

STATE CORPORATION COMMISSION OF KANSAS  
OIL & GAS CONSERVATION DIVISION  
WELL COMPLETION FORM  
ACO-1 WELL HISTORY  
DESCRIPTION OF WELL AND LEASE

**ORIGINAL**

Operator: License # 6568

Name: Kaiser-Francis Oil Company

Address: P. O. Box 21468

City/State/Zip Tulsa, OK 74121-1468

Purchaser: NCRA

Operator Contact Person: Charlotte Van Valkenburg

Phone ( 918 ) 491-4314

Contractor: Name: Murfin Drilling Company

License: 30606

Wellsite Geologist: None

Designate Type of Completion  
 New Well  Re-Entry  Workover

Oil  SWD  SLOW  Temp. Abd.  
 Gas  ENHR  SIGW  
 Dry  Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-Entry: old well info as follows:

Operator: \_\_\_\_\_

Well Name: \_\_\_\_\_

Comp. Date \_\_\_\_\_ Old Total Depth \_\_\_\_\_

Deepening  Re-perf.  Conv. to Inj/SWD  
 Plug Back  PBDT  
 Commingled  Docket No. \_\_\_\_\_  
 Dual Completion  Docket No. \_\_\_\_\_  
 Other (SWD or Inj?)  Docket No. \_\_\_\_\_

12/29/03 1/5/04 1/22/04  
Spud Date Date Reached TD Completion Date

API NO. 15- 203-20137-00-00

County Wichita

NW - SE - SW - SW Sec. 34 Twp. 20S Rge. 38  E

592 Feet from S/W (circle one) Line of Section

827 Feet from E/W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:  
NE, SE, NW or  SW (circle one)

Lease Name Caldwell "C" Well # 6

Field Name Rupp

Producing Formation Mississippi

Elevation: Ground 3410 KB 3420

Total Depth 4950 PBDT 4901

Amount of Surface Pipe Set and Cemented at 292 Feet

Multiple Stage Cementing Collar Used?  Yes  No

If yes, show depth set \_\_\_\_\_ Feet

If Alternate II completion, cement circulated from 292

feet depth to Surface w/ 145 sx cmt.

Drilling Fluid Management Plan ALL OF 6.3.04  
(Data must be collected from the Reserve Pit)

Chloride content 2800 ppm Fluid volume 500 bbls

Dewatering method used Evaporation

Location of fluid disposal if hauled offsite: \_\_\_\_\_

Operator Name n/a

Lease Name \_\_\_\_\_ License No. \_\_\_\_\_

\_\_\_\_\_ Quarter Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S Rng. \_\_\_\_\_ E/W

County \_\_\_\_\_ Docket No. \_\_\_\_\_

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

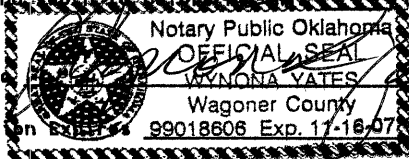
Charlotte Van Valkenburg

Signature *Charlotte Van Valkenburg*

Title Technical Coordinator Date 3/10/04

Subscribed and sworn to before me this 12th day of March, 2004

Notary Public WYNONA YATES  
Wagoner County  
Date Commission Expires 99018606 Exp. 17-18-07



K.C.C. OFFICE USE ONLY  
F  Letter of Confidentiality Attached  
C  Wireline Log Received  
C  Geologist Report Received  
  
Distribution  
\_\_\_\_ KCC \_\_\_\_\_ SWD/Rep \_\_\_\_\_ NGPA  
\_\_\_\_ KGS \_\_\_\_\_ Plug \_\_\_\_\_ Other  
(Specify)

Operator Name Kaiser-Francis Oil Company

Lease Name Caldwell "C" Well # 6

Sec. 34 Twp. 20S Rge. 38

East  
 West

County Wichita

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken  Yes  No  
(Attach Additional Sheets.)

Samples Sent to Geological Survey  Yes  No

Cores Taken  Yes  No

Electric Log Run  Yes  No  
(Submit Copy.)

