## WELL COMPLETION FORM WELL HISTORY - DESCRIPTION OF WELL & LEASE

|  | OF STORE OF A PRICINAL  |
|--|---|
| Operator: License #_33074  | API No. 15 - 205-25600-00-00 ORIGINAL   |
| Name: Dart Cherokee Basin Operating Co., LLC   | County: VVIISON   |
| Address: P O Box 177   | NW_SE_SW Sec. 28 Twp. 30 S. R. 15 V East West   |
| City/State/Zip: Mason MI 48854-0177  | 661' FSL feet from S/ N (circle one) Line of Section  |
| Purchaser: Oneok   | 3311' FEL feet from (E) W (circle one) Line of Section  |
| Operator Contact Person: Beth Oswald   | Footages Calculated from Nearest Outside Section Corner:  |
| Phone: ( <u>517</u> ) <u>244-8716</u> <b>RECEIVED</b>  | (circle one) NE SE NW (SW)  |
| Contractor: Name: McPherson  | Lease Name: Orr Well #: D2-28   |
| License: 5675 FEB 2 6 2004   | Field Name: Neodesha  |
| Wellsite Geologist: Bill Barks   | Producing Formation: Penn Coals   |
| Designate Type of Completion:  | Elevation: Ground: 978' Kelly Bushing:  |
| New Well Re-Entry Workover   | Total Depth: 1446' Plug Back Total Depth: 1424'   |
| Oil SWD SIOWTemp. Abd.   | Amount of Surface Pipe Set and Cemented at 21' Feet   |
| Gas ENHR SIGW  | Multiple Stage Cementing Collar Used?   |
| Dry Other (Core, WSW, Expl., Cathodic, etc)  | If yes, show depth setFeet  |
| If Workover/Re-entry: Old Well Info as follows:  | If Alternate II completion, cement circulated from  |
| Operator:  | feet depth to sx cmt.   |
| Well Name:   | Drilling Fluid Management Plan AUI UN 6.2.00  |
| Original Comp. Date: Original Total Depth:   | (Data must be collected from the Reserve Pit)   |
| Deepening Re-perf Conv. to Enhr./SWD   | Chloride content NA ppm Fluid volume 0 bbls   |
| Plug Back Plug Back Total Depth  | Dewatering method used no fl in pit   |
| Commingled Docket No   | Location of fluid disposal if hauled offsite:   |
| Dual Completion Docket No  | Location of haid disposal it fladied offsite.   |
| Other (SWD or Enhr.?) Docket No  | Operator Name:  |
| 5-1-03 5-3-03 5-16-03  | Lease Name: License No.:  |
| Spud Date or Date Reached TD Completion Date or  | Quarter Sec Twp. S. R East West   |
| Recompletion Date Recompletion Date  | County: Docket No.:   |
|  |   |
| INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas 67202, within 120 days of the spud date, recompletion, workover Information of side two of this form will be held confidential for a period of 12 107 for confidentiality in excess of 12 months). One copy of all wireline logs a TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. | or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. months if requested in writing and submitted with the form (see rule 82-3-nd geologist well report shall be attached with this form. ALL CEMENTING |
| All requirements of the statutes, rules and regulations promulgated to regulate herein are complete and correct to the best of my knowledge.   | e the oil and gas industry have been fully complied with and the statements   |
| Signature: Beth Oswaed   | KCC Office Use ONLY   |
| Title: Admn E Engr Asst Date: 2.23.04  | Letter of Confidentiality Attached  |
| Subscribed and sworn to before me this 3rd day of February   | If Denied, Yes Date:  |
| #2004.   | Wireline Log Received   |
| -  | Geologist Report Received   |
| Notary Public: Karen L. Welton Notary Public, Ingham Count   | UIC Distribution  |
| Date Commission Expires: My Comm. Expires Mar. 3, 2  | 007   |

