

CARD MUST BE TYPED

State of Kansas

CARD MUST BE SIGNED

### NOTICE OF INTENTION TO DRILL

(see rules on reverse side)

15147-20489-00-01

Starting Date 11 month 2 day 85 year

API Number 15-147-20,489-A

OPERATOR: License # 5171  
Name TXO Production Corp.  
Address 155 N. Market, Suite 1000  
City/State/Zip Wichita, KS 67202  
Contact Person Jerry W. Collins  
Phone 316-269-7600

Sec. 24 Twp. 2 S, Rg. 19  
NW NE NW East  
4950 West  
3630 Ft. from South Line of Section  
Ft. from East Line of Section

(Note: Locate well on Section Plat on reverse side)

CONTRACTOR: License # 6033  
Name Murfin Drilling Co.  
City/State Wichita, KS

Nearest lease or unit boundary line 330 feet  
County Phillips

Lease Name BACH 'A' Well # 2 (OWWO)  
Ground surface elevation 2125 feet MSL

Well Drilled For: Well Class: Type Equipment:  
 Oil  SWD  Infield  Mud Rotary  
 Gas  Inj  Pool Ext.  Air Rotary  
 OWWO  Expl  Wildcat  Cable

Domestic well within 330 feet: \_\_\_yes  no  
Municipal well within one mile: \_\_\_yes  no  
Surface pipe by Alternate: 1 \_\_\_ 2  \_\_\_

If OWWO: old well info as follows:  
Operator TXO Production Corp.  
Well Name BACH 'A' #2  
Comp Date 10-14-85 Old Total Depth 3510'

Depth to bottom of fresh water 100  
Depth to bottom of usable water 1175  
Surface pipe planned to be set 208  
Projected Total Depth 3510' feet  
Formation KC L

I certify that well will comply with K.S.A. 55-101, et seq., plus eventually plugging hole to KCC specifications.

\_\_\_\_\_ cementing will be done immediately upon setting production casing.

Date \_\_\_\_\_ Signature of Operator or Agent Jerry W. Collins Title Drlg. & Completion Engr.

For KCC Use:

Conductor Pipe Required \_\_\_\_\_ feet; Minimum Surface Pipe Required \_\_\_\_\_ feet per Alt. 1 2

This Authorization Expires 5-2-86 Approved By 11-1-85

Must be filed with the K.C.C. five (5) days prior to commencing well  
This card void if drilling not started within six (6) months of date received by K.C.C.

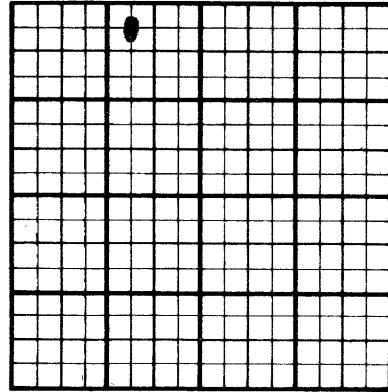
**Important procedures to follow:**

RECEIVED  
STATE CORPORATION COMMISSION

1. Notify District office before setting surface casing.

A Regular Section of Land  
1 Mile = 5,280 Ft.

NOV 1 1985  
11-1-85  
WICHITA DIVISION  
Wichita, Kansas



5280  
4950  
4620  
4290  
3960  
3630  
3300  
2970  
2640  
2310  
1980  
1650  
1320  
990  
660  
330

2. Set surface casing by circulating cement to the top.
3. File completion forms ACO-1 with K.C.C. within 90 days of well completion, following instructions on ACO-1, side 1, and including copies of wireline logs.
4. Notify District office 48 hours prior to old well workover or re-entry.
5. Prior to filing Intent, prepare a proposed plugging plan in case well is D & A, then obtain approval of plan when calling district office prior to setting surface pipe.
6. Submit plugging report (CP-4) to K.C.C. after plugging is completed.
7. Obtain an approved injection docket number before disposing of salt water.
8. Notify K.C.C. within 10 days when injection commences or terminates.
9. If an alternate 2 completion, cement in the production pipe from below any usable water to surface within 120 days of spud date.

State Corporation Commission of Kansas  
Conservation Division  
200 Colorado Derby Building  
Wichita, Kansas 67202  
(316) 263-3238