

RECEIVED
KANSAS CORPORATION COMMISSION
KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
WELL PLUGGING APPLICATION
Please TYPE Form and File ONE Copy CONSERVATION DIVISION
WICHITA, KS

Form CP-1
September 2003
This Form must be Typed
Form must be Signed
All blanks must be Filled

JUN 01 2004
06-01-04

5/04

API # 15 - 111204190000 (Identifier Number of this well). This must be listed for wells drilled since 1967; if no API # was issued, indicate original spud or completion date 5-30-03.

Well Operator: Wolverine Environmental Production LLC KCC License #: 33240
(Owner / Company Name) (Operator's)

Address: One Riverfront Plaza Campau NW City: Grand Rapids
State: Michigan Zip Code: 49503 Contact Phone: (616) - 458 -1150

Lease: Wheat Well #: D2-26 Sec. 26 Twp. 16 S. R. 11 East West

W/2 - SE - SW - Spot Location / QQQQ County: Lyon

360 Feet (in exact footage) From North / South (from nearest outside section corner) Line of Section (Not Lease Line)

2140 Feet (in exact footage) From East / West (from nearest outside section corner) Line of Section (Not Lease Line)

Check One: Oil Well Gas Well D&A Cathodic Water Supply Well
 SWD Docket # _____ ENHR Docket # _____ Other: _____

Conductor Casing Size: _____ Set at: _____ Cemented with: _____ Sacks

Surface Casing Size: 8.625 Set at: 201' Cemented with: 98 Sacks

Production Casing Size: 5.5 Set at: 2430 Cemented with: 185 Sacks

List (ALL) Perforations and Bridgeplug Sets: 2227.5-2228.5 ; 2254.5-2255.5 ; 2277.5-2278.5 ; 2297-2298

Elevation: 1328' (G.L. / K.B.) T.D.: 2430 PBDT: 2382 Anhydrite Depth: _____
(Stone Corral Formation)

Condition of Well: Good Poor Casing Leak Junk in Hole

Proposed Method of Plugging (attach a separate page if additional space is needed): Set 50' above top perforation ; Set 50' plug above the location where we shoot off the casing ; set a 350' plug from 350' to surface ; cut off casing below plow depth and return land to natural state as near as possible.

Is Well Log attached to this application as required? Yes No Is ACO-1 filed? Yes No

If not explain why? _____

Plugging of this Well will be done in accordance with K.S.A. 55-101 et. seq. and the Rules and Regulations of the State Corporation Commission.

List Name of Company Representative authorized to be in charge of plugging operations: Exact Engineering Inc.
Phone: (918) 599 - 9400

Address: 415 S. Boston - Suite 734 City / State: Tulsa, Oklahoma 74103

Plugging Contractor: Consolidated Oil Well Services, Inc KCC License #: ~~34440~~ 31440
(Company Name) (Contractor's)

Address: 2631 Eisenhower Ave., Ottawa, Ks. 66067 Phone: (785) 242 - 4044
PO Box 884 Chanute Ks. 66720 316 - 431 - 9210

Proposed Date and Hour of Plugging (if known?): 5/8/04 at 2.00PM

Payment of the Plugging Fee (K.A.R. 82-3-118) will be guaranteed by Operator or Agent
Date: 4-30-04 Authorized Operator / Agent: Steven R. Hersh - EXACT Engineering Inc.
(Signature)

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

NOTICE OF RECEIPT OF WELL PLUGGING APPLICATION (CP-1)

Wolverine Environmental Prod LLC
One Riverfront Plaza
55 Campau NW
Grand Rapids, MI 49503-2616

June 03, 2004

Re: WHEAT #D2-26
API 15-111-20419-00-00
W2SESESW 26-16S-11E, 360 FSL 2140 FWL
LYON COUNTY, KANSAS

Dear Operator:

This letter is to notify you that the Conservation Division is in receipt of your plugging proposal, form CP-1, for the above-captioned well.


Your CP-1 has been reviewed by the Conservation Division central office for completeness and to verify license numbers. The plugging proposal will now be forwarded to the district office listed below for review of your proposed method of plugging.

Please contact the district office for approval of your proposed plugging method at least five (5) days before plugging the well, pursuant to K.A.R. 82-3-113 (b). If a workover pit will be used during the plugging of the well it must be permitted. A CDP-1 form must be filed and approved prior to the use of the pit.

The Conservation Division's review of form CP-1, either in the central or district office, does not include an inquiry into well ownership or the filing operator's legal right to plug the well.

This notice in no way constitutes authorization to plug the above-captioned well by persons not having legal rights of ownership or interest in the well. This notice is void after ninety (90) days from the above date.