ORIGINAL D2-28

| Operator Name: Dart<br>Sec. 28 Twp. 30   |  |                           |                                       |                     | se Name: <sub>-</sub><br>ty: <u>Wils</u> |                             |   | _ Well #:         |                  |      |
|--|--|---------------------------|---------------------------------------|---------------------|--|-----------------------------|---|-------------------|------------------|------|
| INSTRUCTIONS: Sho<br>tested, time tool open<br>temperature, fluid reco<br>Electric Wireline Logs | and closed, flowin<br>overy, and flow rate | g and shut<br>s if gas to | i-in pressures,<br>surface test, a    | whether solong with | shut-in pr                               | essure reached              | static level, hydro                           | static pressure   | es, bottom hole  | )    |
| Drill Stem Tests Taken (Attach Additional S  |  | Y                         | es 🗸 No                               |                     | L  | .og Forma                   | ion (Top), Depth a                            | nd Datum          | <b>✓</b> Sample  | е    |
| Samples Sent to Geological Survey  |  |                           | es 🗸 No                               |                     | Name                                     |                             |   | Тор               | Datum            |      |
| Cores Taken<br>Electric Log Run<br>(Submit Copy)   |  | Y<br>• Y                  | es V No<br>es No                      |                     | See                                      | Attached                    |   |                   |                  |      |
| List All E. Logs Run:  |  |                           |                                       |                     |  | RECE                        | IVED  |                   |                  |      |
| High Resolution 0  | Compensated D                              | ensity N                  | eutron                                |                     |  | FEB 2                       | 6 <b>2004</b>                                 |                   |                  |      |
|  |  |                           |                                       |                     |  | KCC WI                      | CHITA   |                   |                  |      |
|  |  | Repo                      |                                       | RECORD              |  | ew Used<br>ermediate, produ | ction, etc.                                   |                   |                  |      |
| Purpose of String  | Size Hole<br>Drilled                       | Siz                       | ze Casing<br>t (In O.D.)              | We                  | eight<br>s. / Ft.                        | Setting<br>Depth            | Type of Cement                                | # Sacks<br>Used   | Type and Per     |      |
| Surf   | 11"  | 8 5/8"                    | t (III O.D.)                          | Loc                 |  | 21'                         | Class A                                       | 4                 |                  |      |
| Prod   | 6 3/4"                                     | 4 1/2"                    |                                       | 10.5                |  | 1424'                       | 50/50 Poz                                     | 170               |                  |      |
|  |  |                           |                                       |                     |  |                             |   |                   |                  |      |
|  |  | 1                         | ADDITIONAL                            | . CEMENT            | TING / SQ                                | JEEZE RECOR                 | D   |                   | J                |      |
| Purpose:  —— Perforate  —— Protect Casing  —— Plug Back TD  —— Plug Off Zone                     | Depth<br>Top Bottom                        | Туре                      | of Cement                             | #Sack               | ks Used                                  |                             | Type and P                                    | ercent Additives  |                  |      |
| Shots Per Foot   |  |                           | RD - Bridge Pluç<br>Each Interval Per |                     | е  |                             | acture, Shot, Cement<br>Amount and Kind of Ma |                   |                  | epth |
|  |  |                           |                                       |                     |  |                             |   |                   |                  |      |
| TUBING RECORD  | Size                                       | Set At                    |                                       | Packer              | At                                       | Liner Run                   |   |                   |                  |      |
| 2 3/<br>Date of First, Resumed I   |  | 1393'<br>nhr.             | Producing Meth                        | NA<br>nod           |  |                             | Yes V No                                      |                   |                  |      |
| 8-14-03  |  |                           |                                       |                     | Flowin                                   |                             |   |                   | er (Explain)     |      |
| Estimated Production<br>Per 24 Hours   | NA   | Bbls.                     | Gas<br>0                              | Mcf                 | Wat<br>90                                | er                          | Bbls. G<br>N                                  | as-Oil Ratio<br>A | Gra<br><b>NA</b> | vity |
| Disposition of Gas   | METHOD OF                                  | COMPLETION                | L                                     | <u> </u>            |  | Production Inte             |   |                   |                  |      |
| Vented Sold (If vented, Sur  | Used on Lease                              |                           | Open Hole Other (Spec                 | Pe                  | rf.                                      | Dually Comp.                | Commingled                                    |                   |                  |      |

**ORIGINAL** 

## Dart Cherokee Basin Operating Co LLC #33074 Orr D2-28 API #15-205-25600-00-00 NW SE SW Sec 28 T30S-R15E Attachment to ACO-1 Well Completion Form

| Shots Per Foot | Perforation Record | Acid, Fracture, Shot, Cement Squeeze Record |  |  |
|----------------|--------------------|---|--|--|
| 6              | 1335.5'-1336.5'    | 300 gal 12% HCl, 1510# sd, 210 BBL fl       |  |  |
| 6              | 1295'-1296'        | 300 gal 12% HCl, 1575# sd, 210 BBL fl       |  |  |
| 6              | 1176.5'-1177.5'    | 300 gal 12% HCl, 1580# sd, 215 BBL fl       |  |  |
| 6              | 1094.5'-1095.5'    | 300 gal 12% HCl, 1560# sd, 210 BBL fl       |  |  |
| 6              | 987'-990.5'        | 300 gal 12% HCl, 6535# sd, 405 BBL fl       |  |  |
| 6              | 870.5'-871.5'      | 300 gal 12% HCl, 1530# sd, 205 BBL fl       |  |  |
|                |                    |   |  |  |
|                |                    |   |  |  |

