

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

ORIGINAL

Operator: License # 4549

API NO. 15- 093-21746-0000

Name: Anadarko Petroleum Corporation

County Kearny

Address 1201 Lake Robbins Drive

SW - NW - NE - SW Sec. 28 Twp. 25 S. R. 35 E W

City/State/Zip The Woodlands, TX 77380

2088 S Feet from S/N (circle one) Line of Section

Purchaser: KANSAS CORPORATION COMMISSION

1330 W Feet from E/W (circle one) Line of Section

Operator Contact Person: Jerry N. Blossom APR 13 2004

Footages Calculated from Nearest Outside Section Corner:

Phone (832) 636-3128

(circle one) NE SE NW SW

Contractor: Name: Murfin Drilling Co., Inc.

Lease Name HJV Tate "E" Well # 1

License: 30606

Field Name Wildcat

Wellsite Geologist: _____

Producing Formation N/A

Designate Type of Completion

Elevation: Ground 2999.5 Kelley Bushing 3006.5

New Well Re-Entry Workover

Total Depth 5251' Plug Back Total Depth N/A

Oil SWD SLOW Temp. Abd.

Amount of Surface Pipe Set and Cemented at 1895' Feet

Gas ENHR SIGW

Multiple Stage Cementing Collar Used? Yes No

Dry Other (Core, WSW, Expl., Cathodic, etc.)

If yes, show depth set _____ Feet

If Workover/Reentry: Old Well Info as follows:

If Alternate II completion, cement circulated from _____

Operator: _____

feet depth to _____ w/ _____ sx cmt.

Well Name: _____

Drilling Fluid Management Plan Pad 6-4-04
(Data must be collected from the Reserve Pit)

Original Comp. Date _____ Original Total Depth _____

Chloride content 2240 ppm Fluid volume 800 bbls

Deepening Re-perf. Conv. to Enhr./SWD

Dewatering method used Evaporation

Plug Back Plug Back Total Depth _____

Location of fluid disposal if hauled offsite: _____

Commingled Docket No. _____

Operator Name _____

Dual Completion Docket No. _____

Lease Name _____ License No. _____

Other (SWD or Enhr?) Docket No. _____

Quarter _____ Sec. _____ Twp. _____ S. R. _____ E W

11/22/03 11/28/03 N/A 11-29-03

Spud Date or Recompletion Date Date Reached TD Completion Date or Recompletion Date

County _____ Docket No. _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Jerry N. Blossom

Title Staff Envir. & Regulatory Analyst Date 4-12-04

Subscribed and sworn to before me this 12th day of April,
2004
Notary Public Bertha Coston
STATE OF TEXAS
MY COMM. EXP. DEC. 3, 2005
Date Commission Expires 12-3-05

KCC Office Use ONLY

NO Letter of Confidentiality Attached
If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

Operator Name Anadarko Petroleum Corporation

Lease Name HJV Tate "E"

Well # 1

Sec. 28 Twp. 25 S.R. 35 East West

County Kearny

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken Yes No
(Attach Additional Sheets.)

Samples Sent to Geological Survey Yes No

Cores Taken Yes No

Electric Log Run Yes No
(Submit Copy.)

List All E.Logs Run:

Array Induction, Compensated Neutron, Micro Resistivity, and Compensated Sonic

| Log Name | Formation (Top), Depth and Datums | | <input type="checkbox"/> Sample |
|---------------|-----------------------------------|--------|---------------------------------|
| | Top | Datum | |
| Chase | 2496' | 504' | |
| Cauncil Grove | 2750' | 250' | |
| Marmaton | 4398' | -1398' | |
| Morrow | 4832' | -1832' | |
| St. Louis | 5045' | -2045' | |

CASING RECORD New Used

Report all strings set-conductor, surface, intermediate, production, etc.

