

Must be approved by the K.C.C. five (5) days prior to commencing well

Expected Spud Date April 1, 1989
month day year

SW NW SE Sec 6 Twp 2 S, Rg 18 East
West
1650 feet from South line of Section
2310 feet from East line of Section

OPERATOR: License # 5242
Name: Petroleum Management, Inc.
Address: 400 N. Woodlawn, Suite 201
City/State/Zip: Wichita, KS 67208
Contact Person: Steven P. O'Neill
Phone: 316/686-7287

County: Phillips
Lease Name: Center Huffstutter Unit Imm "B" #6
Well #: Huffstutter
Field Name: Huffstutter

CONTRACTOR: License #: 5302
Name: Red Tiger Drilling

Is this a Prorated Field? yes X no
Target Formation(s): Lansing/Kansas City
Nearest lease or unit boundary: 330 ft.
Ground Surface Elevation: 2238 feet MSL

Well Drilled For: Well Class: Type Equipment:
 Oil ... Inj Infield Mud Rotary
... Gas ... Storage ... Pool Ext. ... Air Rotary
... OWWO ... Disposal ... Wildcat ... Cable
... Seismic; ... # of Holes

Domestic well within 330 feet: yes X no
Municipal well within one mile: yes X no
Depth to bottom of fresh water: 180'
Depth to bottom of usable water: 1100' 1300'
Surface Pipe by Alternate: 1 X 2
Length of Surface Pipe Planned to be set: 200
Length of Conductor pipe required: None

If OWWO: old well information as follows:
Operator: _____
Well Name: _____
Comp. Date: _____ Old Total Depth _____

Projected Total Depth: 3700'
Formation at Total Depth: Lansing-Kansas City
Water Source for Drilling Operations:
N/A ... well ... farm pond other

Directional, Deviated or Horizontal wellbore? yes X no
If yes, total depth location: _____

DWR Permit #: N/A
Will Cores Be Taken?: yes X no
If yes, proposed zone: _____

AFFIDAVIT

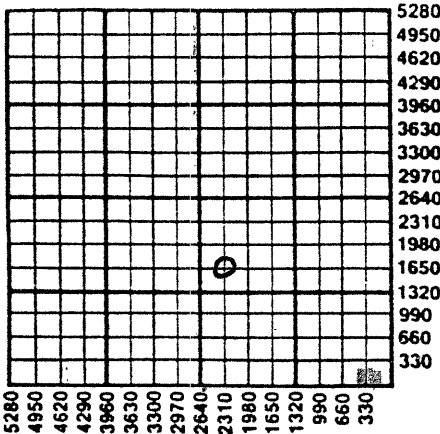
The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55-101, et. seq.

It is agreed that the following minimum requirements will be met:

1. The appropriate district office shall be notified before setting surface pipe;
2. The minimum amount of surface pipe as specified above shall be set by circulating cement to the top; in all cases surface pipe shall be set through all unconsolidated materials plus a minimum of 20 feet into the underlying formation;
3. If the well is dry, a plugging proposal shall be submitted to the district office. An agreement between the operator and the district office on plug length and placement is necessary prior to plugging;
4. The appropriate district office will be notified before well is either plugged or production casing is cemented in;
5. If an Alternate II completion, production pipe shall be cemented from below any usable water to surface within 120 days of spud date. In all cases, notify district office prior to any cementing.

I hereby certify that the statements made herein are true and to the best of my knowledge and belief.

Date: February 15, 1989 Signature of Operator or Agent: Steven P. O'Neill Title: Petroleum Engineer



RECEIVED
STATE CORPORATION COMMISSION
02-17-1989
FEB 17 1989
CONSERVATION DIVISION
Wichita, Kansas

FOR KCC USE:
API # 15- 147-20,509-00-60
Conductor pipe required _____ feet
Minimum surface pipe required 200 feet per Alt. X (2)
Approved by: LKM 2-17-89
EFFECTIVE DATE: 2-22-89
This authorization expires: 8-17-89
(This authorization void if drilling not started within 6 months of effective date.)
Spud date: _____ Agent: _____

6
2
18w

REMEMBER TO:

- File Drill Pit Application (form CDP-1) with Intent to Drill;
- File Completion Form ACO-1 within 120 days of spud date;
- File acreage attribution plat according to field proration orders;
- Notify appropriate district office 48 hours prior to workover or re-entry;
- Submit plugging report (CP-4) after plugging is completed;
- Obtain written approval before disposing or injecting salt water.