

STATE CORPORATION COMMISSION OF KANSAS  
OIL & GAS CONSERVATION DIVISION  
WELL COMPLETION OR RECOMPLETION FORM  
ACO-1 WELL HISTORY  
DESCRIPTION OF WELL AND LEASE

Operator: License # ...3035.....  
Name .Center Petroleum, Inc.....  
Address Rt. #2.....Box 34-A.....  
.....  
City/State/Zip Smith Center, Ks. 66967.....

Purchaser.....  
.....

Operator Contact Person .Bud Conaway.....  
Phone 313-282-6808.....

Contractor: License # .....5671.....  
Name Revlin Drilling, Inc. Box 293.....  
Russell, Kansas 67665.....

Wellsite Geologist ..Calvin N. Nab.....  
Phone..316-755-0051.....

Designate Type of Completion

- New Well  Re-Entry  Workover  
 Oil  SWD  Temp Abd  
 Gas  Inj  Delayed Comp.  
 Dry  Other (Core, Water Supply etc.)

If ONNO: old well, info as follows:

Operator .....  
Well Name .....  
Comp. Date .....Old Total Depth.....

WELL HISTORY

Drilling Method:

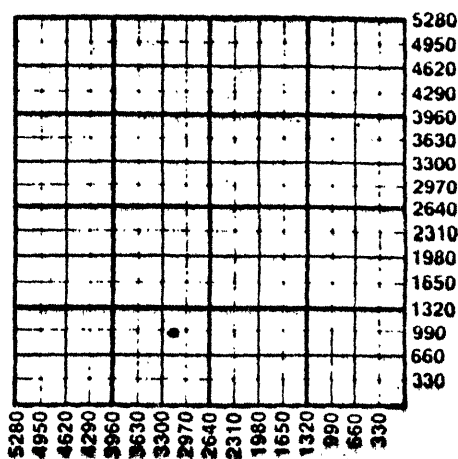
Mud Rotary  Air Rotary  Cable

.....11-28-86..... 12-6-86..... 12-7-86.....  
Spud Date Date Reached TD Completion Date  
.....4760..... 4380.....  
Total Depth PBD

Amount of Surface Pipe Set and Cemented at. 253 feet  
Multiple Stage Cementing Collar Used?  Yes  No  
If yes, show depth set.....feet  
If alternate 2 completion, cement circulated  
from.....feet depth to.....w/.....SX cmt  
Cement Company Name .....  
Invoice # .....

API NO. 15-183-20,014-00-00.....  
County.....Smith.....  
C.N./2 ..SE SW Sec. 17 Typ. 2 Rge. 12 East  
..... West  
.....970..... Ft North from Southeast Corner of Section  
.....3275..... Ft West from Southeast Corner of Section  
(Note: Locate well in section plat below)  
Lease Name Overmiller Well # 1  
Field Name.....  
Producing Formation.....  
Elevation: Ground 1997 2002  
.....KB.....

Section Plat



WATER SUPPLY INFORMATION

Disposition of Produced Water:  Disposal  
Docket # .....  Repressuring

Questions on this portion of the ACO-1 call:

Water Resources Board (913) 296-3717  
Source of Water:  
Division of Water Resources Permit #.....  
 Groundwater.....Ft North from Southeast Corner  
(Well) .....Ft West from Southeast Corner of  
Sec Typ Rge East West  
 Surface Water.....Ft North from Southeast Corner  
(Stream, pond etc).....Ft West from Southeast Corner  
Sec Typ Rge East West  
 Other (explain)..farmers pond less than .15 acre  
(purchased from city, R.W.D. #)

INSTRUCTIONS: This form shall be completed in triplicate and filed with the Kansas Corporation Commission, 290 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date of any well. Rule 82-3-130, 82-3-107 and 82-3-106 apply.

Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months. One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

X Signature *Bud Conaway Pres.*.....

Title.....President..... Date 12-26-1986.....

Subscribed and sworn to before me this 26th day of December 1986...

Notary Public ..Leona Conaway.....

Date Commission Expires..April 6, 1988.....



K.C.C. OFFICE USE ONLY  
 Letter of Confidentiality Attached  
 Wireline Log Received  
 Drillers Time-log Received  
Distribution  
 KCC  SWD/Rep  NGPA  
 KGS  Plug  Other  
(Specify)  
.....  
.....

RECEIVED  
STATE CORPORATION COMMISSION

MAY 2 1987  
CONSERVATION DIVISION  
Wichita, Kansas

Form ACO-1 (5-86)

Sec 17, Twp 2S, Rge 12E

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken  Yes  No  
 Samples Sent to Geological Survey  Yes  No  
 Cores Taken  Yes  No

Formation Description  
 Log  Sample

Name Top Bottom

RELEASED  
 FEB 11 1988  
 2-11-88  
 FROM CONFIDENTIAL

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs/Ft.	Setting Depth	Type of Cement	#Sacks Used	Type and Percent Additives
Surface Production	12 1/4	8 5/8	24#	253	60-40 Poz	170	2% gel 3% CC
Dry Hole							
PERFORATION RECORD				Acid, Fracture, Shot, Cement Squeeze Record			
Shots Per Foot	Specify Footage of Each Interval Perforated			Amount and Kind of Material Used		Depth	
TUBING RECORD				Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No			
Size	Set At	Packer at					
Date of First Production		Producing Method					
		<input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (explain)					
Estimated Production Per 24 Hours		Oil	Gas	Water	Gas-Oil Ratio	Gravity	
		Bbls	MCF	Bbls	CFPB		

METHOD OF COMPLETION Production Interval

Disposition of gas:  Vented  Open Hole  Perforation  
 Sold  Other (Specify) .....  
 Used on Lease  Dually Completed  
 Commingled