Log Formation (Top), Depth and Datum  Sample

Name	Top	Datum
Morrow Shale	4752	-1332
Morrow Sand	4749	-1329
Mississippian	4926	-1506

List All E.Logs Run: DIL, ML, DCPL, BCSL, SBL

CASING RECORD

New  Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 1/4	8 5/8	24	292	HLP + C1C	145	2% cc + 1/4% flocele
Production	7 7/8	5 1/2	15.5 & 17	4938	PP + CLH	300	2% cc + 1/4% flocele
DV tool				1224			

ADDITIONAL CEMENTING/SQUEEZE RECORD

Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				n/a
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used) Depth
4	4791, 92, 93, 4820, 22, 24, 26, 28, 4830, 32, 34	1200 g. 7 1/2% NEFE + 26500 g. 4791-4834 g. DF + 4620 G. WFG + 61200# 20/40/sand.

TUBING RECORD	Size	Set At	Packer At	Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
	2 3/8	4778	-	

Date of First, Resumed Production, SWD or Inj. 2/5/04 Producing Method  Flowing  Pumping  Gas Lift  Other (Explain)

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
	2	0	10	-	28

Disposition of Gas:

METHOD OF COMPLETION

Production Interval

Vented  Sold  Used on Lease  
(If vented, submit ACO-18.)

Open Hole  Perf.  Dually Comp.  Commingled  
 Other (Specify)

4791-4884

**ORIGINAL**

# INVOICE

# ORIGINAL

## HALLIBURTON

Halliburton Energy Services, Inc.

### Wire Transfer Information

Account Number:

ABA Routing Number:

Remit To : P.O. Box 203143, Houston, TX 77216-3143

**Invoice Date: December 30, 2003**

**Invoice Number: 92340948**

**DIRECT CORRESPONDENCE TO:**

P.O. Box 1598  
 Liberal, KS 67905-1598  
 US  
 Tel: (620)624-3879  
 Fax: (620)624-9745

**Rig Name:**

Well Name: KAISER CALDWELL C-6, WICHITA  
 Ship to: LEOTI, KS 67861  
 WICHITA

**Job Date:** December 30, 2003

**Cust. PO No.:** NA

**Payment Terms:** Net due in 20 days

**Quote No.:** 21091592

**Sales Order No.:** 2844419

**Manual Ticket No.:**

**Shipping Point:** LIBERAL Hwy 54 W. Ship Pt.

**Ultimate Destination Country:** US

**Customer Account No.:** 303228

**TO:**

KAISER-FRANCIS OIL CO  
 PO BOX 398  
 EL RENO OK 73036

RECEIVED

MAR 15 2004

KCC WICHITA

**Contract No.:**

**Contract from:**

**Contract to:**

Material	Description	QTY	UOM	Base Amount	Unit Amount	Gross Amount	Discount	Net Amount
7521	PSL - CMT SURFACE CASING - BOM JP010	1.00	JOB					
*1	"ZI-MILEAGE FROM NEAREST HES B 000-117 Number of Units	250.000	MI		5.28	1,320.00	633.60-	686.40
*86955	ZI FUEL SURCHG-HEAVY TRKS >1 1 FUEL SURCHG-HEAVY TRKS >1 1/2 TON/PER MI Number of Units	250.000	MI		0.24	60.00		60.00
*2	MILEAGE FOR CEMENTING CREW,ZI 000-119 Number of Units	250.000	MI		3.11	777.50	373.20-	404.30
*86954	ZI FUEL SURCHG-CARS/PICKUPS<1 FUEL SURCHG-CARS/PICKUPS<1 1/2TON/PER/MI Number of Units	250.000	MI		0.08	20.00		20.00
*16091	ZI - PUMPING CHARGE 001-016 DEPTH FEET/METRES (FT/M)	1.000	EA		2,350.00	2,350.00	1,128.00-	1,222.00
*132	PORT. DAS W/CEMWIN;ACQUIRE W/H 045-050 NUMBER OF DAYS	1.000	JOB		962.00	962.00	461.76-	500.24

INVOICE

ORIGINAL

Continuation

**HALLIBURTON**

Halliburton Energy Services, Inc.