| Purpose of String | Size Hole Drilled | Size Casing Set (In O.D.) | Weight Lbs./Ft. | Setting Depth | Type of Cement | # Sacks Used | Type and Percent Additives |
|-------------------|-------------------|---------------------------|-----------------|---------------|----------------|--------------|----------------------------|
| Surface | 12-1/4" | 8-5/8" | 22.8 | 1895' | Premium | 630 | 3%CC, .1%FWCA |
| | | | | | | | |

ADDITIONAL CEMENTING/SQUEEZE RECORD

| Purpose | Depth | | Type of Cement | #Sacks Used | Type and Percent Additives |
|---|-------|--------|----------------|-------------|----------------------------|
| | Top | Bottom | | | |
| <input type="checkbox"/> Perforate | | | | | |
| <input type="checkbox"/> Protect Casing | | | | | |
| <input type="checkbox"/> Plug Back TD | | | | | |
| <input type="checkbox"/> Plug Off Zone | | | | | |

| Shots Per Foot | PERFORATION RECORD - Bridge Plugs Set/Type | | Acid, Fracture, Shot, Cement Squeeze Record | |
|----------------|---|--|---|-------|
| | Specify Footage of Each Interval Perforated | | (Amount and Kind of Material Used) | Depth |
| | | | | |
| | | | | |
| | | | | |

| | | | | |
|---------------|------|--------|-----------|--|
| TUBING RECORD | Size | Set At | Packer At | Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No |
|---------------|------|--------|-----------|--|

| | |
|---|--|
| Date of First, Resumed Production, SWD or Enhr. | Producing Method |
| Dry Hole | <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain) |

| | | | | | |
|-----------------------------------|-----------|---------|-------------|---------------|---------|
| Estimated Production Per 24 Hours | Oil Bbls. | Gas Mcf | Water Bbls. | Gas-Oil Ratio | Gravity |
|-----------------------------------|-----------|---------|-------------|---------------|---------|

Disposition of Gas: Vented Sold Used on Lease Open Hole Perforation Dually Comp. Commingled Other (Specify) _____

METHOD OF COMPLETION _____

Production Interval _____

(If vented, submit ACO-18.)

HALLIBURTON JOB SUMMARY

SALES ORDER NUMBER

2787339

TICKET DATE

11/24/03

| | | | |
|---|---|--|---|
| REGION Central Operations | NWA / COUNTRY Mid Continent/USA | BDA / STATE MC/Ks | COUNTY KEARNY |
| MBU ID / EMPL # MCLIO103 212723 | H.E.S EMPLOYEE NAME JERRAKO EVANS | PSL DEPARTMENT Cement | |
| LOCATION LIBERAL | COMPANY ANADARKO PETROLEUM CORP | CUSTOMER REP / PHONE 30 KENNY PARKS 620-629-5136 | |
| TICKET AMOUNT \$16,462.71 | WELL TYPE 01 Oil | RECEIVED | API/UWI # |
| WELL LOCATION PLYMEL KS | DEPARTMENT CEMENT | KANSAS CORPORATION COMMISSION | WELL BOMB NUMBER 7521 |
| LEASE NAME HJV TATE | Well No. E-1 | SEC / TWP / RNG 28 - 25S - 35W | APPROVAL DATE APR 13 2004 |
| | | | HES FACILITY (CLOSEST TO WELL SITE) LIBERAL |

| HES EMP NAME / EMP # / (EXPOSURE HOURS) | HRS | CONSERVATION DIVISION | HRS | HRS | HRS |
|---|-----|-----------------------|-----|-----|-----|
| Evans, J 212723 | 7.0 | WICHITA, KS | | | |
| Lemieux, M 266575 | 7.0 | | | | |
| Howard, A 285427 | 7.0 | | | | |
| Pollock T 106089 | 7.0 | | | | |

ORIGINAL

| H.E.S. UNIT #S / (R / T MILES) | R / T MILES | R / T MILES | R / T MILES | R / T MILES |
|--------------------------------|-------------|-------------|-------------|-------------|
| 10415642 | 160 | | | |
| 10219237 | 160 | | | |
| 10243558-10011277 | 80 | | | |
| 10011406-10011591 | 80 | | | |

