

4-041995

12-15

E-08,461

147-00760-00001

API Number: 15- - 03-25-51

TO: STATE CORPORATION COMMISSION
CONSERVATION DIVISION - PLUGGING
130 SOUTH MARKET, SUITE 2078
WICHITA, KANSAS 67202

NW 1/4 NE NW
~~SE~~ /4 SEC. 05, 02 S, 18 W
2310 feet from S section line
990 ~~SE~~ 1650 feet from E section line

Operator license# 5242 Lease: Imm Well # C-2
Operator: Petroleum Management, Inc. County: Phillips *112.74*
Address: 14201 East Central Well total depth 3469 feet
Wichita, Kansas 67230 Conductor Pipe: 0 inch @ 0 feet
Surface Pipe: 8 5/8 Inch 185 Feet
W/125 sxs.cmt.

Aband. oil well , Gas well , Input well X, SWD , D & A
Plugging contractor: Allied Cementing License#

Address: Russell, Kansas 67665

Company to plug at: Hour: 9:00 A.M. Day: 15 Month: December Year 1998

Plugging proposal received from: Jason Bach - Leland Bach

Company: Petroleum Management, Inc. Phone: 316-733-5600

Were: 5 1/2" casing set at 3470' w/150 sxs cement.
Ordered 250 sxs 60/40 pozmix - 10% gel with 1/4# F.C. plus 500# hulls.
Perfs at 3441' - 3458'.
Holes in casing at 2450' and 1150'. Squeezed at 2375' w/100 sxs and at 1109' w/200 sxs
cement. Squeezed at 2715' w/150 sxs (1986).

RECEIVED
STATE CORPORATION COMMISSION
WICHITA, KANSAS
DEC 28 1998
12-28-98
CONSERVATION DIVISION
Wichita, Kansas

Plugging Proposal Received by: Dennis Hamel
Plugging operations attended by agent? All [X], Part [], None []

Completed: Hour: 11:00 A.M., Day 15, Month: December, Year: 1998

Actual plugging report: R.I.H. with tubing to 1750'. Spotted 150+ sxs cement with 400# hulls
to circulate at surface. P.O.O.H. with tubing and squeezed casing with 50+ sxs cement.
Max. P.S.I. 300#. 8 5/8" S.P. Squeezed 25 sxs with 100# hulls. Max. P.S.I. 300#.

Remarks:
Condition of casing(in hole): GOOD X BAD Any plug: YES X NO
Bottom plug(in place): YES , CALC , NO Dakota plug: YES X, NO
Plugged through TUBING X CASING . Elevation: G.L.

I did [X] / did not [] observe the plugging.
Dennis J. Hamel
(agent)

Form CP-2/3

DEC 29 1998

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