RECEIVED FEB 2 6 2004 KCC WICHITA

Gas Tests:

#### McPherson Drilling LLC **Drillers Log**

Rig Number: 3 S. 28 T. 30 S R. 15 E API No. 15- 205-25600-0000 County: Wilson Location: Elev. 978' AP SE SW

Operator: Dart Cherokee Basin Operating Co. LLC

Address: P.O. Box 177

Mason, MI 48854-0177

Nell No: D2-28 Lease Name: Orr

Footage Location: 661 ft. from the

South Line 3311 ft. from the East Line

**Orilling Contractor: McPherson Drilling LLC** 

Spud date: 5/1/03 Geologist:

Bill Barks 1446'

Date Completed: 5/2/03 Total Depth:

| Sasing Record  |          |            | Rig Time:        |
|----------------|----------|------------|------------------|
|                | Surface  | Production | 2 hrs. gas tests |
| 3ize Hole:     | 11"      | 6 3/4"     |                  |
| 3ize Casing:   | 8 5/8"   |            | RECEIVED         |
| Neight:        | 20#      |            | 2 2 2004         |
| 3etting Depth: | 21'      | McPherson  | FEB 2 6 2004     |
| Type Cement:   | Portland |            | KCC WICHITA      |
| 3acks:         | 4 sacks  | McPherson  | NCC WILL         |

|                         | 4.5  |  |
|-------------------------|------|--|
| Remarks:                |      |  |
| Start injecting water @ | 320' |  |

| Well Log  |     |            |            |      |      |             |      |      |
|-----------|-----|------------|------------|------|------|-------------|------|------|
| -ormation | Тор | Btm.       | Formation  | Тор  | Btm. | Formation   | Тор  | Btm. |
| op soil   | 0   | 3          | shale      | 729  | 807  | sand/shale  | 1183 | 1288 |
| ime       | 3   | 51         | sand       | 807  | 865  | no sho coal | 1288 | 1289 |
| shale     | 51  | 70         | coal       | 865  | 866  | sand/shale  | 1289 | 1336 |
| ime       | 70  | <b>7</b> 7 | shale      | 866  | 871  | Mississippi | 1336 | 1446 |
| hale      | 77  | 90         | pink lime  | 871  | 891  |             |      |      |
| ime       | 90  | 99         | shale      | 891  | 938  |             |      |      |
| hale      | 99  | 125        | 1st Oswego | 938  | 963  |             |      |      |
| ime       | 125 | 153        | Summit     | 963  | 974  |             |      |      |
| hale      | 153 | 276        | 2nd Oswego | 974  | 986  |             |      |      |
| and       | 276 | 326 no sho | Mulkey     | 986  | 992  |             |      |      |
| and/shale | 326 | 351        | 3rd Oswego | 992  | 997  |             |      |      |
| shale     | 351 | 393        | shale      | 997  | 1029 |             |      |      |
| ime       | 393 | 397        | coal       | 1029 | 1031 |             |      |      |
| hale      | 397 | 401        | shale      | 1031 | 1050 |             |      |      |
| ime       | 401 | 424        | coal       | 1050 | 1051 |             |      |      |
| shale     | 424 | 433        | sand/shale | 1051 | 1089 |             |      |      |
| ime       | 433 | 443        | coal       | 1089 | 1092 |             |      |      |
| shale     | 443 | 457        | shale      | 1092 | 1101 |             |      |      |
| ime       | 457 | 487        | oil sand   | 1101 | 1139 |             |      |      |
| shale     | 487 | 549        | shale      | 1139 | 1148 |             |      |      |
| ime       | 549 | 580        | sand       | 1148 | 1169 | no sho      |      |      |
| shale     | 580 | 700        | coal       | 1169 | 1171 |             |      |      |
| ime       | 700 | 729        | sand       | 1171 | 1183 | no sho      |      |      |