Remit To : P.O. Box 203143, Houston, TX 77216-3143

Invoice Date: December 30, 2003

Invoice Number: 92340948

Material	Description	QTY	UOM	Base Amount	Unit Amount	Gross Amount	Discount	Net Amount
*142	AXIAL FLOW MIXER,W/O ADC,/JOB, 046-070 NUMBER OF JOBS	1.000 1	EA Job		1,161.00	1,161.00	557.28-	603.72
*74038	ZI PLUG CONTAINER RENTAL-1ST D DAYS OR FRACTION (MIN1)	1.000 1	EA Days	770.00		770.00	369.60-	400.40
*100003163	PLUG-CMTG-TOP PLASTIC-8-5/8 402.15781 / PLUG - CMTG - TOP PLASTIC - 8-5/8 / 24-49#	1.000	EA		226.38	226.38	108.66-	117.72
*100004727	SHOE,GID,8-5/8 8RD SHOE, GUIDE, 8-5/8 8RD	1.000	EA		354.76	354.76	124.16-	230.60
*100004702	VlvASSY,INSR FLOAT,8-5/8 8RD, VALVE ASSEMBLY, INSERT FLOAT, 8-5/8 8RD / CSG, 24 LBS/FT	1.000	EA		373.92	373.92	130.87-	243.05
*100013933	FILLUP ASSY - 1.500 ID - 7 IN. 815.19405 / FILLUP ASSY - 1.500 ID - 7 IN. - 8-5/8 / INSERT FLOAT VALVE	1.000	EA		86.92	86.92	30.42-	56.50
*100004521	CENTRALIZER ASSY - 8-5/8 CSG X 40806.61048 / CENTRALIZER ASSY - 8-5/8 CSG X 12-1/4 / HOLE - HINGED - W/WELDED STANDARD / BOWS	3.000	EA		101.64	304.92	106.72-	198.20
*100004642	CLP,LIM,8 5/8,FRICT,WTH DOGS XXXXXXX 806.72750 / CLAMP - LIMIT - 8-5/8 - FRICTION - / W/DOGS	1.000	EA		49.67	49.67	17.38-	32.29
*100005045	KIT,HALL WELD-A KIT, HALLIBURTON WELD-A / (1 kit per fiberboard box)	1.000	EA		38.70	38.70	13.55-	25.15
*14241	SBM Halliburton Light Premium 504-120	70.000	SK		19.07	1,334.90	640.75-	694.15
*100005053	Chemical - Calcium Chloride Hi 509-406890.50812 / CALCIUM CHLORIDE - HI TEST PELLET - / 94- 97% CACL 2 - 80# BAG	4.000	SK		125.40	501.60	240.77-	260.83

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MAR 15 2004

KCC WICHITA

# INVOICE

# ORIGINAL

Continuation

## HALLIBURTON

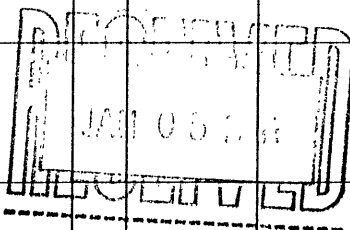
Halliburton Energy Services, Inc.

