

**KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION  
WELL COMPLETION FORM  
WELL HISTORY - DESCRIPTION OF WELL & LEASE**

Form ACO-1  
September 1999  
Form Must Be Typed

**ORIGINAL**

Operator: License # 9860  
 Name: Castle Resources Inc.  
 Address: PO Box 87  
 City/State/Zip: Schoenchen, KS 67667  
 Purchaser: \_\_\_\_\_  
 Operator Contact Person: Jerry Green  
 Phone: (785) 625-5155  
 Contractor: Name: Murfin Drilling Company  
 License: 30606  
 Wellsite Geologist: Jerry Green  
 Designate Type of Completion:  
 New Well     Re-Entry     Workover  
 Oil     SWD     SIOW     Temp. Abd.  
 Gas     ENHR     SIGW  
 Dry     Other (Core, WSW, Expl., Cathodic, etc)

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**KCC WICHITA**

If Workover/Re-entry: Old Well Info as follows:  
 Operator: \_\_\_\_\_  
 Well Name: \_\_\_\_\_  
 Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_  
 Deepening     Re-perf.     Conv. to Enhr./SWD  
 Plug Back     Plug Back Total Depth  
 Commingled    Docket No. \_\_\_\_\_  
 Dual Completion    Docket No. \_\_\_\_\_  
 Other (SWD or Enhr.?)    Docket No. \_\_\_\_\_

<u>11-17-03</u>	<u>11-25-03</u>	<u>11-25-03</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 06321578-00-00  
 County: Gove  
 N/2 SE NE Sec. 17 Twp. 11 S. R. 30  East  West  
1550 feet from S  N (circle one) Line of Section  
600 feet from  E  W (circle one) Line of Section  
 Footages Calculated from Nearest Outside Section Corner:  
 (circle one)  NE  SE  NW  SW  
 Lease Name: Lockwood Well #: 1  
 Field Name: Wildcat  
 Producing Formation: \_\_\_\_\_  
 Elevation: Ground: 2920 Kelly Bushing: 2925  
 Total Depth: 4575 Plug Back Total Depth: \_\_\_\_\_  
 Amount of Surface Pipe Set and Cemented at 254.79' @ 263 Feet  
 Multiple Stage Cementing Collar Used?  Yes  No  
 If yes, show depth set \_\_\_\_\_ Feet  
 If Alternate II completion, cement circulated from 4575  
 feet depth to surface pipe @ 430 sx cmt.

**Drilling Fluid Management Plan** *ALL 11 OF 6.3.04*  
 (Data must be collected from the Reserve Pit)  
 Chloride content 6,000 ppm Fluid volume 200 bbls  
 Dewatering method used allow to dry & backfill  
 Location of fluid disposal if hauled offsite: \_\_\_\_\_  
 Operator Name: \_\_\_\_\_  
 Lease Name: \_\_\_\_\_ License No.: \_\_\_\_\_  
 Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_ East West  
 County: \_\_\_\_\_ Docket No.: \_\_\_\_\_

**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: \_\_\_\_\_  
 Title: President Date: 3/11/04  
 Subscribed and sworn to before me this 11th day of March  
2004.  
 Notary Public: KATHERINE BRAY  
 Date Commission Expires: 7-3-04

**KCC Office Use ONLY**

Letter of Confidentiality Attached  
 If Denied, Yes  Date: \_\_\_\_\_  
 Wireline Log Received  
 Geologist Report Received  
 UIC Distribution

KATHERINE BRAY  
 NOTARY PUBLIC  
 STATE OF KANSAS  
 MY APPT. EXPIRES 7-3-04

X

Operator Name: Castle Resources Inc. Lease Name: Lockwood Well #: 1  
 Sec. 17 Twp. 11 S. R. 30 East West County: Gove