Form. Name _____ Type: _____
 Form. Thickness _____ From _____ To _____
 Packer Type _____ Set At _____
 Bottom Hole Temp. _____ Pressure _____
 Retainer Depth _____ Total Depth _____

| Date | Called Out | On Location | Job Started | Job Completed |
|------|------------|-------------|-------------|---------------|
| | 11/24/2003 | 11/24/2003 | 11/24/2003 | 11/24/2003 |
| Time | 0200 | 0600 | 1130 | 1300 |

Tools and Accessories

| Type and Size | Qty | Make |
|--------------------------|-----|-------|
| Float Collar TROPHY SEAL | 1 | HOWCO |
| Float Shoe BASKET | 1 | HOWCO |
| Centralizers S-4 | 4 | HOWCO |
| Top Plug PLASTIC | 1 | HOWCO |
| HEAD | 1 | HOWCO |
| Limit clamp | 1 | HOWCO |
| Weld-A | 1 | HOWCO |
| Guide Shoe REG | 1 | HOWCO |
| BTM PLUG | | |

Well Data

| | New/Used | Weight | Size | Grade | From | To | Max. Allow |
|--------------|----------|--------|---------|-------|------|-------|------------|
| Casing | NEW | 24# | 8 5/8" | | 0 | 1,911 | |
| Liner | | | | | | | |
| Liner | | | | | | | |
| Tubing | | | | | | | |
| Drill Pipe | | | | | | | |
| Open Hole | | | 12 1/4" | | | 1,895 | Shots/Ft. |
| Perforations | | | | | | | |
| Perforations | | | | | | | |
| Perforations | | | | | | | |

Materials

| Mud Type | Density | Lb/Gal |
|----------------|---------|--------|
| Disp. Fluid | Density | Lb/Gal |
| Prop. Type | Size | Lb |
| Acid Type | Gal. | % |
| Acid Type | Gal. | % |
| Surfactant | Gal. | In |
| NE Agent | Gal. | In |
| Fluid Loss | Gal/Lb | In |
| Gelling Agent | Gal/Lb | In |
| Fric. Red. | Gal/Lb | In |
| Breaker | Gal/Lb | In |
| Blocking Agent | Gal/Lb | |
| Perfpac Balls | Qty. | |
| Other | | |
| Other | | |
| Other | | |
| Other | | |

| Hours On Location | | Operating Hours | | Description of Job |
|-------------------|-------|-----------------|-------|-----------------------|
| Date | Hours | Date | Hours | |
| 11/24 | 7.0 | 11/24 | 10.0 | Cement Surface Casing |
| | | | | |
| | | | | |
| | | | | |
| | | | | |
| | | | | |
| | | | | |
| | | | | |
| | | | | |
| Total | 7.0 | Total | 10.0 | |

| | | |
|----------|-----------------------------|------------|
| Ordered | Hydraulic Horsepower Avail. | Used |
| Treating | Average Rates in BPM Disp. | Overall |
| Feet 44 | Cement Left in Pipe Reason | SHOE JOINT |

Cement Data

| Stage | Sacks | Cement | Bulk/Sks | Additives | W/Rq. | Yield | Lbs/Gal |
|-------|-------|-----------|----------|---------------------------------|-------|-------|---------|
| 1 | 480 | MIDCON C | | 1/2# FLOCELE - 0.1% FWCA - 3%CC | 17.98 | 2.94 | 11.40 |
| 2 | 150 | PREM PLUS | | 2% CC - 1/4# FLOCELE | 6.30 | 1.34 | 14.80 |
| 3 | | | | | | | |
| 4 | | | | | | | |