Remit To : P.O. Box 203143, Houston, TX 77216-3143

**Invoice Date: December 30, 2003**

**Invoice Number: 92340948**

Material	Description	QTY	UOM	Base Amount	Unit Amount	Gross Amount	Discount	Net Amount
*100005049	Chemical - Flocele (25 lb sk) / XXXXXXXX 890.50071 / FLOCELE - 3/8 - 25 LB SACK	18.000	LB		2.86	51.48	24.71-	26.77
*100012205	CEM,CLASS C / PREMIUM PLUS, BU 504-050516.00265 / CEMENT - CLASS C - PREMIUM - BULK	75.000	SK		23.21	1,740.75	835.56-	905.19
3965	HANDLE&DUMP SVC CHRГ, CMT&ADDI 500-207 NUMBER OF EACH	156.000	CF		2.96	461.76	221.64-	240.12
		1	each					
76400	ZI MILEAGE,CMT MTLs DEL/RET MI 500-306 / MILEAGE,CMTG MTLs DEL/RET PER/TON MI.MIN NUMBER OF TONS	861.250	MI		1.81	1,558.86	748.25-	810.61
		1.00	ton					
87605	ZI FUEL SURCHG-CMT & CMT ADDIT FUEL SURCHG-CMT & CMT ADDITIVES/PER TNM NUMBER OF TONS	861.250	MI		0.08	68.90		68.90
		1.00	ton					
<b>Total</b>						<b>14,574.02</b>	<b>6,766.88-</b>	<b>7,807.14</b>
Sales Tax - State								354.44
Sales Tax - County								133.75
<b>INVOICE TOTAL</b>								<b>8,295.33</b>
								US Dollars



**RECEIVED**  
**MAR 15 2004**  
**KCC WICHITA**

LEASE 1608000001	NAME CALB
EXP. 524	BY MM

Lease	Caldwell C-6
Repair or Replacement	524
New Installation <input type="checkbox"/>	Approved by

**Payment Terms:**

If customer does not have an approved open account with Halliburton, all sums are payable in cash at the time of performance of services or delivery of equipment, products, or materials. If customer has an approved open account, invoices are payable on the twentieth day after date of invoice. Customer agrees to pay interest on unpaid balance from the date payable until paid at the highest lawful contract rate applicable, but never to exceed 18% per annum. In the event Halliburton employs an attorney for collection of any amount, Customer agrees to pay attorney fees of 20% of the unpaid account, plus all collection and court costs.

# INVOICE

# ORIGINAL

## HALLIBURTON

Halliburton Energy Services, Inc.

### Wire Transfer Information

Account Number:

ABA Routing Number:

Remit To : P.O. Box 203143, Houston, TX 77216-3143

**Invoice Date: January 07, 2004**

**Invoice Number: 92351194**

**DIRECT CORRESPONDENCE TO:**

P.O. Box 1598  
 Liberal, KS 67905-1598  
 US  
 Tel: (620)624-3879  
 Fax: (620)624-9745

**Rig Name:**

Well Name: KAISER CALDWELL C-6, WICHITA  
 Ship to: LEOTI, KS 67861  
 WICHITA

Job Date: January 07, 2004  
 Cust. PO No.: NA  
 Payment Terms: Net due in 20 days  
 Quote No.: 21091593  
 Sales Order No.: 2856368  
 Manual Ticket No.:  
 Shipping Point: LIBERAL Hwy 54 W. Ship Pt.  
 Ultimate Destination Country: US  
 Customer Account No.: 303228

**TO:**

KAISER FRANCIS OIL CO  
 PO BOX 398  
 EL RENO OK 73036

**RECEIVED**

**MAR 15 2004**

**KCC WICHITA**

**Contract No.:**

**Contract from:**

**Contract to:**

Material	Description	QTY	UOM	Base Amount	Unit Amount	Gross Amount	Discount	Net Amount
7523	PSL - CMT PRODUCTION CASING - JP035	1.00	JOB					
*1	*ZI-MILEAGE FROM NEAREST HES B 000-117 Number of Units	250.000	MI		5.28	1,320.00	633.60-	686.40
*36955	ZI FUEL SURCHG-HEAVY TRKS >1 1/2 TON/PER MI Number of Units	250.000	MI		0.24	60.00		60.00
*2	MILEAGE FOR CEMENTING CREW,ZI 000-119 Number of Units	250.000	MI		3.11	777.50	373.20-	404.30
*86954	ZI FUEL SURCHG-CARS/PICKUPS<1 1/2TON/PER/MI Number of Units	250.000	MI		0.08	20.00		20.00
*16093	*MSC PUMP CHARGE (1ST STAGE), 007-013 / MSC PUMPING, FIRST STAGE,ZI DEPTH FEET/METRES (FT/M)	1.000	EA		3,145.00	3,145.00	1,509.60-	1,635.40
*16	MULTIPLE STAGE CEMENTING 007-161 Number of Units	1.000	STG		2,704.00	2,704.00	1,297.92-	1,406.08

INVOICE

ORIGINAL

Continuation

**HALLIBURTON**

Halliburton Energy Services, Inc.