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <i>(Attach Additional Sheets)</i>	<input checked="" type="checkbox"/> Yes	No	Log	Formation (Top), Depth and Datum	Sample
Samples Sent to Geological Survey	<input checked="" type="checkbox"/> Yes	No	Name	Top	Datum
Cores Taken	Yes	<input checked="" type="checkbox"/> No	Anhydrite	2450-80	475
Electric Log Run <i>(Submit Copy)</i>	<input checked="" type="checkbox"/> Yes	No	Heebner	3932	-1007
List All E. Logs Run:			Toronto	3952	-1027
			Lansing-KC	3970	-1045
			Base-KC	4243	-1318
			Pawnee	4360	-1435
			Fort Scott	4442	-1517
			Mississippi	4543	-1618
			RTD	4572	-1647

CASING RECORD							
				New	Used		
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
surface	12 1/4"	8 5/8"	20#	263'	60/40poz	180	3%CC 2%gel
Production		5 1/2"	14.5#	4567'	Swift multi	320	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth
4	4371- 76	500 gallons 15% acid	
4	4200- 04	1000 gallons 15% acid	
4	4145- 48	1000 gallons 15% acid	
4	4117- 70	1000 gallons 15% acid	

TUBING RECORD	Size 2 7/8"	Set At 4500	Packer At	Liner Run Yes <input type="checkbox"/> No <input checked="" type="checkbox"/>
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Date of First, Resumed Production, SWD or Enhr. 1-9-04	Producing Method Flowing <input type="checkbox"/> Pumping <input checked="" type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)					
Estimated Production Per 24 Hours	Oil Bbls. 50	Gas Mcf	Water 20	Bbls.	Gas-Oil Ratio	Gravity

Disposition of Gas:  Vented  Sold  Used on Lease  Open Hole  Perf.  Dually Comp.  Commingled

*(If vented, Sumit ACO-18.)*  Other (Specify) \_\_\_\_\_



CHARGE TO:  
CASTLE RESOURCES  
ADDRESS  
CITY, STATE, ZIP CODE

TICKET No: 6154

PAGE 1 OF 2

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WELL PROJECT NO. #1  
 CONTRACTOR LOCKWOOD  
 TICKET TYPE SALES  
 SERVICE TYPE MODIFIED DRAWING  
 WELL TYPE DEVELOPMENT  
 JOB PURPOSE 5 1/2" hole/STRENGTH  
 STATE KS  
 COUNTY/PARISH GOVE  
 RIG NAME/NO.  
 CITY DELIVERED TO LOUARD  
 DATE 11-25-03  
 ORDER NO. SAME  
 OWNER  
 WELL LOCATION GRAYELL - 270, 1125, 200, 55

PRICE REFERENCE	SECONDARY REFERENCE/ PART NUMBER	ACCOUNTING		DESCRIPTION	QTY.	UM	QTY.	UM	UNIT PRICE	AMOUNT
		LOC	ACCT							
575		1					70	MT	2.50	175.00
578		1		MILEAGE # 104			1	JOB	1200.00	1200.00
281		1		MUD FLUSH					.60	300.00
407		1		ISSUE FLOAT SHOE w/ FOLLOP			1	EA	230.00	230.00
406		1		UPPER BOWL PLUG - BAFFLE			1	EA	200.00	200.00
402		1		CENTRALIZERS			8	EA	44.00	352.00
403		1		CEMENT BASKETS			3	EA	125.00	375.00

ORIGINAL

**LEGAL TERMS:** Customer hereby acknowledges and agrees to the terms and conditions on the reverse side hereof which include, but are not limited to, **PAYMENT, RELEASE, INDEMNITY, and LIMITED WARRANTY** provisions.