Summary

| | | | |
|-----------------------|---------------------------|------------------------|---------------|
| Circulating Breakdown | Displacement | Preflush: BBI | Type: |
| Lost Returns-γ | MAXIMUM | Load & Bkdn: Gal - BBI | Pad:Bbl -Gal |
| Cmt Rtrn#Bbl | Lost Returns-↑ | Excess /Return BBI | Calc.Disp Bbl |
| Average | Actual TOC | Calc. TOC: | Actual Disp. |
| Shut In: Instant | Frac. Gradient | Treatment: Gal - BBI | Disp:Bbl |
| | 5 Min. _____ 15 Min _____ | Cement Slurry BBI | |
| | | Total Volume BBI | |
| | | | |

Frac Ring #1 _____ | Frac Ring #2 _____ | Frac Ring #3 _____ | Frac Ring #4 _____

THE INFORMATION STATED HEREIN IS CORRECT
 CUSTOMER REPRESENTATIVE _____

SIGNATURE _____

| | | | | | |
|---|--|---|--|---|--------------------------------|
| HALLIBURTON JOB LOG | | | | TICKET # 2787339 | TICKET DATE 11/24/03 |
| REGION Central Operations | | NWA / COUNTRY Mid Continent/USA | | BDA / STATE MC/Ks | COUNTY KEARNY |
| MBU ID / EMPL # MCLIO103 212723 | | H.E.S EMPLOYEE NAME JERRAKO EVANS | | PSL DEPARTMENT Cement | |
| LOCATION LIBERAL | | COMPANY ANADARKO PETROLEUM CORP | | CUSTOMER REP / PHONE KENNY PARKS 620-629-5136 | |
| TICKET AMOUNT \$16,462.71 | | WELL TYPE 01 Oil | | API/UWI # | |
| WELL LOCATION PLYMEL KS | | DEPARTMENT CEMENT | | JOB PURPOSE CODE Cement Surface Casing | |
| LEASE NAME HJV TATE | | Well No. E-1 | SEC / TWP / RNG 28 - 25S - 35W | HES FACILITY (CLOSEST TO WELL S) LIBERAL | |

| HES EMP NAME/EMP # (EXPOSURE HOURS) | HRS | HES EMP NAME/EMP # (EXPOSURE HOURS) | HRS | HES EMP NAME/EMP # (EXPOSURE HOURS) | HRS | HES EMP NAME/EMP # (EXPOSURE HOURS) | HRS |
|-------------------------------------|-----|-------------------------------------|-----|-------------------------------------|-----|-------------------------------------|-----|
| Evans, J 212723 | 7 | | | | | | |
| Lemieux, M 266575 | 7 | | | | | | |
| Howard, A 285427 | 7 | | | | | | |
| Pollock T 106089 | 7 | | | | | | |

| Chart No. | Time | Rate (BPM) | Volume (BBL)(GAL) | Rate | | | Press.(PSI) | Job Description / Remarks |
|-----------|------|------------|-------------------|------|------|--------|-------------|---|
| | | | | N2 | CSG. | Tbg | | |
| | 0200 | | | | | | | CALLED OUT FOR JOB |
| | 0600 | | | | | | | RECEIVED KANSAS CORPORATION COMMISSION APR 13 2004 JOB READY |
| | 0400 | | | | | | | PRE-TRIP SAFETY MEETING |
| | 0530 | | | | | | | PT ON LOCATION/ JOB SITE ASSESMENT |
| | 0545 | | | | | | | RIG UP TRUCKS |
| | | | | | | | | CONSERVATION DIVISION WICHITA, KS RIG PULLING DP |
| | 0600 | | | | | | | RIG UP CASING CREW |
| | 0845 | | | | | | | PRE-JOB SAFETY MEETING |
| | 0900 | | | | | | | START RUNNING CASING & FE (8 5/8) |
| | 1025 | | | | | | | CASING ON BOTTOM |
| | 1030 | | | | | | | HOOK UP PC & CIRC IRON |
| | 1035 | | | | | | | CIRC WITH RIG PUMP |
| | | | | | | | | HOOK UP TO PT |
| | 1129 | | | | | 1700 | | TEST LINES |
| | 1133 | 6.0 | 251.0 | | | 75 | | START MIXING LEAD CMT @11.4# (480 SX MIDCON C) |
| | 1218 | 6.0 | 36.0 | | | 100 | | START MIXING TAIL CMT @14.8# (150 SX PP) |
| | | | | | | | | THROUGH MIXING / DROP PLUG |
| | 1225 | 6.0 | 0-108 | | | 400 | | START DISP WITH FRESH WATER |
| | 1248 | 2.0 | 108.0 | | | 375 | | SLOW RATE |
| | 1252 | 2.0 | 118.0 | | | 1100 | | BUMP PLUG |
| | 1253 | | | | | 1100-0 | | RELEASE FLOAT HELD |
| | | | 25.0 | | | | | CIRC CMT TO PIT ✓ |
| | | | | | | | | THANKS FOR CALLING HALLIBURTON JERRAKO & CREW |