Remit To : P.O. Box 203143, Houston, TX 77216-3143

Invoice Date: January 07, 2004

Invoice Number: 92351194

Material	Description	QTY	UOM	Base Amount	Unit Amount	Gross Amount	Discount	Net Amount
*16092	ADDITIONAL HOURS (PUMPING EQUI 001-018 / CSG PUMPING,ADD HR,ZI HOURS	1.000	EA		542.00	1,626.00	780.48	845.52
	001-018 / CSG PUMPING,ADD HR,ZI HOURS	3.00	hr					
16092	ADDITIONAL HOURS (PUMPING EQUI HOURS	1.000	EA					
		2.00	hr					
*132	PORT. DAS W/CEMWIN;ACQUIRE W/H 045-050 NUMBER OF DAYS	1.000	JOB		962.00	962.00	461.76	500.24
		1	Days					
*142	AXIAL FLOW MIXER,W/O ADC,/JOB, 046-070 NUMBER OF JOBS	1.000	EA		1,161.00	1,161.00	766.26	394.74
		1	Job					
*74038	ZI PLUG CONTAINER RENTAL-1ST D DAYS OR FRACTION (MIN1)	1.000	EA	770.00		770.00	369.60	400.40
		1	Days					
*100004895	SHOE,FLOAT,5 1/2 8RD,2 3/4 SUP SHOE, FLOAT, 5-1/2 8RD, 2-3/4 SUPER / SEAL II VALVE	1.000	EA		440.50	440.50	154.17	286.33
*100004769	CLR,FLT,5-1/2 8RD,14-23PPF,2-3 COLLAR,FLOAT, 5-1/2 8RD, 14-23 LBS/FT, / 2-3/4 SUPER SEAL II VALVE	1.000	EA		516.13	516.13	180.64	335.49
*100004476	CTRZR ASSY,5 1/2 CSG X 7 7/8 H 806.60022 / CENTRALIZER ASSY - API - 5-1/2 CSG X / 7-7/8 HOLE - HINGED - W/WELDED / IMPERIAL BOWS	15.000	EA		80.04	1,200.60	420.21	780.39
*100004596	BSKT,CEM,5 1/2 CSG X 7 7/8,8 3 806.70030 / BASKET - CEMENT - 5-1/2 CSG X 7-7/8 - / 8-3/4 HOLE - SLIP-ON - STEEL VANE - / UNIVERSAL BOW	1.000	EA		243.71	243.71	85.30	158.41
*100004639	COLLAR-STOP-5 1/2"-W/DOGS XXXXXXX 806.72730 / CLAMP - LIMIT - 5-1/2 - FRICTION - / W/DOGS	1.000	EA		42.74	42.74	14.96	27.78

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Continuation

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Invoice Date: January 07, 2004