District: #3
1500 W. 7th
Chanute, KS 67220
(620) 432-2300

Sincerely

David P. Williams
Production Supervisor

LOG-TECH, INC. RECEIVED
 1011 240th Ave. MISSOURI SURVEYING COMMISSION
HAYS, KANSAS 67601
 (785) 625-3858

12524

JUN 01 2004

Date 5-8-04

CHARGE TO Wolverine EP, L.L.C.
 ADDRESS _____
 R/A SOURCE NO. _____ CUSTOMER ORDER NO. ✓ Val 1 (low)
 LEASE AND WELL NO. _____ FIELD _____
 NEAREST TOWN Emporia COUNTY Lyon STATE Ks
 SPOT LOCATION _____ SEC. _____ TWP. _____ RANGE _____
 ZERO Ground Level CASING SIZE 5.5" WEIGHT 15.5#
 CUSTOMER'S T.D. _____ LOG TECH _____ FLUID LEVEL F. 11
 ENGINEER T. Schneider OPERATOR W. F. [unclear]

PERFORATING

Description	No. Shots	Depth		Amount
		From	To	

DEPTH AND OPERATIONS CHARGES

Description	Depth		Total No. Ft.	Price Per Ft.	Amount
	From	To			
<u>Cut Casing</u>	<u>0</u>	<u>687</u>			<u>800</u>
	<u>0</u>	<u>678</u>			<u>100</u>
	<u>0</u>	<u>567</u>			<u>100</u>
<u>680.9</u>	<u>602.1</u>	<u>650.1</u>			
<u>6.0</u>	<u>6.0</u>	<u>6.0</u>			
<u>686.9</u>	<u>596.1</u>	<u>567.0</u>			

MISCELLANEOUS

Description	Quantity	Amount
Service Charge <u>Truck Rental</u>		<u>950</u>

PRICES SUBJECT TO CORRECTION BY BILLING DEPARTMENT

RECEIVED THE ABOVE SERVICES ACCORDING TO THE TERMS AND CONDITIONS SPECIFIED ON THE REVERSE SIDE TO WHICH WE HEREBY AGREE.

Code Ref.	Sub Total <u>950</u>
	Tool Insurance
	Tax
	<u>1050</u>

Customer Signature _____ Date _____

RECEIVED

KANSAS CORPORATION COMMISSION

CONSOLIDATED OIL WELL SERVICES, INC.

211 W. 14TH STREET, CHANUTE, KS 66720

620-431-9210 OR 800-467-8676

JUN 01 2004

CONSERVATION DIVISION
WICHITA, KS

TREATMENT REPORT

TICKET NUMBER 31630

LOCATION 01 Hwy 6

FOREMAN Alan Made

DATE	CUSTOMER #	WELL NAME	FORMATION
5/8/04	Valerine Dr 26		
SECTION	TOWNSHIP	RANGE	COUNTY
26	46	11	26
CUSTOMER			
Valerine Environmental			
MAILING ADDRESS			
35 Camp Ave			
CITY			
Grand Rapids			
STATE		ZIP CODE	
IA		49503-2612	
TIME ARRIVED ON LOCATION			

WELL DATA	
HOLE SIZE	7 7/8
PACKER DEPTH	
TOTAL DEPTH	2430
PERFORATIONS	
SHOTS/FT	
CASING SIZE	5 1/2
OPEN HOLE	
CASING DEPTH	2379
CASING WEIGHT	
TUBING SIZE	
CASING CONDITION	
TUBING DEPTH	
TUBING WEIGHT	
TUBING CONDITION	
TREATMENT VIA	

TRUCK #	DRIVER	TRUCK #	DRIVER
387	A. Amick		
320	J. Blanchard		
1294	M. Schmitt		
2836	C. G. ...		

TYPE OF TREATMENT	
<input type="checkbox"/> SURFACE PIPE	<input type="checkbox"/> ACID BREAKDOWN
<input type="checkbox"/> PRODUCTION CASING	<input type="checkbox"/> ACID STIMULATION
<input type="checkbox"/> SQUEEZE CEMENT	<input type="checkbox"/> ACID SPOTTING
<input checked="" type="checkbox"/> PLUG & ABANDON	<input type="checkbox"/> FRAC
<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> FRAC + NITROGEN
<input type="checkbox"/> MISP. PUMP	<input type="checkbox"/>
<input type="checkbox"/> OTHER	<input type="checkbox"/>

PRESSURE LIMITATIONS		
	THEORETICAL	INSTRUCTED
SURFACE PIPE		
ANNULUS LONG STRING		
TUBING		

INSTRUCTION PRIOR TO JOB: Mixed cement 30 bbl get down tubing @ 1200 lbs. Put down 15 to 2223. 10 bbl cement 500 lb @ 567. Followed by 10 bbl cement 500 lb @ 567. Followed by 10 bbl cement 500 lb @ 567.

AUTHORIZATION TO PROCEED: 350 TITLE: concent DATE: 6/1/04

TIME AM/PM	STAGE	BBL'S PUMPED	INJ RATE	PROPPANT PRG	SAND / STAGE	PSI
7:00 - 7:23	2223	4.6 bbls gel	1.65x			BREAKDOWN PRESSURE
7:23 - 7:33	2173	1 cement	1.05x			DISPLACEMENT
7:33 - 7:57	567	38 bbls cement	2.435x			MIX PRESSURE
7:57 - 8:17	517	2 cement	1.53x			MIN PRESSURE
8:17 - 8:30	350	1 cement	1.65x			ISIP
8:30 - 8:40	350	1 cement	1.65x			15 MIN
8:40 - 8:50	350	1 cement	1.65x			MAX RATE
8:50 - 9:00	350	1 cement	1.65x			MIN RATE
Mixed @ 14.3 APG. 1.26 yield						

Joe Schuman