HALLIBURTON JOB SUMMARY

| | |
|---|---|
| SALES ORDER NUMBER 2798894 | TICKET DATE 11/29/03 |
| BDA / STATE MC/Ks | COUNTY KEARNY |
| PSL DEPARTMENT Cement | CUSTOMER REP / PHONE KENNY PARKS 620-629-5136 |
| SAP BOMB NUMBER 7528 | Plug to Abandon |
| HES FACILITY (CLOSEST TO WELL SITE) LIBERAL | |

| | |
|---|---|
| REGION Central Operations | NWA / COUNTRY Mid Contintnt/USA |
| MBU ID / EMPL # MCLIO101 212723 | H.E.S. EMPLOYEE NAME JERRAKO EVANS |
| LOCATION LIBERAL | COMPANY ANADARKO PETROLEUM CORP |
| TICKET AMOUNT \$8,564.05 | WELL TYPE 01 Oil RECEIVED |
| WELL LOCATION PLYMELL, KS | DEPARTMENT CEMENT KANSAS CORPORATION COMMISSION |
| LEASE NAME HJV TATE | Well No. E-1 |
| | SEC / TWP / RNG 28-25S-35W APR 13 2004 |

| HES EMP NAME / EMP # / (EXPOSURE HOURS) | HRS | CONSERVATION DIVISION | HRS | ORIGINAL |
|---|-----|-----------------------|-----|----------|
| Evans, J 212723 | 4.0 | WICHITA, KS | | |
| Lemieux, M 266575 | 4.0 | | | |
| Ferguson, R 106154 | 4.0 | | | |

| H.E.S. UNIT #S / (R / T MILES) | R / T MILES | R / T MILES | R / T MILES | R / T MILES |
|--------------------------------|-------------|-------------|-------------|-------------|
| 10415642 | 160 | | | |
| 10251401 | 160 | | | |
| 10010752-10011272 | 50 | | | |

Form. Name _____ Type: _____
 Form. Thickness _____ From _____ To _____
 Packer Type _____ Set At _____
 Bottom Hole Temp. _____ Pressure _____
 Retainer Depth _____ Total Depth _____

| Date | Called Out | On Location | Job Started | Job Completed |
|------|------------|-------------|-------------|---------------|
| | 11/29/2003 | 11/29/2003 | 11/29/2003 | 11/29/2003 |
| Time | 1500 | 1700 | 1730 | 2100 |

Tools and Accessories

| Type and Size | Qty | Make |
|---------------|-----|------|
| Float Collar | | |
| Float Shoe | | |
| Centralizers | | |
| Top Plug | | |
| HEAD | | |
| Limit clamp | | |
| Weld-A | | |
| Guide Shoe | | |
| BTM PLUG | | |

Well Data

| New/Used | Weight | Size | Grade | From | To | Max. Allow |
|--------------|--------|-------|-------|------|-------|------------|
| Casing NEW | | | | 0 | | |
| Liner | | | | | | |
| Liner | | | | | | |
| Tubing | | 4 1/2 | | | | |
| Drill Pipe | | | | | 2,950 | |
| Open Hole | | 7 7/8 | | | 5,750 | Shots/Ft. |
| Perforations | | | | | | |
| Perforations | | | | | | |
| Perforations | | | | | | |

