15-147-30171-00-00

WELL PLUGGING RECORD

OR

Give All Information Completely
Make Required Affidavit
Mail or Deliver Report to:
Conservation Division
State Corporation Commission 800 Bitting Building
Tree see a s

FORMATION PLUGGING RECORD Strike out upper line when reporting plugging off formations.

State Corporation Commission 800 Bitting Building	Phil	lips	Co	inty. Sec. 22	Twp. 2 S Rg	ge(E)18 (W)			
Wichita, Kansas NORTH	Location as "N	Phillips County. Sec. 22 Twp. 2 S Rge. (E) 18 (W) Location as "NE4NW4SW4" or footage from lines. SE4 NE4 NE4 Location as "The Superior Cil Company							
		Lease Owner. The Superior Oil Company Lease Name GOOD Well No. 82-22 Office Address Box #690, Chickasha, Oklahoma Character of Well (completed as Oil, Gas or Dry Hole) Dry Hole							
	Office Address.								
	i i	Date well completed. September 28 19 Application for plugging filed. 19 Application for plugging approved. September 26 19 Plugging commenced. September 27 19 Plugging completed. September 28 19 Reason for abandonment of well or producing formation. Dry. Hole							
	Application for								
	Reason for aba								
	_	If a producing well is abandoned, date of last production							
Locate well correctly on above		Was permission obtained from the Conservation Division or its agents before plugging was commenced? Yes							
Section Plat Name of Conservation Agent who su									
Producing formation									
Show depth and thickness of all water		ns.				CLOTEC PECCE			
OIL, GAS OR WATER RECORD)S					CASING RECORD			
Formation	Content	From	То	Size	Put In	Pulled Out			
			-	13 3/8	207	None			
		į.		1					
				1					
				ļ					
		RECEIVED STATE CORPORATION COMMISSION							
	OCT 5 - 1950								
		CONSERVATION DIVISION Wichita, Kansas							
					INSES				
Correspondence regarding this v	(If additional d vell should be addressed (asha, Oklahoma	d toIne Su	perior !	Jil Company	- 10	1-5-50			
STATE OF OKLAHOMA	COITA	TTV OF	CBADY		gg				
Floyd L. Martin, Jr						e above-described well.			
being first duly sworn on oath, says:									
described well as filed and that the s	ame are true and corre	ect. So help me	God.	, 0					
		(Signature) Q	Glace	LZ. Y.	Varten				
		TA:	FLOYD	L. MARTIN, Chickasha	Oklahoma				
		.	~ π.υ.7υ.	,uiiLundSild (Address)	FO.			
Subscribed and Sworn to befor	e me this	day of	UCTODE	SE	\mathcal{L}_{I}^{19}	20			
				Z · J	Styp	Not- D. I.I.			
My commission expires July 15	, 1953	.00 1000	1 40 1035	. a. Sirth	CVL)	$Notary\ Public.$			

WELLL LOG

SUPERIOR 82-22 GOOD SE NE NE 22-25-18W Phillips, Co., Kansas

From	<u>To</u>	<u>Formation</u>
0	9	Sub-structure
9	68	Sandy soil
68	80	Sand
80	103	Shale
103	135	Sand
135	535	Shale and shells
535	800	Sand
800	1265	Shale and shells
1265	1305	Sand
1305	1365	Shale and sand
1365	1520	Sandy shale
1520	1810	Red Shale
1810	1948	Anhydrite, shale, and lime
1948	3 2 25	Shale and lime
3125	3208	Lime
3208	3220	Shale
3220	3330	Lime
3330	3348	Lime and shale
3348	3368	Lime
3368	3377	Shale .
3377	3506	Lime
3506	3573	Lime and shale
3573	3587	Shale
3587	3605	Broken Lime
3605	3705	Shale
3705	3730	Shale and lime
3730	3746	Shale
3746	3787	CORING
	T.P.	

FLOYD L. MARTIN, JR.
The Superior Oil Company

Box #690

Chickasha, Oklahoma



