

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION

WELL COMPLETION OR RECOMPLETION FORM
ACO-1 WELL HISTORY

DESCRIPTION OF WELL AND LEASE

Operator: License # 5171
Name TXO Production Corp.
Address 155 N. Market
Suite 1000
City/State/Zip Wichita, KS 67202

Purchaser N/A

Operator Contact Person Jerry W. Collins
Phone (316) 269-7661

Contractor: License # 5122
Name Woodman Iannitti

Wellsite Geologist Doug Davis
Phone (316) 264-7464

Designate Type of Completion
 New Well Re-Entry Workover
 Oil SWD Temp Abd
 Gas Inj Delayed Comp.
 Dry Other (Core, Water Supply etc.)

If OWWO: old well info as follows:
Operator N/A
Well Name N/A
Comp. Date N/A Old Total Depth

WELL HISTORY

Drilling Method:
 Mud Rotary Air Rotary Cable
..10-7-85... ..10-13-85... ..10-14-85...
Spud Date Date Reached TD Completion Date
..3510'..... ..N/A.....
Total Depth PBD

Amount of Surface Pipe Set and Cemented at 208 feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set.....feet
If alternate 2 completion, cement circulated
from N/A feet depth to.....w/.....SX cmt

API NO. 15-147-20,489-00-00
County Phillips Co., Ks

Sec. 24 Twp. 2 S. Rge. 19. East West

4950 Ft North from Southeast Corner of Section
3630 Ft West from Southeast Corner of Section
(Note: Locate well in section plat below)

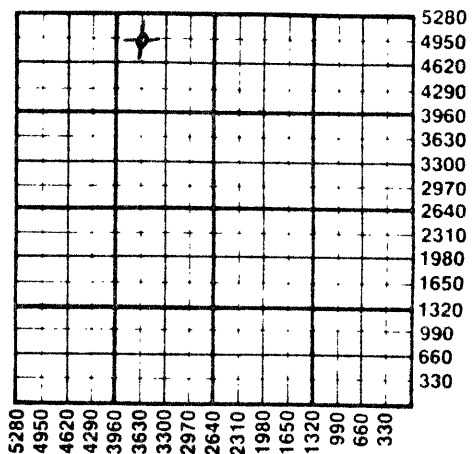
Lease Name BACH "A" Well # 2

Field Name Huffstutter

Producing Formation "Dry"

Elevation: Ground 2125' KB 2130'

Section Plat



WATER SUPPLY INFORMATION
Disposition of Produced Water: Disposal Repressuring
Docket #

Questions on this portion of the ACO-1 call:
Water Resources Board (913) 296-3717

Source of Water:
Division of Water Resources Permit # N/A

Groundwater.....Ft North from Southeast Corner
(Well)Ft West from Southeast Corner of
Sec Twp Rge East West

Surface Water.....Ft North from Southeast Corner
(Stream, pond etc).....Ft West from Southeast Corner
Sec Twp Rge East West

Other (explain).....
(purchased from city, R.W.D. #)

INSTRUCTIONS: This form shall be completed in duplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 90 days after completion or recompletion of any well. Rule 82-3-130 and 82-3-107 apply.

Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months. One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Bill Coffey
Title District Geologist Date

Subscribed and sworn to before me this 3rd day of January 1986

Notary Public Stephanie R. Stuber

Date Commission Expires 8-31-88

STEPHANIE R. STUBER
NOTARY PUBLIC
STATE OF KANSAS

K.C.C. OFFICE USE ONLY
 Letter of Confidentiality Attached
 Wireline Log Received
 Drillers Timelog Received
Distribution
 KCC SWD/Rep NGPA
 KGS Plug Other
(Specify)

Sec 24 Twp. 2 S. Rge. 19 W

SIDE TWO

Operator Name TXO Production Corp. Lease Name BACH "A" Well # 2

Sec. 24 Twp. 2S Rge. 19 East West County Phillips Co. Ks

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No

Formation Description
 Log Sample

DST #1, 3205'-50' (Toronto), w/results:
 IFP/30"=50-66, weak increasing to fair blow
 ISIP/60"=589#
 FFP/45"=75-93#, weak increasing to fair blow
 FSIP/90"=584#
 Rec: 50' CO + 125' SOCM (7% oil, 93% mud)

DST #2, 3274-3340' (L-KC 'D', 'C', & 'F'), w/results:
 IFP/30"=57-57#, weak blow
 ISIP/60"=880#
 FFP/30"=59-66#, weak blow
 FSIP/60"=860#
 Rec: 20' DM (1% oil, 99% mud)