Materials

| Mud Type | Density | Lb/Gal |
|----------------|---------|--------|
| Disp. Fluid | Density | Lb/Gal |
| Prop. Type | Size | Lb |
| Prop. Type | Size | Lb |
| Acid Type | Gal. | % |
| Acid Type | Gal. | % |
| Surfactant | Gal. | In |
| NE Agent | Gal. | In |
| Fluid Loss | Gal/Lb | In |
| Gelling Agent | Gal/Lb | In |
| Fric. Red. | Gal/Lb | In |
| Breaker | Gal/Lb | In |
| Blocking Agent | Gal/Lb | |
| Perfpac Balls | Qty. | |
| Other | | |
| Other | | |
| Other | | |
| Other | | |
| Other | | |

| Hours On Location | | Operating Hours | | Description of Job |
|-------------------|-------|-----------------|-------|--------------------|
| Date | Hours | Date | Hours | |
| 11/29 | 4.0 | 11/29 | 6.0 | Plug to Abandon |
| | | | | |
| | | | | |
| | | | | |
| | | | | |
| | | | | |
| | | | | |
| | | | | |
| Total | 4.0 | Total | 6.0 | |

| | | |
|----------|-----------------------------|------------|
| Ordered | Hydraulic Horsepower Avail. | Used |
| Treating | Average Rates in BPM Disp. | Overall |
| Feet | Cement Left in Pipe Reason | SHOE JOINT |

Cement Data

| Stage | Sacks | Cement | Bulk/Sks | Additives | W/Rq. | Yield | Lbs/Gal |
|-------|-------|-------------|----------|------------------------------|-------|-------|---------|
| 1 | 100 | 40/60 POZ H | | 6% TOTAL GEL (PLUG @2950 FT) | 7.59 | 1.53 | 13.50 |
| 2 | 50 | 40/60 POZ H | | 6% TOTAL GEL (PLUG @1925 FT) | 7.59 | 1.53 | 13.50 |
| 3 | 40 | 40/60 POZ H | | 6% TOTAL GEL (PLUG @900 FT) | 7.59 | 1.53 | 13.50 |
| 4 | 10 | 40/60 POZ H | | 6% TOTAL GEL (PLUG @40 FT) | 7.59 | 1.53 | 13.50 |

Summary

| | | | |
|-----------------------|----------------------------|------------------------|-------------------------|
| Circulating Breakdown | Displacement MAXIMUM | Preflush: BBI | Type: _____ |
| Lost Returns | Lost Returns | Load & Bkdn: Gal - BBI | Pad:Bbl -Gal _____ |
| Cmt Rtrn#Bbl | Actual TOC | Excess /Return BBI | Calc.Disp Bbl _____ |
| Average | Frac. Gradient | Calc. TOC: _____ | Actual Disp. _____ |
| Shut In: Instant | 5 Min. _____ 15 Min. _____ | Treatment: Gal - BBI | Disp:Bbl _____ |
| | | Cement Slurry BBI | 27,13.5,11,3,4,3 |
| | | Total Volume BBI | #VALUE! |

Frac Ring #1 _____ | Frac Ring #2 _____ | Frac Ring #3 _____ | Frac Ring #4 _____

THE INFORMATION STATED HEREIN IS CORRECT
 CUSTOMER REPRESENTATIVE _____
 SIGNATURE _____

ORIGINAL

| HALLIBURTON JOB LOG | | TICKET # | TICKET DATE |
|---|------------------------|---|---|
| REGION Central Operations | | NWA / COUNTRY Mid Continent/USA | BDA / STATE MC/Ks |
| MBU ID / EMPL # MCLIO101 212723 | | H.E.S EMPLOYEE NAME JERRAKO EVANS | COUNTY KEARNY |
| LOCATION LIBERAL | | PSL DEPARTMENT Cement | CUSTOMER REP / PHONE KENNY PARKS 620-629-5136 |
| TICKET AMOUNT \$8,564.05 | | WELL TYPE 01 Oil | API/UWI # |
| WELL LOCATION PLYMELL, KS | | DEPARTMENT CEMENT | JOB PURPOSE CODE Plug to Abandon |
| LEASE NAME HJV TATE | Well No. E-1 | SEC / TWP / RNG 28-25S-35W | HES FACILITY (CLOSEST TO WELL S) LIBERAL |

