

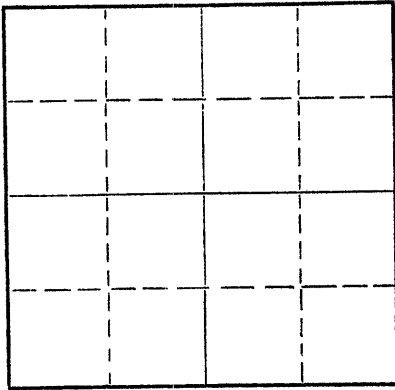
Give All Information Completely  
Make Required Affidavit  
Mail or Deliver Report to:  
Conservation Division  
State Corporation Commission  
212 North Market, Insurance Bldg.  
Wichita, Kansas

WELL PLUGGING RECORD

SMITH County. Sec. 31 Twp. 28 Rge. (E) 11 (W)

Location as "NE/CNW%SW%" or footage from lines \_\_\_\_\_  
Lease Owner Wico Oil Company  
Lease Name Greib Well No. 1  
Office Address 1518 Liberty Bank Bldg., Oklahoma City, Oklahoma  
Character of Well (completed as Oil, Gas or Dry Hole) Dry  
Date well completed \_\_\_\_\_ 19\_\_\_\_  
Application for plugging filed 11/6 19 60  
Application for plugging approved 11/6 19 60  
Plugging commenced 11/6 19 60  
Plugging completed 11/6 19 60  
Reason for abandonment of well or producing formation Dry

NORTH



Locate well correctly on above  
Section Plat

If a producing well is abandoned, date of last production \_\_\_\_\_ 19\_\_\_\_  
Was permission obtained from the Conservation Division or its agents before plugging was commenced? Yes

Name of Conservation Agent who supervised plugging of this well Don Truan, Russell, Kansas  
Producing formation \_\_\_\_\_ Depth to top \_\_\_\_\_ Bottom \_\_\_\_\_ Total Depth of Well 4185 Feet  
Show depth and thickness of all water, oil and gas formations.

OIL, GAS OR WATER RECORDS

CASING RECORD

FORMATION	CONTENT	FROM	TO	SIZE	PUT IN	PULLED OUT

Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same and depth placed, from \_\_\_\_\_ feet to \_\_\_\_\_ feet for each plug set.

First Plug at 220' with 25 sacks cement  
Second Plug at 40' with 10 sacks cement  
Completed at 2:00 A. M. 11/6/60

STATE OF KANSAS  
NOV 9 1960  
CONSERVATION DIVISION  
Wichita, Kansas  
11-9-60

(If additional description is necessary, use BACK of this sheet)

Name of Plugging Contractor John O. Farmer, Inc.  
Address P. O. Box 352, Russell, Kansas

STATE OF Kansas, COUNTY OF Russell, ss.

John O. Farmer, Inc. (employee of owner) or (owner or operator) of the above-described well, being first duly sworn on oath, says: That I have knowledge of the facts, statements, and matters herein contained and the log of the above-described well as filed and that the same are true and correct. So help me God.

(Signature) John O. Farmer President

P. O. Box 352, Russell, Kansas  
(Address)

SUBSCRIBED AND SWORN TO before me this 7th day of November, 19 60

Dorothy Latta  
Notary Public.

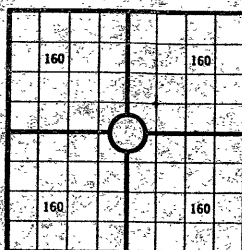
My commission expires 5/18/64

OPERATOR Wico Oil Company

FORMATION RECORD

ADDRESS 518 Liberty Bank Bldg. Oklahoma City, Okla

Give detailed description and thickness of all formation drilled through, contents of sand, whether dry, or wet, oil or gas.

640 Acres  
N

Locate well correctly

COUNTY Smith, SEC. 31, TWP. 2S RGE. 11WCOMPANY OPERATING Wico Oil CompanyOFFICE ADDRESS Oklahoma City, OklahomaDRILLING STARTED 10/24/60 DRILLING FINISHED 11/6, 1960

DATE OF FIRST PRODUCTION \_\_\_\_\_ COMPLETED \_\_\_\_\_

WELL LOCATED SE 1/4 NW 1/4 SE 1/4, North of South  
Line and \_\_\_\_\_ ft. East of West Line of Quarter SectionElevation (Relative to sea level) DERRICK FLOOR 1843 GROUND \_\_\_\_\_CHARACTER OF WELL (Oil, gas or dryhole) Dry

## OIL OR GAS SANDS OR ZONES

Name	From	To	Name	From	To
1			4		
2			5		
3			6		

Perforating Record - If Any

Shot Record

Formation	From	To	No. of Shots	Formation	From	To	Size of Shot

## CASING RECORD

Amount Set						Amount Pulled				Packer Record	
Size	Wt.	Thds.	Make	Ft.	In.	Ft.	In.	Size	Length	Depth Set	Make

Liner Record: Amount \_\_\_\_\_ Kind \_\_\_\_\_ Top \_\_\_\_\_ Bottom \_\_\_\_\_

## CEMENTING AND MUDDING

Size	Amount Set		Sacks Cement	Chemical		Method of Cementing	Amount	Mudding Method	Results (See Note)
	Ft.	In.		Gal.	Make				
8 5/8	229*		125 sacks						

Note: What method was used to protect sands if outer strings were pulled?

NOTE: Were bottom hole plugs used? \_\_\_\_\_ If so, state kind, depth set and results obtained \_\_\_\_\_

## TOOLS USED

Rotary Tools were used from 0 feet to 4185 Cable tools were used from \_\_\_\_\_ feet to \_\_\_\_\_ feet, and from \_\_\_\_\_ feet to \_\_\_\_\_ feet, and from \_\_\_\_\_ feet to \_\_\_\_\_ feet to \_\_\_\_\_Type Rig Rotary

## INITIAL PRODUCTION TEST

Describe initial test: whether by flow through tubing or casing or by pumping \_\_\_\_\_

Amount of Oil Production \_\_\_\_\_ bbls. Size of choke, if any \_\_\_\_\_ Length of test \_\_\_\_\_ Water

Production \_\_\_\_\_ bbls. Gravity of oil \_\_\_\_\_ Type of Pump if pump is used, describe \_\_\_\_\_

Formation	Top	Bottom	Formation	Top	Bottom
Surface	0	230			
Shale	230	1580			
Lime & Shale, Shells	1580	1730			
Lime & Shale	1730	1875			
Shale & Lime	1875	2150			
Lime & Shale	2150	2210			
Shale & Lime	2210	2700			
Lime & Shale	2700	2935			
Lime	2935	3210			
Lime & Shale	3210	3390			
Shale & Lime	3390	3540			
Shale, Lime, Chert	3540	3630			
Miss Cherty	3630	3662			
Miss. Lime	3662	3670			
Lime & Shale	3670	4185			
T. D.		4185			

11W RGE 2S TWP 31 SEC 1 COUNTY Smith WELL NO. I GREIB FARM NAME

 NOV 9 1960  
 CONSERVATION DIVISION  
 Wichita, Kansas  
 11-9-60

15-183-00010-06-02

I, the undersigned, being first duly sworn upon oath, state that this well record is true, correct and complete according to the records of this office and to the best of my knowledge and belief.

Arthur Turner  
 Name and title of representative President

 Subscribed and sworn to before me this 7th day of November, 1960

 My Commission expires 5/18/64
Dorothy Latta  
 Notary Public.