

Drill Pipe: Size 4 1/2 Weight 16.60 Collars Xhd  
 Open Hole: Size 778 T.D. 6200 ft. P.B. to \_\_\_\_\_ ft.

CAPACITY FACTORS:  
 Casing: Bbls/Lin. ft. .0155 Lin. ft./Bbl. \_\_\_\_\_  
 Open Holes: Bbls/Lin. ft. \_\_\_\_\_ Lin. ft./Bbl. \_\_\_\_\_  
 Drill Pipe: Bbls/Lin. ft. \_\_\_\_\_ Lin. ft./Bbl. \_\_\_\_\_  
 Annulus: Bbls/Lin. ft. .0406 Lin. ft./Bbl. \_\_\_\_\_  
 Bbls/Lin. ft. \_\_\_\_\_ Lin. ft./Bbl. \_\_\_\_\_

Perforations: From \_\_\_\_\_ ft. to \_\_\_\_\_ ft. Amt. \_\_\_\_\_

CEMENT DATA:

Spacer Type: \_\_\_\_\_  
 Amt. \_\_\_\_\_ Sks Yield \_\_\_\_\_ ft<sup>3</sup>/sk Density \_\_\_\_\_ PPG

LEAD: Pump Time \_\_\_\_\_ hrs. Type 50.50' 2116  
50.50' 2116 Excess \_\_\_\_\_

Amt. 340 Sks Yield 1.28 ft<sup>3</sup>/sk Density 14.5 PPG

TAIL: Pump Time \_\_\_\_\_ hrs. Type \_\_\_\_\_  
 Excess \_\_\_\_\_

Amt. \_\_\_\_\_ Sks Yield \_\_\_\_\_ ft<sup>3</sup>/sk Density \_\_\_\_\_ PPG

WATER: Lead \_\_\_\_\_ gals/sk Tail \_\_\_\_\_ gals/sk Total \_\_\_\_\_ Bbls.

Pump Trucks Used 302 - Dynamic W.  
 Bulk Equip. 359 - The C.

Float Equip: Manufacturer \_\_\_\_\_

Shoe: Type \_\_\_\_\_ Depth \_\_\_\_\_

Float: Type \_\_\_\_\_ Depth \_\_\_\_\_

Centralizers: Quantity \_\_\_\_\_ Plugs Top TRP Btm. \_\_\_\_\_

Stage Collars \_\_\_\_\_

Special Equip. \_\_\_\_\_

Disp. Fluid Type Kul Water Amt. 956 Bbls. Weight 834 PPG

Mud Type Native Weight 9.1 PPG

COMPANY REPRESENTATIVE Marvin Harky

CEMENTER David W.

TIME	PRESSURES PSI		FLUID PUMPED DATA			REMARKS
	AM/PM	DRILL PIPE CASING	ANNULUS	TOTAL FLUID	Pumped Per Time Period	
<u>11:30 AM</u>						<u>P.P. on Bottom 15' sk. 10'</u>
						<u>Pump 21' sk / cement</u>
						<u>Shut Down West Pump Lines</u>
						<u>Displace w/ Kul Water</u>
						<u>Check Rate</u>
<u>11:49 AM</u>			<u>70 PSI</u>	<u>756 Bbls</u>	<u>4</u>	<u>Run &amp; Plug</u>
						<u>Port Out Hold</u>
						<u>Plug Bot + Mouse w/ 25SK</u>
						<u>Work up Rig Deal</u>

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 APR 29 2004  
 ROC WICHITA

FINAL DISP. PRESS: 1000 PSI BUMP PLUG TO 1500 PSI BLEEDBACK 1/1 BBLs. THANK YOU

# WEDER SERVICES, INC.

4420 ANDERSON ROAD • P.O. BOX 1087  
WOODWARD, OK 73802  
PHONE (580) 256-9371 • FAX (580) 256-6997

## ORIGINAL

WORK ORDER # 1568

SPC18932

RIG#:	Duke	DATE OF ORDER:	1-27-04
COMPANY NAME:	R. J. Patrick Operating	STARTING DATE:	2-21-04
LEASE NAME:	Lindsey #1-15	ORDER TAKEN BY:	
LEGAL DESCRIPTION:	NE 15-33S-19W	ORDER BY:	
Lomanache (KANSAS)		PHONE #:	

DIRECTIONS: From Butterville (7N of State Line),  
From Highway 1 & 160 (13N of State Line),  
2W on 160, 1S, 1/4 W.

