

This form shall be filed in duplicate with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ten days after the completion of the well, regardless of how the well was completed.

Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on side one will be of public record and side two will then be held confidential.

Circle one: Oil, Gas, Dry, SWD, OWWO, Injection. Type and complete ALL sections. Applications must be filed for dual completion, commingling, SWD and injection, T.A.

Attach wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.).  
KCC # (316) 263-3238. (Rules 82-2-105 & 82-2-125)

OPERATOR Phillips Petroleum Company

API NO. 15-147-20,364 -00-00

ADDRESS Box 287

COUNTY Phillips

Great Bend, Kansas 67530

FIELD Huffstutter

\*\*CONTACT PERSON C. D. Dohrer

PROD. FORMATION LKC - Toronto

PHONE 316-793-8421

LEASE Huffstutter Unit

PURCHASER CRA, Inc.

WELL NO. 3-5

ADDRESS Box 7305

WELL LOCATION 100' W of C NE SE SW

Kansas City, Missouri 64116

Ft. from \_\_\_\_\_ Line and

DRILLING Abercrombie Drilling Company

Ft. from \_\_\_\_\_ Line of

CONTRACTOR

ADDRESS 801 Union Center

the SW/4 SEC. 7 TWP. 2S RGE. 18W

Wichita, Kansas 67202

**WELL PLAT**

		7	
		o	

KCC ✓  
KGS ✓  
(Office Use)

PLUGGING \_\_\_\_\_

CONTRACTOR \_\_\_\_\_

ADDRESS \_\_\_\_\_

TOTAL DEPTH 3625' PBD 3566'

SPUD DATE 12-21-81 DATE COMPLETED 4-9-82

ELEV: GR 2209' DF \_\_\_\_\_ KB \_\_\_\_\_

DRILLED WITH (~~XXXXX~~) (ROTARY) (~~XXX~~) TOOLS

Amount of surface pipe set and cemented 308.56' DV Tool Used? No

**A F F I D A V I T**

STATE OF KANSAS, COUNTY OF BARTON SS, I, \_\_\_\_\_

C. D. Dohrer OF LAWFUL AGE, BEING FIRST DULY SWORN UPON HIS OATH,

DEPOSES THAT HE IS Area Manager (FOR)(OF) Phillips Petroleum Company

OPERATOR OF THE Huffstutter Unit LEASE, AND IS DULY AUTHORIZED TO MAKE

THIS AFFIDAVIT FOR AND ON THE BEHALF OF SAID OPERATOR, THAT WELL NO. 3-5 ON

SAID LEASE HAS BEEN COMPLETED AS OF THE 9th DAY OF April, 19 82, AND THAT

ALL INFORMATION ENTERED HEREIN WITH RESPECT TO SAID WELL IS TRUE AND CORRECT.

FURTHER AFFIANT SAYS OR BELIEVES AND TRULY BELIEVES THAT HE IS NOT

RECEIVED  
STATE CORPORATION COMMISSION  
APR 14 1982  
CONSERVATION DIVISION  
Wichita Kansas

4-14-82

NOTARY PUBLIC  
VELMA L. MOG  
BARTON, KANSAS

(S) C. D. Dohrer  
Area Manager

Velma L. Mog  
NOTARY PUBLIC

Velma L. Mog

SUBSCRIBED AND SWORN BEFORE ME THIS 13th DAY OF April, 19 82.

MY COMMISSION EXPIRES: February 15, 1984

\*\*The person who can be reached by phone regarding any questions concerning this information. Within 45 days of completion, a witnessed initial test by the Commission is required if the well produces more than 25 BOPD or is located in a Basic Order Pool.

**SIDE TWO**

**WELL LOG**

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
Surface	0'	319'		
Shale	319'	1690'	Formation Tops:	
Shale	1690'	2700'	Anhydrite	1757'
Lime & Shale	2700'	2800'	Heebner	3326'
Lime & Shale	2800'	3110'	Toronto	3352'
Lime & Shale	3110'	3554'	LKC-Top.	3370'
Lime	3554'	3625'	LKC-Base	3584'
Total Depth	3625'			

Report of all strings set — surface, intermediate, production, etc. **CASING RECORD** (New) or (~~XXXX~~)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12 1/4"	8 5/8"	24#	318'	Class A Common	225	2% gel, 3% CaCl. & 1/4# Flocele/sk.
Production	7 7/8"	5 1/2"	15.5#	3620'	Light & Class A Common	35 175	18% salt, 1% CFR-2

LINER RECORD			PERFORATION RECORD		
Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
			2 HPF	Goldenjet	3560-64', 3516-20', 3456-60', 3440-48', 3421-23', 3402-08', 3353-58'
TUBING RECORD					
Size	Setting depth	Packer set at			
2 3/8"	3537'				

**ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD**

Amount and kind of material used	Depth interval treated			
1000 gal 15% NE acid & 2000 gal RA-5 acid Squeeze w/75 sx Regular cement	3440-48', 3456-60', 3440-48, 3456-60', 3421-23'			
500 gal 15% XW NE acid, 500 gal XW 35, 1000 gal RA-5 500 gal 15% XW NE acid & 3000 gal RA-5 acid	3516-20' 3402-08', 3421-23'			
500 gal 15% XW NE acid & 3000 gal RA-5 acid	3353-58'			
Date of first production	Producing method (flowing, pumping, gas lift, etc.)			
4-9-82	Pumping			
Gravity	35.9			
RATE OF PRODUCTION PER 24 HOURS	Oil	Gas	Water	Gas-oil ratio
	3 bbls.	--- MCF	% 39 bbls.	--- CFPB
Disposition of gas (vented, used on lease or sold)			Perforations 3421-23', 3560-64', 3353-58', 3402-08', 3516-20'	