

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

ORIGINAL

Operator: License # 6137
Name: Donald & Jack Ensminger
Address: 1446-3000 St.
City/State/Zip: Moran, Kansas 66755
Purchaser: Crude Marketing
Operator Contact Person: Don Ensminger
Phone: (316) 496-2300 or 496-7181 Cell
Contractor: Name: Company tools
License: 6137

API No. 15 - 15-001629034-00-00
County: Allen
SW NW NE SW Sec. 14 Twp. 25 S. R. 19 East West
1985 feet from S / N (circle one) Line of Section
3745 feet from E / W (circle one) Line of Section
Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW SW
Lease Name: Scott Well #: B-18
Field Name: Moran

Wellsite Geologist: _____
Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SIOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)
If Workover/Re-entry: Old Well Info as follows:

Producing Formation: Bartlesville
Elevation: Ground: Ground Kelly Bushing: _____
Total Depth: 900 Plug Back Total Depth: 893
Amount of Surface Pipe Set and Cemented at 20' Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from Surface
feet depth to 893 w/ 100 sx cmt.

Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____

Drilling Fluid Management Plan Allen on 6-2-04
(Data must be collected from the Reserve Pit)
Chloride content 125 ppm Fluid volume _____ bbls
Dewatering method used Air dry backfill & level
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. East West
County: _____ Docket No.: _____

12-2-03 12-4-03 12-19-03
Spud Date or Date Reached TD Completion Date or
Recompletion Date Recompletion Date

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INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Donald Ensminger
Title: Owner Date: 3-4-04
Subscribed and sworn to before me this 4 day of March
2004
Notary Public: Michele Oggle
Date Commission Expires: 6-9-2004

KCC Office Use ONLY

Letter of Confidentiality Attached
 If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

Operator Name: Donald & Jack Ensminger Lease Name: Scott Well #: B-18
 Sec. 14 Twp. 25 S. R. 19 East West County: Allen

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No (Attach Additional Sheets) Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No (Submit Copy) List All E. Logs Run:	<input type="checkbox"/> Log Formation (Top), Depth and Datum <input checked="" type="checkbox"/> Sample <table style="width:100%; border-collapse: collapse;"> <thead> <tr> <th style="text-align: left;">Name</th> <th style="text-align: right;">Top</th> <th style="text-align: right;">Datum</th> </tr> </thead> <tbody> <tr> <td>Soil</td> <td style="text-align: right;">0</td> <td style="text-align: right;">3</td> </tr> <tr> <td>Lime with Sh streaks</td> <td style="text-align: right;">3</td> <td style="text-align: right;">250</td> </tr> <tr> <td>Sh with Ls streaks</td> <td style="text-align: right;">250</td> <td style="text-align: right;">775</td> </tr> <tr> <td>Oil Sd</td> <td style="text-align: right;">775</td> <td style="text-align: right;">785</td> </tr> <tr> <td>Sh</td> <td style="text-align: right;">785</td> <td style="text-align: right;">833</td> </tr> <tr> <td>Oil Sd</td> <td style="text-align: right;">833</td> <td style="text-align: right;">878</td> </tr> <tr> <td>Sh</td> <td style="text-align: right;">878</td> <td style="text-align: right;">900</td> </tr> </tbody> </table>	Name	Top	Datum	Soil	0	3	Lime with Sh streaks	3	250	Sh with Ls streaks	250	775	Oil Sd	775	785	Sh	785	833	Oil Sd	833	878	Sh	878	900
Name	Top	Datum																							
Soil	0	3																							
Lime with Sh streaks	3	250																							
Sh with Ls streaks	250	775																							
Oil Sd	775	785																							
Sh	785	833																							
Oil Sd	833	878																							
Sh	878	900																							

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (in O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacs Used	Type and Percent Additives
Surface	10 1/2"	7"	21	20'	Common	5 Sx	None
Production	5 5/8	2 7/8	6.5	893	Common	100 Sx	None

