

STATE CORPORATION COMMISSION OF KANSAS  
OIL & GAS CONSERVATION DIVISION

WELL COMPLETION OR RECOMPLETION FORM  
ACO-1 WELL HISTORY

DESCRIPTION OF WELL AND LEASE

Operator: License # 5064  
Name Sierra Petroleum Co., Inc.  
Address P. O. Box 247  
City/State/Zip Wichita, Kansas 67201

Purchaser N/A

Operator Contact Person Jack L. Yinger  
Phone (316) 264-8394

Contractor: License #  
Name Rosencrantz-Bemis

Wellsite Geologist None  
Phone

Designate Type of Completion  
 New Well  Re-Entry  Workover  
 Oil  SWD  Temp Abd  
 Gas  Inj  Delayed Comp.  
 Dry  Other (Core, Water Supply etc.)

If OWWO: old well info as follows:  
Operator  
Well Name  
Comp. Date Old Total Depth

WELL HISTORY

Drilling Method:  
 Mud Rotary  Air Rotary  Cable  
9/28/84 10-18-84 10/31/84  
Spud Date Date Reached TD Completion Date

1825' 1525'  
Total Depth PBD

Amount of Surface Pipe Set and Cemented at 254 feet  
Multiple Stage Cementing Collar Used?  Yes  No  
If yes, show depth set.....feet  
If alternate 2 completion, cement circulated from SURFACE feet depth to 254' w/ 160 SX cmt

API NO. 15-147-20,452-00-00

County Phillips

SW SW SW Sec. 6 Twp. 2S Rge. 18W  East  West

330 Ft North from Southeast Corner of Section  
4850 Ft West from Southeast Corner of Section  
(Note: Locate well in section plat below)

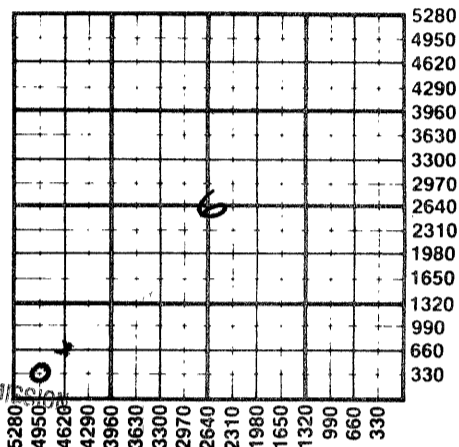
Lease Name Kanzelmeyer Well # 2-SWD

Field Name Huffstutter

Producing Formation Cedar Hills - disposal zone

Elevation: Ground 2205' KB

Section Plat



RECEIVED  
STATE CORPORATION COMMISSION  
NOV 06 11-06-84  
Wichita, Kansas

WATER SUPPLY INFORMATION

Disposition of Produced Water:  Disposal  Repressuring  
Docket # CD-78317 (C-22,185)

Questions on this portion of the ACO-1 call:  
Water Resources Board (913) 296-3717

Source of Water:  
Division of Water Resources Permit #

Groundwater.....Ft North from Southeast Corner (Well) .....Ft West from Southeast Corner of Sec Twp Rge  East  West

Surface Water.....Ft North from Southeast Corner (Stream, pond etc).....Ft West from Southeast Corner Sec Twp Rge  East  West

Other (explain) contractor furnished water. (purchased from city, R.W.D. #)

INSTRUCTIONS: This form shall be completed in duplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 90 days after completion or recompletion of any well. Rule 82-3-130 and 82-3-107 apply.

Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months. One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Jack L. Yinger

Title Jack L. Yinger, Vice President Date 11/5/84

Subscribed and sworn to before me this 5th day of November 1984

Notary Public Aldine M. Johnson

Date Commission Expires

ALDINE M. JOHNSON  
NOTARY PUBLIC  
STATE OF KANSAS  
My Appointment Expires:  
3-19-85

K.C.C. OFFICE USE ONLY  
F  Letter of Confidentiality Attached  
C  Wireline Log Received  
C  Drillers Timelog Received  
Distribution  
 KCC  SWD/Rep  NGPA  
 KGS  Plug  Other  
(Specify)

Sec. 18W Rge. 18W

SIDE TWO

Operator Name Sierra Petroleum Co., Inc. Lease Name Kanzelmeyer Well # 2-SWD

Sec. 6 Twp. 2S Rge. 18  East  West County Phillips

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken  Yes  No  
 Samples Sent to Geological Survey  Yes  No  
 Cores Taken  Yes  No

Formation Description  
 Log  Sample

Name	Top	Bottom
Sand, gravel, shells	0	254'
Alternating shale, sand, shells	254'	1360'
Sand	1360'	1480'
Shale and sand	1480	1825'

CASING RECORD  New  Used  
 Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (in O.D.)	Weight Lbs/Ft.	Setting Depth	Type of Cement	#Sacks Used	Type and Percent Additives
		8-5/8"	24#	254'	common	160	
		5-1/2"	10.5#	1824'	common	125	on bottom/1st stage.
DV tool at 1010' / cemented with 250 sacks on 2nd stage. Cement circulated to surface.							

PERFORATION RECORD  
 Acid, Fracture, Shot, Cement Squeeze Record  
 (Amount and Kind of Material Used) Depth

Shots Per Foot	Specify Footage of Each Interval Perforated	Depth
1	1362' to 1478'	1362 - 1408'

TUBING RECORD Size Set At Packer at Liner Run  Yes  No  
 Ran 2-7/8" duolined tubing to 1350' with packer set at 1349' with 25,000# tension.

Date of First Production Started injecting November 1, 1984  
 Producing Method  Flowing  Pumping  Gas Lift  Other (explain).....

Estimated Production Per 24 Hours	Oil	Gas	Water	Gas-Oil Ratio	Gravity
	Bbls	MCF	Bbls	CFPB	
	<u>SALT WATER DISPOSAL WELL.</u>				

METHOD OF COMPLETION

Production Interval

Disposition of gas:  Vented  Open Hole  Perforation  
 Sold  Other (Specify) .....  
 Used on Lease  Dually Completed  Commingled

S.W.D.W.  
 1362 - 1478'  
 .....