MUST BE SIGNED BY CUSTOMER OR CUSTOMER'S AGENT PRIOR TO START OF WORK OR DELIVERY OF GOODS

DATE SIGNED 11-25-03  
 TIME SIGNED 1000  
 SIGNATURE *Anthony Ward*  
 APPROVAL WAVE WARD

**REMIT PAYMENT TO:**  
 SWIFT SERVICES, INC.  
 P.O. BOX 466  
 NESS CITY, KS 67560  
 785-798-2300

**SURVEY**  
 OUR EQUIPMENT PERFORMED WITHOUT BREAKDOWN?  
 WE UNDERSTOOD AND MET YOUR NEEDS?  
 OUR SERVICE WAS PERFORMED WITHOUT DELAY?  
 WE OPERATED THE EQUIPMENT AND PERFORMED JOB CALCULATIONS SATISFACTORILY?  
 ARE YOU SATISFIED WITH OUR SERVICE?  
 YES  NO  
 CUSTOMER DID NOT WISH TO RESPOND

**PAGE TOTAL #1** 2832.00  
**PAGE TOTAL #2** 6261.55  
**TAX** 9093.55  
**TOTAL** 317.71  
**TOTAL** 9411.26

**CUSTOMER ACCEPTANCE OF MATERIALS AND SERVICES** The customer hereby acknowledges receipt of the materials and services listed on this ticket.

Thank You!



PO Box 466  
Ness City, KS 67560  
Off: 785-798-2300

**TICKET CONTINUATION**

TICKET No. 6154

DATE 11-25-03 PAGE 2 OF 2

WELL KOCKWOOD #1

CUSTOMER CASTLE RESOURCES

PRICE REFERENCE	SECONDARY REFERENCE/ PART NUMBER	ACCOUNTING		TIME	DESCRIPTION	QTY			UNIT PRICE	AMOUNT
		LOC	ACCT			QTY	UM	QTY		
330		1			SWEET MULTI-BUSBY STANDARD	280	SKS		915	273000
325		1			STANDARD CEMENT	150	SKS		700	105000
276		1			FLOCELS	108	lbs		190	9720
283		1			SALT	750	lbs		15	11250
284		1			CALSSAL	7	SKS		2500	17500
286		1			HAUND-1	71	lbs		525	37275
581		1			SERVICE CHARGE				1.00	1294.10
583		1			MILEAGE CHARGE			43499	185	43000
					TON MILES	430				
					LOADED MILES			70		
					TOTAL WEIGHT			1522.465		

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ORIGINAL

CONTINUATION TOTAL 6261.55

JOB LOG

SWIFT Services, Inc. ORIGINAL

DATE 11-25-03 PAGE NO. 4

CUSTOMER CASTLE RESOURCES WELL NO. # 1 LEASE LOCKWOOD JOB TYPE 5 1/2" LOGGING TICKET NO. 6154

CHART NO.	TIME	RATE (BPM)	VOLUME (BBL) (GAL)	PUMPS		PRESSURE (PSI)		DESCRIPTION OF OPERATION AND MATERIALS
				T	C	TUBING	CASING	
	1000							ON LOCATION
	1500							START 5 1/2" CASING IN WELL
								TD - 4575 SET 4566
								TP - 4577 5 1/2 #/FT 14
								SF - 26.80
								CONTRACT # 3, 7, 12, 17, 22, 27, 66, 112
								CYT BSKT - 27, 66, 112
	1840							DROP BALL - NO CIRCULATION (120 BBL MUD) RESAK CIRCULATION
	1930	6 1/2	155		✓		400	MIX - 280 SKS SMA (PLUG RH-MH)
		6	45		✓		300	PUMP 45 BBL MUD
		6	12		✓		300	PUMP 500 GAL MUDFLUSH
		6	36		✓		300	MIX - 150 SKS SA-2 CEMENT
	2025							WASH OUT PUMP LINES
	2027							RELEASE LATCH DOWN PLUG
	2030	6 1/2	0		✓		475	DISPLACE PLUG (25 BBL SLOW CIRCULATION)
		6	110		✓		1100	LITTLE CIRCULATION
	2045	5 1/2	111.0				2000	PLUG DOWN CELLULOSE DROP SLOW
	2045						2000	PSE-UP LATCH ON PLUG
								RELEASE PSE-HEAD
								CIRCULATED 0 SKS CEMENT TO PRT ✓
								WASH-UP
	2130							JOB COMPLETE THANK YOU WAYNE, DUSTY, JASON, JAY