Invoice Number: 92351194

Material	Description	QTY	UOM	Base Amount	Unit Amount	Gross Amount	Discount	Net Amount
*45	KIT HALL WELD-A 019-000	1.000	EA		38.70	38.70	13.55-	25.15
*100004685	CMTR, TY P ES, 5-1/2 8RD 14-17LB CEMENTER, TYPE P ES, 5-1/2 8RD 14-17 / LBS/FT, SUITABLE FOR USE WITH K-55	1.000	EA		4,474.47	4,474.47	1,118.62-	3,355.85
*100075264	PLUG SET, FREE FALL, 5-1/2 8RD 1 PLUG SET, FREE FALL, 5-1/2 8RD 13-23 / LBS/FT, 2-STAGE CEMENTER, WITH 2.87 ID / LATCH DOWN BAFFLE AND FIRST STAGE LATCH / DOWN PLUG	1.000	EA		970.20	970.20	242.55-	727.65
*13383	SBM MUD FLUSH, ZI 018-315 / SBM MUD FLUSH, ZI	500.000	GAL		1.26	630.00	302.40-	327.60
100001585	CHEM-KCL POTASSIUM CHLORIDE -	800.000	LB		0.65	520.00	249.60-	270.40
*100003687	CEM, CLASS H / PREMIUM, BULK CEMENT - CLASS H - PREMIUM - BULK / CEMENT - CLASS H - PREMIUM - BULK	130.000	SK		22.69	2,949.70	1,415.86-	1,533.84
*100003646	CHEMICAL - HALAD-322 - 50 LB S 507-775516.00144 / CHEMICAL - HALAD-322 - 50 LB SACK	74.000	LB		10.83	801.42	384.68-	416.74
*100003700	Chem- Gilsonite (Bulk) 508-292 516.00337 / CHEMICAL - GILSONITE - BULK	650.000	LB		0.83	539.50	258.96-	280.54
100001585	CHEM-KCL POTASSIUM CHLORIDE -	395.000	LB		0.65	256.75	123.24-	133.51
*100007865	CHEMICAL - VERSASET - 50 LB SA 516.00789 / CHEMICAL - VERSASET - 50 LB SACK	92.000	LB		6.94	638.48	306.47-	332.01
*15079	SBM MIDCON 2 PREMIUM PLUS / 504-282 SBM MIDCON 2 PREMIUM PLUS /	170.000	SK		26.05	4,428.50	2,125.68-	2,302.82

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KCC WICHITA



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Invoice Date: January 07, 2004

Invoice Number: 92351194

Material	Description	QTY	UOM	Base Amount	Unit Amount	Gross Amount	Discount	Net Amount
*100005053	Chemical - Calcium Chloride Hi 509-406890.50812 / CALCIUM CHLORIDE - HI TEST PELLET - / 94- 97% CACL 2 - 80# BAG	4.000	SK		125.40	501.60	240.77	260.83
*100005049	Chemical - Flocele (25 lb sk) / XXXXXXXX 890.50071 / FLOCELE - 3/8 - 25 LB SACK	43.000	LB		2.86	122.98	59.03	63.95
3965	HANDLE&DUMP SVC CHRGE, CMT&ADDI 500-207 NUMBER OF EACH	333.000	CF		2.96	985.68	473.13	512.55
76400	ZI MILEAGE,CMT MTLs DEL/RET MI 500-306 / MILEAGE,CMTG MTLs DEL/RET PER/TON MI.MIN NUMBER OF TONS	2,662.000	MI		1.81	4,818.22	2,312.75	2,505.47
87605	ZI FUEL SURCHG-CMT & CMT ADDIT FUEL SURCHG-CMT & CMT ADDITIVES/PER TNM NUMBER OF TONS	2,662.000	MI		0.08	212.96		212.96
<b>Total</b>						37,878.34	16,674.99	21,203.35
Sales Tax - State								931.13
Sales Tax - County								351.37
<b>INVOICE TOTAL</b>								22,485.85
								US Dollars

RECEIVED  
JAN 14 2004  
HALLIBURTON

Lease Caldwell 6  
Repair or Replacement  Charge 524  
New Installation  Approved by

LEASE 1608000001  
EXP. 624  
NAME CALD  
BY MM

RECEIVED  
MAR 15 2004  
KCC WICHITA

Payment Terms: If customer does not have an approved open account with Halliburton, all sums are payable in cash at the time of performance of services or delivery of equipment, products, or materials. If customer has an approved open account, Invoices are payable on the twentieth day after date of invoice. Customer agrees to pay interest on unpaid balance from the date payable until paid at the highest lawful contract rate applicable, but never to exceed 18% per annum. In the event Halliburton employs an attorney for collection of any amount, Customer agrees to pay attorney fees of 20% of the unpaid account, plus all collection and court costs.