

STATE CORPORATION COMMISSION OF KANSAS  
OIL & GAS CONSERVATION DIVISION  
WELL COMPLETION FORM  
ACO-1 WELL HISTORY  
DESCRIPTION OF WELL AND LEASE

ORIGINAL

Operator: License # 5242

Name: Petroleum Management, Inc.

Address \_\_\_\_\_

14201 East Central

City/State/Zip Wichita, KS 67230

Purchaser: Farmland

Operator Contact Person: Steven P. O'Neill

Phone (316) 733-5600

Contractor: Name: \_\_\_\_\_

License: \_\_\_\_\_

Wellsite Geologist: \_\_\_\_\_

Designate Type of Completion

\_\_\_\_ New Well \_\_\_\_ Re-Entry  Workover

\_\_\_\_ Oil \_\_\_\_ SWD \_\_\_\_ SIOW \_\_\_\_ Temp. Abd.  
\_\_\_\_ Gas  ENHR \_\_\_\_ SIGW  
\_\_\_\_ Dry \_\_\_\_ Other (Core, WSW, Expl., Cathodic, etc)

If Workover:

Operator: Petroleum Management, Inc.

Well Name: Jackson "B" #5

Comp. Date 9/22/89 Old Total Depth 3645'

\_\_\_\_ Deepening \_\_\_\_ Re-perf.  Conv. to Inj/SWD  
\_\_\_\_ Plug Back \_\_\_\_ PBTB  
\_\_\_\_ Commingled \_\_\_\_ Docket No. \_\_\_\_\_  
\_\_\_\_ Dual Completion \_\_\_\_ Docket No. \_\_\_\_\_  
 Other (SWD or Inj?) Docket No. E-8461

Spud Date \_\_\_\_\_ Date Reached TD \_\_\_\_\_ Completion Date 9-11-92

API NO. 15- 147-20,511 ODD /

County Phillips

SW- NE- NE Sec. 5 Twp. 2 Rge. 18  W

4018 Feet from S/N (circle one) Line of Section

794 Feet from E/W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:  
NE, SE, NW or SW (circle one)

Lease Name JACKSON "B" Well # 5

Field Name Center Huffstutter Unit

Producing Formation Lansing/Kansas City

Elevation: Ground 2229 KB 2234

Total Depth 3645 PBTB 3631

Amount of Surface Pipe Set and Cemented at 247.43 Feet

Multiple Stage Cementing Collar Used? \_\_\_\_ Yes  No

If yes, show depth set \_\_\_\_\_ Feet

If Alternate II completion, cement circulated from \_\_\_\_\_

feet depth to \_\_\_\_\_ w/ \_\_\_\_\_ sx cmt.

Drilling Fluid Management Plan E 8461 OD 11-10-92  
(Data must be collected from the Reserve Pit)

Chloride content \_\_\_\_\_ ppm Fluid volume \_\_\_\_\_ bbls

Dewatering method used \_\_\_\_\_

Location of fluid disposal if hauled offsite: \_\_\_\_\_

Operator Name \_\_\_\_\_

Lease Name \_\_\_\_\_ License No. \_\_\_\_\_

\_\_\_\_ Quarter Sec. \_\_\_\_ Twp. \_\_\_\_ S Rng. \_\_\_\_ E/W

County \_\_\_\_\_ Docket No. \_\_\_\_\_

**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). **One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED.** Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature [Signature]

Title Vice President Date 10/5/92

Subscribed and sworn to before me this 5th day of October, 19 92.

Notary Public [Signature]

Date Commission Expires \_\_\_\_\_

KATHLEEN L. CARTER  
NOTARY PUBLIC  
STATE OF KANSAS  
MY APPOINTMENT EXPIRES 4-25-95

K.C.C. OFFICE USE ONLY  
F \_\_\_\_ Letter of Confidentiality Attached  
C \_\_\_\_ Wireline Log Received  
C \_\_\_\_ Geologist Report Received  
Distribution  
 KCC \_\_\_\_ SWD/Rep \_\_\_\_ NGPA  
\_\_\_\_ KGS \_\_\_\_ Plug \_\_\_\_ Other  
STATE CORPORATION COMMISSION

Form ACO-1 (7-91) OCT 7 1992  
10-02-92  
CONSERVATION DIVISION  
Wichita, Kansas

Cement Ticket

**SIDE TWO**

Operator Name Petroelum Management, Inc. Lease Name Jackson "B" Well # 5

Sec. 5 Twp. 2 Rge. 18  East  West  
 County Phillips

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input type="checkbox"/> No (Attach Additional Sheets.)  Samples Sent to Geological Survey <input type="checkbox"/> Yes <input type="checkbox"/> No  Cores Taken <input type="checkbox"/> Yes <input type="checkbox"/> No  Electric Log Run <input type="checkbox"/> Yes <input type="checkbox"/> No (Submit Copy.)  List All E.Logs Run:	<input type="checkbox"/> Log <input type="checkbox"/> Sample <b>Formation (Top), Depth and Datums</b> Name <span style="float:right">Top Datum</span>
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CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
		Unchanged					

ADDITIONAL CEMENTING/SQUEEZE RECORD					
Purpose: <input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone	Depth Top Bottom		Type of Cement	#Sacks Used	Type and Percent Additives
				Unchanged	

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated		Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used) Depth	
		Unchanged		

<b>TUBING RECORD</b>		Size <u>2 3/8"</u>	Set At <u>3419'</u>	Packer At <u>3419'</u>	Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumed Production, SWD or Inj.			Producing Method <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)		
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity

Disposition of Gas: **METHOD OF COMPLETION** Production Interval

Vented  Sold  Used on Lease (If vented, submit ACO-18.)
  Open Hole  Perf.  Dually Comp.  Commingled 3433-3571'  
 Other (Specify) \_\_\_\_\_

TELEPHONE:  
AREA CODE 913 483-2627

ALLIED CEMENTING COMPANY, INC.

P. O. BOX 31  
RUSSELL, KANSAS 67665

RECEIVED

SEP 11 1989

TO: Petroleum Management Inc.  
P. O. Box H  
Plainville, Kansas 67663  
J-1200

INVOICE NO. 54752  
PURCHASE ORDER NO. \_\_\_\_\_  
LEASE NAME Jackson B #5  
DATE Sept. 3, 1989

SERVICE AND MATERIALS AS FOLLOWS:

CJ 994-82

Common 285 sks @\$5.00	\$ 1,425.00	
Pozmix 165 sks @\$2.25	371.25	
Gel 30 sks @\$6.75	202.50	
WFR 2 500 gal @\$0.21	<u>105.00</u>	\$ 2,103.75
Handling 450 sks @\$0.90	405.00	
Mileage (50) @\$0.03¢ per sk per mi	675.00	
Production string	838.00	
Mi @\$1.00 pmp. trk.	50.00	
1 plug	<u>43.00</u>	2,011.00
1 5½" g. shoe	119.00	
1 AFU	180.00	
2 baskets	242.00	
8 cent.	<u>352.00</u>	893.00

If account CURRENT 20% discount will Total  
be allowed ONLY if paid within 30 days  
from date of invoice.

Float held  
Cement circ.

\$ 5,007.75  
- 1,001.55  
4006.20

THANK YOU

ALL PRICES ARE NET, PAYABLE 30 DAYS FOLLOWING DATE OF INVOICE. 1% PERCENT CHARGED THEREAFTER

RECEIVED  
NOV 5 0 1989  
Wichita, Kansas