211 W. 14TH STREET, CHANUTE, KS 66720 620-431-9210 OR 800-467-8676

RECEIVED

FEB 2 6 2004

KCC WICHITA

# ORIGINAL

LOCATION Bartlesuille

### **FIELD TICKET**

|                 |                                       |               | •                  |       | 48.26.0                                  | y %             |
|-----------------|---------------------------------------|---------------|--------------------|-------|--|-----------------|
| DATE CUS        | TOMER ACCT# WELL                      | 7-28          | SECTION TWP        | RGE   | COUNTY La 1/30m                          | FORMATION       |
| CHARGE TO       | )GRT                                  |               | OWNER              |       | \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \    |                 |
| MAILING ADDRESS |                                       | ,             | OPERATOR           |       |  |                 |
| CITY & STATE    |                                       |               | CONTRACTOR         |       | en e |                 |
|                 | · · · · · · · · · · · · · · · · · · · | .,            |                    |       |  | ,               |
| ACCOUNT<br>CODE | QUANTITY or UNITS                     | DESCRIPTION C | F SERVICES OR PROD | UCT   | UNIT<br>PRICE                            | TOTAL<br>AMOUNT |
| 5401            | /                                     | PUMP CHARGE   | Lones              | TRING |  | \$525.01        |
|                 |                                       |               |                    |       |  |                 |

| ACCOUNT<br>CODE        | QUANTITY or UNITS | DESCRIPTION C       | F SERVICES OR PRODUCT                            | UNIT<br>PRICE   | TOTAL<br>AMOUNT |
|------------------------|-------------------|---------------------|--|-----------------|-----------------|
| 5401                   | /                 | PUMP CHARGE         | Longstring                                       |                 | \$525.01        |
| 1105                   | 2 sk              |                     | COTTONISCO HUIII<br>FIO-SCAL<br>GISONITE<br>SALT | X               | \$ 23.90        |
| 1/07                   | 7 sk <            |                     | F-10-SEAL  |                 | \$75.50         |
| 11/0                   | 17 5Ks            |                     | 6130NITE   | <del></del>     | \$379,80        |
| 111/2                  | 450#              |                     | 37167  | <del>- X</del>  | 1,45.00         |
| 11/8                   | 65K5              |                     | 0 F &  | *               | 75.38           |
| 1113                   | 6700 501          | . 3                 |  | ¥ -             | \$ 27.00        |
| 4/4/04                 |                   |                     | 1/12 Rubber plus                                 |                 | 7,01            |
| 1238                   | 1 951             | 1                   | rounts   | _ <b>&amp;</b>  | \$ 30.00        |
| ,                      |                   | 7                   | v  |                 |                 |
| *                      |                   |                     |  |                 |                 |
|                        |                   |                     | · · · · · · · · · · · · · · · · · · ·            |                 |                 |
| -                      |                   |                     | ,  |                 |                 |
|                        |                   | ,                   |  |                 |                 |
|                        |                   |                     | 5  |                 |                 |
|                        |                   |                     |  |                 |                 |
|                        | 1 1               |                     |  |                 |                 |
| F 1/3-7                | 13                | BLENDING & HANDLING | 7<br>  |                 | 610001          |
| 5407                   | 1 Tox             | TON-MILES           | min  | 16              | \$ 190.00       |
| 3                      |                   | STAND BY TIME       |  |                 | 25.             |
|                        |                   | MILEAGE             |  |                 | the on ou       |
| 5301<br>3502           | 4 Has             | WATER TRANSPORTS    | 1  | 4               | \$300.00        |
| 3502                   | H Flo             | VACUUM TRUCKS       |  | <b>—</b>        | \$280.00        |
|                        |                   | FRAC SAND           |  |                 | ,               |
|                        |                   | ,                   |  |                 | W 15 -          |
| 1/24                   | 170 stev          | CEMENT              | 50/50  | *               | \$ 96,02        |
| <b>*</b>               |                   |                     | a  | SALES TAX       | # 96,02,        |
|                        |                   |                     | -  |                 |                 |
| F <sup>2</sup> : 07700 |                   |                     | 7  | a de de         | 1               |
| Řavin 2790             |                   |                     |  | ESTIMATED TOTAL | A316690         |

CUSTOMER OF AGENTS SIGNATURE William 3 and CIS FOREMAN Mans

CUSTOMER or AGENT (PLEASE PRINT)

DATE 5-5-03

183903