DST #3, 3394-3418', (L-KC 'I'), w/results:
 IFP/15"=25-25, weak blow dead in 6"
 ISIP/60"=805#
 FFP/10"=27-27#
 Rec: 5' DM (1% oil)

(DST #4 - continued on Side Two, Page Two)

Name	Top	Bottom
Heebner	3212'	-1082'
Toronto	3238'	-1108'
Lansing 'A'	3258'	-1128'
Lansing 'C'	3290'	-1160'
Lansing 'D'	3313'	-1183'
Lansing 'F'	3330'	-1200'
Lansing 'G'	3346'	-1216'
Lansing 'H'	3384'	-1254'
Lansing 'I'	3408'	-1278'
Lansing 'J'	3424'	-1294'
Lansing 'K'	3449'	-1319'
Lansing 'L'	3472'	-1342'
RTD	3510'	

RELEASED
 2-16-87
 FEB 16 1987

FROM CONFIDENTIAL

CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (in O.D.)	Weight Lbs/Ft.	Setting Depth	Type of Cement	#Sacks Used	Type and Percent Additives
Surface	12-1/4"	8-5/8"	20#	208'	Class A	150	w/3% CaCl ₂ , 2% gel
Production - N/A							
PERFORATION RECORD				Acid, Fracture, Shot, Cement Squeeze Record			
Shots Per Foot	Specify Footage of Each Interval Perforated			(Amount and Kind of Material Used)			Depth
Not Applicable							
TUBING RECORD				Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No			
Not Applicable							
Date of First Production	Producing Method <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (explain).....						
D&A 10-14-85							
Estimated Production Per 24 Hours	Oil	Gas	Water	Gas-Oil Ratio		Gravity	
	N/A Bbls	N/A MCF	N/A Bbls			CFPB	

METHOD OF COMPLETION

Production Interval

Disposition of gas: Vented Open Hole Perforation
 Sold Other (Specify) D&A 10-14-85
 Used on Lease Dually Completed
 Commingled

OPERATOR TXO PRODUCTION CORP. LEASE NAME BACH "A" #2 SEC. 24 TWP. 2S RGE. 19W

FILL IN WELL LOG AS REQUIRED:

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
<p>Ran O.H. Logs</p> <p>DST #4, 3336-60', (L-KC 'G'), w/results: IFP/30"=34-34#, weak decreasing blow ISIP/60"=1064# FFP/30"=38-41#, no blow FSIP/60"=974# Rec: 30' DM (10% wtr, 90% mud)</p>				

CONFIDENTIAL

JAN 06 1986

State of Michigan

RELEASED

2-16-87

FEB 16 1987

FROM CONFIDENTIAL



TXO PRODUCTION CORP
 RR #1, BOX 125B
 MEDICINE LODGE, KS 67104
 ATTN: BOBBY SWINEHART

RECEIVED

OCT 25 1985

Administration
 Phillips Oil & Gas Corp.
 Wichita

RELEASED
 FEB 16 1987

FROM CONFIDENTIAL
 SHIP TO PHILLIPS COUNTY KANSAS
 LEASE: BACH & SONS
 FROM HAYSTACK
 FOR LOCATION

PAGE 1

SUNRISE
OILFIELD SUPPLY COMPANY
 104 S. Broadway, Suite 1400
 Wichita, Kansas 67202
 Phone (316) 263-6060

TO DALLAS

NOV 06 1985

CONSERVATION DIVISION
 Wichita, Kansas

CUSTOMER ORDER NO.	8111	INVOICE NUMBER	93276	INVOICE DATE	10/09/85	AS OF		CASH / COD	
ENTRY DATE	10/09/85	SHIP TO	PHILLIPS COUNTY KANSAS						

NET 30 DAYS
 TERMS: NET 30 DAYS
 SHIPPED VIA: JOE BRANDA

QUANTITY	ITEM	DESCRIPTION	PRICE PER	DISCOUNT	AMOUNT
202	0	9345005500	44.00 FT		1,090.80

ORDERED: 202
 SHIPPED: 0
 KANSAS
 AFF - PROP
 860225

FOR: 201 A#12
 80% casing
 860225

DATE: 10/09/85
 TIME: 10:09 AM

RECEIVED
 OCT 16 1985
 M.L. OFFICE

STATE: 32.72
 TRADE DISCOUNT: BLS

NET THIS AMOUNT: 1,128.97

SUB-TOTAL \$ 1,090.80
 TAX \$

TOTAL \$

RECEIVED BY: [Signature]
 FILLED BY: [Signature]
 CUSTOMER COPY