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KCC WICHITA

# ALLIED CEMENTING CO., INC. 14800

## ORIGINAL

REMIT TO P.O. BOX 31  
RUSSELL, KANSAS 67665

SERVICE POINT: Oakley

DATE <u>11-17-03</u>	SEC <u>17</u>	TWP <u>11s</u>	RANGE <u>30w</u>	CALLED OUT	ON LOCATION <u>1:20 PM</u>	JOB START <u>3:40 PM</u>	JOB FINISH <u>7:00 PM</u>
LEASE <u>Lockwood</u>	WELL # <u>1</u>	LOCATION <u>Grinnell 1/2 S 2 W 1/2 W 1/2</u>			COUNTY <u>Logan</u>	STATE <u>KS</u>	
OLD OR <input checked="" type="radio"/> NEW (Circle one)							

CONTRACTOR Murfin Drlg #24

TYPE OF JOB Surface

HOLE SIZE 12 1/4 T.D. 265'

CASING SIZE 8 7/8 DEPTH 263'

TUBING SIZE \_\_\_\_\_ DEPTH \_\_\_\_\_

DRILL PIPE \_\_\_\_\_ DEPTH \_\_\_\_\_

TOOL \_\_\_\_\_ DEPTH \_\_\_\_\_

PRES. MAX 2009 MINIMUM \_\_\_\_\_

MEAS. LINE \_\_\_\_\_ SHOE JOINT \_\_\_\_\_

CEMENT LEFT IN CSG. 15'

PERFS. \_\_\_\_\_

DISPLACEMENT 16 Bbls

**EQUIPMENT**

OWNER same

CEMENT AMOUNT ORDERED 180 SKS COM 3% CO 2% GEL

COMMON	<u>180 sks</u>	@	<u>8.35</u>	<u>1503.00</u>
POZMIX		@		
GEL	<u>3 sks</u>	@	<u>10.00</u>	<u>30.00</u>
CHLORIDE	<u>6 sks</u>	@	<u>30.00</u>	<u>180.00</u>
		@		
		@		
		@		
		@		
HANDLING	<u>180 sks</u>	@	<u>1.15</u>	<u>207.00</u>
MILEAGE	<u>54/sk/mile</u>			<u>135.00</u>

PUMP TRUCK CEMENTER Dean

# 373-281 HELPER Am Fuzzy

BULK TRUCK

# 212 DRIVER Mike

BULK TRUCK

# \_\_\_\_\_ DRIVER \_\_\_\_\_

RECEIVED TOTAL 2055.00

MAR 15 2004

**REMARKS:**

**KCC WICHITA**

**SERVICE**

Cement did circulate ✓

Thank You.

DEPTH OF JOB 263'

PUMP TRUCK CHARGE 520.00

EXTRA FOOTAGE @ \_\_\_\_\_

MILEAGE 1.5 Miles @ 3.50 52.50

PLUG 8 7/8 Surface @ 4.5.00

@ \_\_\_\_\_

@ \_\_\_\_\_

TOTAL 617.50

CHARGE TO: Castle Resources Inc

STREET \_\_\_\_\_

CITY \_\_\_\_\_ STATE \_\_\_\_\_ ZIP \_\_\_\_\_

**FLOAT EQUIPMENT**

@ \_\_\_\_\_

@ \_\_\_\_\_

@ \_\_\_\_\_

@ \_\_\_\_\_

@ \_\_\_\_\_

To Allied Cementing Co., Inc.  
You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

TOTAL \_\_\_\_\_

TAX \_\_\_\_\_

TOTAL CHARGE \_\_\_\_\_

DISCOUNT \_\_\_\_\_ IF PAID IN 30 DAYS

SIGNATURE Anthony Martin

Anthony Martin  
PRINTED NAME