| HES EMP NAME/EMP # (EXPOSURE HOURS) | HRS | HES EMP NAME/EMP # (EXPOSURE HOURS) | HRS | HES EMP NAME/EMP # (EXPOSURE HOURS) | HRS | HES EMP NAME/EMP # (EXPOSURE HOURS) | HRS |
|-------------------------------------|-----|-------------------------------------|-----|-------------------------------------|-----|-------------------------------------|-----|
| Evans, J 212723 | 4 | | | | | | |
| Lemieux, M 266575 | 4 | | | | | | |
| Ferguson, R 106154 | 4 | | | | | | |

| Chart No. | Time | Rate (BPM) | Volume (BBL)(GAL) | Rate | | Press.(PSI) | | CONSERVATION DIVISION WICHITA, KS | Job Description / Remarks |
|-----------|------|------------|-------------------|------|------|-------------|--|--------------------------------------|--|
| | | | | N2 | CSG. | Tbg | | | |
| | 1500 | | | | | | | | CALLED OUT FOR JOB |
| | 1500 | | | | | | | | JOB READY |
| | 1515 | | | | | | | | PRE-TRIP SAFETY MEETING |
| | 1700 | | | | | | | | PT ON LOCATION/ JOB SITE ASSESMENT |
| | 1715 | | | | | | | | RIG UP TRUCKS |
| | | | | | | | | | RIG READY CIRC ON BOTTOM |
| | | | | | | | | | HOOK UP TO PT |
| | 1742 | | | | | 1600 | | | TEST LINES |
| | | | | | | | | | 1ST PLUG @2950 FT |
| | 1746 | 5.0 | 27.0 | | | 0-125 | | | START MIXING CMT @13.5# (100SX 40/60POZ) |
| | 1751 | 5.0 | 35.0 | | | 75 | | | START DISP WITH MUD |
| | 1758 | | | | | | | | SHUT DOWN START PULLING DP |
| | | | | | | | | | 2ND PLUG @1925 FT |
| | 1840 | 4.5 | 13.5 | | | 175 | | | START MIXING CMT @13.5# (50SX 40/60POZ) |
| | 1843 | 6.0 | 24.0 | | | 200 | | | START DISP WITH MUD |
| | 1850 | | | | | | | | SHUT DOWN START PULLING DP |
| | | | | | | | | | 3RD PLUG @900 FT |
| | 1930 | 4.5 | 11.0 | | | 50 | | | START MIXING CMT @13.5# (40 SX 40/60POZ) |
| | 1932 | 5.0 | 9.0 | | | 25 | | | START DISP WITH MUD |
| | 1934 | | | | | | | | SHUT DOWN START PULLING DP |
| | | | | | | | | | 4TH PLUG @40FT |
| | 2030 | 2.0 | 3.0 | | | | | | START MIXING CMT @13.5# (10 SX 40/60 POZ) |
| | 2040 | 2.0 | 7.0 | | | | | | PLUG RAT & MOUSE HOLES (15 SX RAT, 10SX MOUSE) |
| | 2100 | | | | | | | | END JOB |
| | | | | | | | | | |
| | | | | | | | | | |
| | | | | | | | | | |
| | | | | | | | | | |
| | | | | | | | | | |
| | | | | | | | | | |
| | | | | | | | | | |
| | | | | | | | | | |
| | | | | | | | | | |
| | | | | | | | | | THANKS FOR CALLING HALLIBURTON |
| | | | | | | | | | JERRAKO & CREW |