

12-27

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TO:
STATE CORPORATION COMMISSION
CONSERVATION DIVISION - PLUGGING
200 COLORADO DERBY BUILDING
WICHITA, KANSAS 67202

API number: 15-147-20,267-00-00

SW NW NW /4 SEC. 04, 02 S, 18 W
4290 feet from S section line
4950 feet from E section line

Operator license# 5242 Lease Lethem well # 1

Operator: Petroleum Management, Inc. County Phillips

Address: 14201 E. Central Well total depth 3680 feet 119.60
Wichita, Kansas 67230 Conductor Pipe: 0 inch @ 0 feet
Surface pipe @ 5/8 Inch @ 230 feet

Aband. oil well , Gas well , Input well , SWD , D & A

Plugging contractor: Kelso Casing Pulling License# 6050

Address: Chase, Kansas

Company to plug at: Hour: A.M. Day: 27 Month: December Year: 91

Plugging proposal received from: Vernon

Company: Kelso Casing Pulling Phone: _____

Were: Order sand and common cement. Pull pipe.
Order 300 sks. 65/35 pozmix - 10% gel. - 500# hulls.
Allied Cement Company.
Shots @ 1836' and 1200'.

RECEIVED
STATE CORPORATION COMMISSION
JAN 29 1992
1-29-92
CONSERVATION DIVISION
WICHITA, KANSAS

Plugging Proposal Received by: Carl Goodrow

Plugging operations attended by agent? All[], Part[], None[]

Completed: Hour: 10:00A.M., Day: 27, Month: December, Year: 91

Actual plugging report: 8 5/8" @230' w/150 sks. 4 1/2" @ 3679' w/250 sks
Top perf. @ 3391'. Plugged bottom with sand and 4 sks. cement to 3280'.
Shot pipe 2 times and recovered 1200'. Pump in 8 5/8". Laid out 4 1/2".
Ran wireline to 1800'. Hole open. Squeeze 8 5/8" w/300 sks. cement
blend w/500# hulls mixed in. Max. pressure on 8 5/8" - 400 P.S.I.
Shut in @ 100 P.S.I. Max. pressure on backside - 400 P.S.I.
Shut in @ 100 P.S.I. Total sacks 300 cement.

Remarks: Anhy. 1836' - 44'.

Condition of casing(in hole): GOOD BAD Anhy. plug: YES NO

Bottom plug(in place): YES , CALC , NO Dakota plug: YES , NO

Plugged through TUBING , CASING . Elevation: 2334 GL

I () did not observe the plugging. Carl Goodrow

DATE 2-12-92

INV. NO. 34508

G. S.

(agent)
Form CP-2/3