Face Rig		N	E	S	W	Pipe	Fuel - Rig:
Rat Hole						Hole	Fuel - Vehicle:
Mouse Hole						Cement	Credit Card Expenses:
Conductor						Mud Truck	
Cellar						Pump Truck	
Tin Horn						Welding	

No Rat & Mouse Holes

<input checked="" type="checkbox"/> Drilled <u>75</u> ' of <u>30</u> " Conductor Hole	
<input type="checkbox"/> Drilled _____ ' of _____ " Hole & Set _____ x _____ Tinchorn Cellar	
<input type="checkbox"/> Furnished Backhoe _____	
<input checked="" type="checkbox"/> Furnished <u>75</u> ' of <u>20</u> " Conductor Pipe	
<input type="checkbox"/> Furnished Shucks _____ Rat _____ Mouse	
<input checked="" type="checkbox"/> Furnished Mud, Water, & Trucking	
<input checked="" type="checkbox"/> Furnished Welder & Materials	
<input checked="" type="checkbox"/> Furnished Grout	
<input checked="" type="checkbox"/> Furnished Grout Pump	
<input type="checkbox"/> Drilled Rat & Mouse Holes	
<input type="checkbox"/> Rock Time _____ Hrs	

TOTAL BID 5400<sup>00</sup>  
 KANSAS STATE SALES TAX 4.5 % 39.38  
 COUNTY SALES TAX        %         
 INSURANCE SURCHARGE 54.00  
 FUEL SURCHARGE 135.00  
 TOTAL INVOICE 5,628.38

# ORIGINAL ALLIED CEMENTING CO., INC. 15119

MIT TO P.O. BOX 31  
RUSSELL, KANSAS 67665

SERVICE POINT:  
Medicine L.D.G.

DATE <u>3-30-04</u>	SEC. <u>15</u>	TWP. <u>33s</u>	RANGE <u>17W</u>	CALLED OUT <u>2:30 A.M.</u>	ON LOCATION <u>5:00AM</u>	JOB START <u>8:45AM</u>	JOB FINISH <u>9:20AM</u>
LEASE <u>hinds</u>		WELL # <u>1-15</u>	LOCATION <u>Goldwater</u>	<u>SS 2W</u>	COUNTY <u>Comanche</u>	STATE <u>KS</u>	
OLD OR NEW (Circle one) <u>NEW</u>		<u>1s 1/4w 3/4 into</u>					

CONTRACTOR Duke # 7  
 TYPE OF JOB Surface  
 HOLE SIZE 12 1/4 T.D. 650  
 CASING SIZE 8 5/8 DEPTH 649  
 TUBING SIZE DEPTH  
 DRILL PIPE 4 1/2 DEPTH 650  
 TOOL DEPTH  
 PRES. MAX 300 PSI MINIMUM —  
 MEAS. LINE SHOE JOINT 32.73  
 CEMENT LEFT IN CSG. 32.73 FT

OWNER R.J. Patrick Oper. Co.

CEMENT  
 AMOUNT ORDERED 225 x 65:35:60 +  
3% cc + 1/2 # Flo-seal / 100.5x  
A + 3% cc + 2% Gel

PERFS.  
 DISPLACEMENT Fresh Water 38 BBS

COMMON <u>180 "A"</u>	@ <u>7.15</u>	<u>715.00</u>
POZMIX	@	
GEL <u>2</u>	@ <u>10.00</u>	<u>20.00</u>
CHLORIDE <u>11</u>	@ <u>30.00</u>	<u>330.00</u>
<u>ALW-225</u>	@ <u>6.70</u>	<u>1507.50</u>
<u>Flo Seal 56"</u>	@ <u>1.40</u>	<u>78.40</u>
	@	
	@	
HANDLING <u>352</u>	@ <u>1.15</u>	<u>404.80</u>
MILEAGE <u>45 x 3.52 x .05</u>		<u>792.00</u>

EQUIPMENT  
 PUMP TRUCK # 360 CEMENTER David W.  
 # 302 HELPER Dwayne W.  
 BULK TRUCK # 356 DRIVER harry G.  
 BULK TRUCK # DRIVER

TOTAL 3847.70

REMARKS:

SERVICE

Pipe on Bottom Break in  
pump 225x65:35:60 + 3% cc + 1/2 #  
Flo-seal pump 100.5x A + 3% cc  
+ 2% Gel / Release Plug Displace  
w/ Fresh Water slow Rate  
Bump Plug shut in cement  
Rick a.m. Rig Down.