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
2	34 shots 832-848	100 gal. acid frack 30 Sx	
		sd 120 BBL gelled water	832-848

TUBING RECORD	Size 1"	Set At 860	Packer At.	Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumard Production, SWD or Enhr. 1-20-04		Producing Method <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)		
Estimated Production Per 24 Hours	Oil Bbls. 10	Gas Mcf trace	Water Bbls. 10	Gas-Oil Ratio 24

Disposition of Gas METHOD OF COMPLETION Production Interval

Vented Sold Used on Lease (If vented, Sumit ACO-18.)
 Open Hole Perf. Dually Comp. Commingled
 Other (Specify)

DRILLING TIME REPORT

ORIGINAL

COMPANY: Ersminger Oil
 FARM: Scott
 NO. B-18
 API TYPE OF INDICATOR 15-001-29,034
 WEIGHT ON DRILL PIPE _____
 R.P.M. ROTARY TABLE _____

COUNTY: Allen
 SEC. 14 TWP. 25 RANGE 19
 TYPE OF RIG 1985' F South
 MUD WEIGHT 3745 F East
 MUD VISCOSITY: SW, NW, NE, SW
 CONTRACTOR _____

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DEPTH		ACTUAL DRILLING TIME		MINUTES PER	REMARKS	BIT NO.
FROM	TO	BEGAN	ENDED			
	Soil/Clay	3			Set 23.2' of 7" Cemented ✓	
29	Lime	32				
24	Shale	56			5 5/8 Hole	
4	Lime	60				
56	Shale	116			T.D. Hole 900'	
134	Lime	250				
181	Shale	431			T.D. 2 7/8 893'	
3	Lime	434				
21	Shale	455				
14	Lime	469				
60	Shale	529				
39	Lime	538				
62	Shale	600				
19	Lime	619				
1	Shale	620				
3	Coal	623				
2	Shale	625				
6	Lime	631				
3	Shale	634				
1	Coal	635				
74	Shale	709	(SAND 1230-490)			
2	Coal	711			Broken Sand 837	
14	Shale	725		11	Oil Sand 848	
2	Lime	727		3	Black Sand 851	
1	Shale	728		1	Shale 852	
2	Coal	730		26	Black Sand 878	
29	Shale	759			Shale	
1	Coal	760				
15	Shale	775				
10	Broken Sand	785				
	Shale	833				

DESIGNED A.M. AND P.M. TIME

RECORD TIME TOUR IS CHANGED UNDER REMARKS.

ACTUAL DRILLING TIME IS TIME SPENT IN DRILLING THE DEPTH. SHUT DOWN TIME IS SPENT SHUT DOWN FOR REPAIRS, ROUND TRIPS, WATER, ETC. SHOW WHEN BIT IS CHANGED AND KIND OF NEW BIT. MENTION ROUND TRIPS IN REMARKS COLUMN. FILL OUT THIS FORM FROM TOP TO BOTTOM OF HOLE.

DANLESS CONCRETE
INDUSTRIAL RD.
WICHITA, KS 66749

319-365-5588

ORIGINAL

Invoice

Invoice Number:

11259

Invoice Date:

Dec 4, 2003

Page:

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Duplicate

Sold To:

WISMINGER OIL
146 3000 ST.
MOBEAH, KS 66755

Ship to:

Customer ID

EN001

Customer PO

SCOTT LS#B18

Sales Rep ID

Shipping Method

TRUCK

Payment Terms

Net 10th of Next Month

Ship Date

Due Date

1/10/04

Quantity

Item

Description

Unit Price

Extension

100.00CEM/WAT

PER BAG CEMENT/WATER MIX

6.00

600.00

1.00TR001

TRUCKING

35.00

35.00

Check/Credit Memo No:

Subtotal	635.00
Sales Tax	40.01
Total Invoice Amount	675.01
Payment/Credit Applied	
TOTAL	675.01