DEPTH OF JOB <u>649</u>		
PUMP TRUCK CHARGE <u>0-300'</u>		<u>520.00</u>
EXTRA FOOTAGE <u>349'</u>	@ <u>.50</u>	<u>174.50</u>
MILEAGE <u>45</u>	@ <u>3.50</u>	<u>157.50</u>
PLUG <u>RUBBER</u>	@ <u>100.00</u>	<u>100.00</u>
	@	
	@	

TOTAL 952.00

CHARGE TO: R.J. Patrick Oper. Co.  
 STREET \_\_\_\_\_  
 CITY \_\_\_\_\_ STATE \_\_\_\_\_ ZIP \_\_\_\_\_

FLOAT EQUIPMENT

RECEIVED  
 APR 29 2004

<u>8 5/8</u>		
<u>1- Guide Shoe</u>	@ <u>215.00</u>	<u>215.00</u>
<u>1- Baffle Plate</u>	@ <u>45.00</u>	<u>45.00</u>
<u>1- Basket</u>	@ <u>180.00</u>	<u>180.00</u>
<u>1- Centralizers</u>	@ <u>55.00</u>	<u>55.00</u>
	@	

TOTAL 495.00

To Allied Cementing Co., Inc. **KCC WICHITA**  
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TAX \_\_\_\_\_  
 TOTAL CHARGE ~~6000.00~~  
 DISCOUNT ~~6000.00~~ IF PAID IN 30 DAYS

SIGNATURE X Kenneth McGuire X KENNETH MCGUIRE  
 PRINTED NAME

ANY APPLICABLE TAX  
 WILL BE CHARGED  
 UPON INVOICING

owner" shall refer to  
ed on the front side  
aterials, products, or

TING CO., INC.

ORIGINAL \*\*\*\*\*

\* INVOICE \*  
\*\*\*\*\*

Invoice Number: 092752

Invoice Date: 03/31/04

Sold R. J. Patrick Operation  
To: P. O. Box 1157  
Liberal, KS  
67905

Cust I.D.....: Patr  
P.O. Number...: Lindsay 1-15  
P.O. Date.....: 03/31/04

Due Date.: 04/30/04  
Terms....: Net 30

*1 De*

Item I.D./Desc.	Qty. Used	Unit	Price	Net	TX
Common	100.00	SKS	7.1500	715.00	T
Gel	2.00	SKS	10.0000	20.00	T
Chloride	11.00	SKS	30.0000	330.00	T
ALW	225.00	SKS	6.7000	1507.50	T
FloSeal	56.00	LBS	1.4000	78.40	T
Handling	352.00	SKS	1.1500	404.80	E
Mileage (45)	45.00	MILE	17.6000	792.00	E
352 sks @\$ .05 per sk per mi					
Surface	1.00	JOB	520.0000	520.00	E
Extra Footage	349.00	PER	0.5000	174.50	E
Mileage pmp trk	45.00	MILE	3.5000	157.50	E
Guide Shoe	1.00	EACH	215.0000	215.00	T
Baffle Plate	1.00	EACH	45.0000	45.00	T
Basket	1.00	EACH	180.0000	180.00	T
Centralizers	1.00	EACH	55.0000	55.00	T
Rubber Plug	1.00	EACH	100.0000	100.00	T

All Prices Are Net, Payable 30 Days Following  
Date of Invoice. 1 1/2% Charged Thereafter.  
If Account CURRENT take Discount of \$529.47  
ONLY if paid within 30 days from Invoice Date

Subtotal: 5294.70  
Tax.....: 220.72  
Payments: 0.00  
Total...: 5515.42  
**-529.47**

RECEIVED  
APR 29 2004  
KCC WICHITA

**PAID**  
4-9-04  
#5866

*Pay 4985.95*